TITLE Exception 4

Grant Deed

Capital Company

Manuel L. Sardinha ux

to

For value received CAPITAL COMPANY, a corporation organized and doing business under the laws of the State of California, GRANTS to MANUEL L. SARDINHA, also known as MANUAL LOPES, and MARY SARDINHA, his wife, joint tenants, all that real property

situate in the County of Sacramento, State of California, described as follows:

Beginning at the point of intersection of the North line of the Southwest Quarter of Section 26, Township 5 North, Range 5 East, M. D. B. & M., and the center line of Grissly Slough; thence West along the East and West midsection line of Sections 26 and 27, said Township and Range, to the West line of said Section 27; thence South along the West line of said Section 27 to the East bank of the Mokelumne River; thence Southerly along the Easterly bank of said Mokelumne River to the North end of a cut-off in said river near the point where the South line of said Section 27 crosses said river, said cut-off having been constructed by the State of California in the year 1905; thence Southerly along the Easterly bank of said cut-off to its Southerly end and the Easterly bank of the Mokelumne River; thence Southerly along the Easterly bank of the Mokelumne River; thence Southerly along the Easterly bank of the Mokelumne River to the East and West mid-section line of Section 34, said Township and Range; thence East along said line 19 chains, more or less, to the West line of the Galt-New Hope Road; thence North 1 chain to the North line of said road; thence East along the North line of said croad to the center line of Grizzly Slough; thence Northeasterly along the center line of said Grizzly Slough to the point of beginning.

SUBJECT TO all taxes, assessments and obligations of Reclamation District No. 1609 all of which the Grantee assumes and agrees to pay.

SUBJECT ALSO TO rights of way, restrictions, reservations and masements existing or of record.

SUBJECT ALSO TO that certain Oil, Cas and Mineral Lease dated June 27, 1942 and recorded January 19, 1943 by and between Capital Company and Honolulu Oil Corporation, as amended by an Agreement dated May 7, 1943.

SAVING, EXCEPTING AND RESERVING unto the grantor, its successors and assigns, from all of the above described lands, all oil, gas and other hydrocarbons and minerals now or at any time hereafter situate therein and thereunder, together with all easements and rights necessary for the production and transportation thereof and the exploration and testing of the said real property, and also the right to drill for, produce and use water (but not from grantee's wells or ditches) from the said real property in connection with its drilling or mining operations thereon. Provided, however, grantor shall pay all taxes and assessments levied on its improvements and on all petroleum and mineral rights. Provided further, it shall compensate the grantee for any damage, done to soil, crops, trees, (including injuries suffered through prevention of cultivation, irrigation and maintenance thereof by usual methods), fences, pipelines, ditches, canals, water wells, pollution of water, pumping plants, irrigation systems and other improvements on said land, caused by its operations thereon, and shall also pay to grantee the value of all land taken for the said purposes. Grantor shall fill all sump holes and excavations made on said land when the use of the same is no longer necessary and shall level the land to its former state. All pipelines shall be placed below plow depth, and if grantor should construct an open canal, it shall place a bridge over the same so as to give grantee access to and from the parcels adjoining said canal. The covenants and provisions hereof shall inure to the benefit of and bind the successors, assigns and lessees of the grantor and the personal representatives, heirs, successors, lessees and assigns of the grantee.

IN WITNESS WHEREOF, said corporation has executed these presents by its officers thereunto duly authorized, this 7th day of January, 1944.

U.S.Int.kev. Stamps \$52.25 Cancelled CAPITAL COMPANY

By C P Anderson Vice President. By Geo A Chiselli Secretary (Grantor)

We hereby accept the above conveyance.

Manuel L Sardinha Manuel L Sardinha, also known as Manuel Lopes Manuel Lopes

Mary Sardinha (Grantee)

STATE OF CALIFORNIA CITY AND COUNTY OF SAN FRANCISCO

On this 7th day of JANUARY in the year One Thousand nine Hundred ss. and Forty Four before me, E. A. BERING, a Notary Public in and

for the City and County or San Francisco, State of Carres

residing therein, duly commissioned and sworn, personally appeared C. P. Anderson and Geo. A. Ghiselli, known to me to be the Vice President and Secretary, Respectively. of the corporation described in and that executed the within instrument, and who known to me to be the persons who executed the within instrument on behalf of the corporation therein named, and acknowledged to me that such corporation elecuted the same. IN WITNESS MERCOF, I have hereunto set my hand and affixed my official seal at my office in the city and

EAB

TITLE Exception 5

premises of first party situate in the City of Sacramento County of Sacramento, State of Galifornia. Said premises are described as follows:

That cortain percel of land in and to which a life estate was created in C. B. Suiter by decree of final distribution in the matter of the estate of E. W. Callnon, decessed, dated May 30, 1936, and recorded in Book 587 of Official Records at page 343, records of said Secremento County. Said route is described as follows:

Beginning at a point in the Northeasterly boundary line of said premises distant thereon 1.0 foot northwesterly from the most easterly corner of said premises, and running thence southwesterly, parellel with the southeasterly boundary line of said premises, to the southwesterly boundary line of said premises.

First party also grants to second parties and each of them the right to trim any trees along said poles and wires whenever considered necessary for the complete enjoyment of the rights hereby granted. IN WITHESS WHEREOF first party has executed these presents this 7th day of June, 1944.

Executed in the presence of: C. A. Sandberg Consideration not more than \$100.00 C. B. Suiter
Anna Elliott
Anna Elliott
As Trustee aforesaid

STATE OF CALIFORNIA ss.
County of Sacramento

IJ.

on this 23rd day of June in the year one thousand mine hundred and forty four, before me, LEO H. SCOTT, a Notary Public in and for the County of Sacramento, State of California,

residing therein, duly commissioned and sworn, personally appeared C. B. SUITER known to no to be the person whose name is subscribed to the within instrument and acknowledged to me that he executed the same. IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal, in the County of Sacromento the day and year in this certificate first above written.

(Seal)
Ly commission expires May 16, 1945

Lee H. Scott Notery Public in and for the County of Sacramento, State of California

State of California City and ss. County of San Francisco on this 15th day of July 1944, before me, FRAME PANTER, a Notary Public in and for said City and County, residing therein, duly commissioned and sworn, personally app-

eared G. A. Sandberg, known to me to be the person whose name is subscribed to the within instrument as a witness thereto, who, being by me duly sworn, deposed and said that he resides in the County of Alameda, State of California, that he was present and saw Anna Elliott, individually and as trustee (personally known to him to be the same person described in and whose name is subscribed to the within instrument as party thereto) sign and execute the same, and that he, the affiant, thereupon subscribed his name as witness thereto. IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal, at my office in the said City and County of San Francisco, the day and year in this cartificate first above written.

(Seel) Notary Public in and for the City and County of San Francisco, State of Celifornia by Commission expires November 2, 1946

Recorded at request of Railway Express Agency, Inc. Aug. 1, 1944 at 5h. 16, P.H. No. 1946 Written C. Compared \$\frac{\pi}{\pi} \cap{R}. R^{-1}

Manuel L. Sardinha ux To Pac. Gas & Elec. Co. MANUEL L. SARDIMMA AND MARY SARDIMMA, busband and wife, hereinefter called first party, in consideration of value paid therefor by PACIFIC GAS AND ELECTRIC COMPANY, a California corporation, hereinefter called second party, the

adequacy and receipt whereof are hereby acknowledged, does hereby grant unto second party, its successors and assigns, the right and privilege of erecting, maintaining and using, for the transmission and distribution of electricity, and for all purposes connected therewith, a single line of poles and such wires as second party shall from time to time suspend therefrom, and all necessary and proper guys, crossorms and braces and other fix-

tures for use in connection therewith, and also a right of way therefor, along each of the hereinafter described routes on and across those certain premises situate in the County of Secremento, State of Celifornia, described as follows, to-wit:

That portion of the morth half of section 34, township 5 north, range 5 east, M.D.B. & M., conveyed by Capital Company to Hanuel L. Sardinha and wife by dead dated January 7, 1944, and recorded in Book 1045 of Official Records at page 187, records of said Secremento County. Said route is described as follows:

Beginning at a point in the northerly boundary line of the bounty road extending between Gelt and New Hope from which a momment, marking the intersection of the westerly boundary line of said county road with the southerly boundary line of said premises, bears south 51° 00' west 110.0 feet distant and running thence north 77° 50° west 1550 feet, more or less, to the right bank of the Mokelumne River.

First party also grants to second party the right to trim any trees along said poles and wires whenever considered necessary for the complete enjoyment of the rights hereby granted.

IN WITNESS WHEREOF first party has executed these presents this 30th day of June 1944.

Executed in the presence of T. A. McKean, Witness Consideration not more than \$100.00 Manuel L. Sardinha

Mary Sardinha

State of California On this 3rd day of July A.D. One Thousand Nine Hundre and
County of San Joaquin forty four, before me, Beatrice Harbaugh, a Hotery Public in
and for said County, residing therein, duly commissioned and

sworn, personally appeared T. A. McKean, known to me to be the same person whose name is subscribed to the within instrument, as a witness thereto, who, being duly sworn, deposed and said, that he resides in the County of San Joaquin, State of California, that he was present and saw Manuel L. Sardinha and Mary Sardinha (personally known to him to be the persons described in and who executed the said instrument, as parties thereto), sign and execute the same, and that at their request, he, the said affiant, thereupon subscribed his name as a witness thereto. IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal, at my office, in the said County of San Joaquin, the day and year in this certificate first above written.

{Seal}

Beatrice Harbaugh Notary Public in and for the County of San Joaquin, State of California

Recorded at request of Railway Express agency, Inc. Aug 1, 1944 at 3h. 17' P.M. No. 19147 Written C. Compared ESIPH

F. B. Wilcox ux

To

Pac: Gas & Blec. Co. al

WO-MANO-B L-5937

F. E. WILCOX and ETHEL WILCOX, husband and wife hereinafter called first party, in consideration of value paid
therefor by PACIFIC GAS AND ELECTRIC COMPANY and THE
PACIFIC TELEPHONS AND TELEGRAPH COMPANY, California

corporation, hereinsfter called Pacific Gas and Pacific Telephone, respectively, when referred to individually and second parties when referred to jointly, the adequacy and receipt whereof are hereby acknowledged, does hereby grant unto second parties, their respective successors and assigns, the right and privilege of erecting, inspecting, replacing, maintaining and using a single line of poles and such wires as second parties shall from time to time suspend therefrom and all necessary and proper guys, anchors, crossarms and braces and other fixtures, for transmitting and distributing by Pacific Gas, its successors or assigns, of electric energy and for rendering by Pacific Telephone, its successors or assigns, of telephone and telegraph service, respectively, together with a right of way therefor, over and across the premises of first party situate in the City of Sacramento, County of Sacramento, State of California. Said premises are described as follows:

That certain percel of land conveyed by George C. Middleton and wife to F. M. Wilcox and wife by deed dated October 1, 1925 and recorded in Book 39 of Official Records at page 71, records of said Sacramento County. Said routs is described as follows:

Beginning at a poirt in the northeasterly boundary line of said premises distant thereon 1.0 foot northwesterly from the most seaterly corner of said premises, and running thence southwesterly, parallel with the southeasterly boundary line of said premises, to the southwesterly boundary line of said premises.

First party also grants to second parties and each of them the right to trim any trees along said poles and wires whenever considered necessary for the complete enjoyment of the rights hereby granted. IN WITNESS WHEREOF first party has executed these presents this 7th day of June 1944.

F. B. Wilcox

Consideration not more than \$100.00

Withel Wilcox

On this 23rd day of June in the year one thousand mine hund-STATE OF CALIFORNIA 88. red and forty four, before me, LEO H. SCOTT, a Motary Public County of Sacremento. in and for the County of Sacremento, State of California,

residing therein, duly commissioned and sworn, personally appeared F. E. WILCOX and ETHEL WILCOX known to me to be the persons whate nemes are subscribed to the within instrument and acknowledged to me that they executed the same. IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal, in the County of Sacramento, the day and year in this certificate first above written.

(Seel)
My commission expires May 16, 1945

Lee H. Scott Notary Public in and for the County of Secremento, State of California

Recorded at request of Railway Express Agency, Inc., Aug 1, 1944 at th. 181 P.M.
No. 19148 Written C. Compared 59/RH.

Charles A. Pearson ux

CHARLES ASHLEY FRARSON AND NELLIE BLANCES DKED.

PEARSON, his wife the first party, hereby Grant to CLIFFORD MERRILL/MARQUERING AND MOLLIE MARQUERING, his wife, as

Morrill C. Marquering ux

joint tenants the second parties, all that real prop-

erty situated in the City of Sacramento County of Sacramento, State of California, described as follows:

Lot 696 as shown on the "Plat of Swanston Park Unit No. 2", recorded in the office of the County Recorder of Sacramento County, May 10, 1927, in Book 19 of Maps, Map No. 24.

IN WITNESS WHEREOF, the said first party has executed this conveyence this 13th day of September, 1945.

U.S.Int.Rev. Stamps \$9.30

Charles Ashley Pearson

Cancelled

Nallie Rlanche Pearson

State of California 88. County of Sacramento

On this 13th day of September, in the year of our Lord One Thousand Nine Hundred and Forty-three before me, IDELA GOR-

MAN, a Notary Fublic in and for said County of Sacramento,

State of California, residing therein, duly commissioned and sworn, personally appeared CHARLES ASKLET PEARSON AND NELLIE BLANCES PEARSON, his wife known to me to be the persons described in and whose names are subscribed to the within instrument and acknowledged to me that they executed the same. IN WITNESS WHENEOF, I have hereunto set my hand and affixed my official Seal at my office in said County of Secremento the day and year in this certificate first above written.

My Commission expires June 20, 1946

Idele Gorman Motary Public in and for said County of Sacramento, State of California

Endorsed: Recorded at the request of Capital City Title Co., Sep. 25, 1945, at 12h. 58' P.M. in Book 1029 Page 41 Official Records Secremento County. H. G. Krebs, Recorder by HGK Recorded at request of H. C. Krebs Aug. 1, 1944 at 4h. 26' P.W.

No. 19156 Written C. Compered ES/R.H.

IG N.P

П

TITLE Exception 6

THIS INDUSTRIES made by and between MARKEL L. SANDISHA and MARY SANDISHA, heaband and wife, hereinafter called first parties, and PACIFIC CAS AND ELECTRIC COMPANY, a California corporation, hereinafter called second party,

WITHESSETH that

/1. In consideration of value paid therefor by second party, the adequacy and receipt whereof are hereby acknowledged, first parties do hereby grant to second party the right to excavate for, install, replace (of the initial or any other size), maintain and use, for conveying gas only, such pipe line or lines as it shall from time to time elect, with necessary values and other appliances, within the hereinafter described strips of those certain premises which are situate in the County of Secremento, State of California, and described as follows, vis.:

That certain percel of land, situate in township 5 north, range 5 east, M. D. B. & M., conveyed by Capital Company to Manuel L. Sardinha et ux, by deed dated January 7, 1944 and recorded in Book 1046 of Official Records at page 187, records of said Sacramento County.

Said strips of said premises are described as follows, vis.

l. A strip of land of the uniform width of 10 feet extending entirely across said premises and lying equally on each side of that certain line which begins at a point in the westerly boundary line of said premises and runs thence north 65° 11½° east 70 feet, more or less, to a point from which the intersection (marked by a momment) of the southerly boundary line of that certain 106.5 fore parcel of land described in the decree of distribution dated angust 24, 1937 and recorded in Book of Official Becords, Volume 562 at page 441, records of the County of San Josquin, State of California, with the easterly boundary line of the county road extending along the westerly boundary of said 106.5 are parcel of land, bears south 64° 19° west 2951.6 feet distant; thence north 15° 56° west 95 feet, more or less, to the northerly boundary line of said premises.

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2. A strip of land of the uniform width of 10 feet, extending southerly from the easterly boundary line of the strip of land hereinbefore described and designated 1 to the southerly boundary line of said premises, and lying equally on each side of that certain line which begins at the most sasterly point in the centerline of said strip of land designated 1 and runs themce south 70° 26' east 5201.5 feet; thence south 19° 34' west 259.8 feet; thence south 27° 51' west 3340 feet, hore or less, to the southerly boundary line of said premises.

3. A strip of land of the uniform width of 10 feet, extending southeasterly from the easterly boundary line of the strip of land hereinbefore described and designated 2 to the southeasterly boundary line of said premises, and lying equally on each side of that certain line which begins at the most easterly point in the centerline of said strip of land designated 2 and runs thence south 70° 26' sast 284.5 feet; thence south 64° 22' east 280 feet, more or less, to the southeasterly boundary line of said premises.

4. A strip of land of the uniform width of 10 feet extending easterly from the easterly boundary line of said strip of land designated 2 and lying equally on each side of that certain line which begins at a point in the centerline of said strip of land designated 2 distant thereon 259.8 feet southerly from the most easterly point therein and runs themce south 63° 12g's east 130 feet.

feet extending northeasterly from the northeasterly boundary line of said strip of land designated 2 and lying equally on each side of that certain line which begins at a point in the centerline of said strip of land designated 2 distant thereon 347450 feet northwesterly from the mostlessterly point: Its thereis and runs thence north 19° 341 east 1870 feet, more or less.

2. First parties also grant to second party (a) the privilege of using such portion of said presises along and adjacent to said strip as may be reasonably necessary in connection with the installation and maintenance of such pipe line or lines, (b) the joint right of ingress to said pipe line or lines and egress therefrom across said presises by means of them existing roads and lanes thereon, if such there be, and if there be no such roads and lanes then over such route as shall be most convenient to second party doing as little damage to said presises as practicable, and (c) the right to erect,

maintain and use gates in all fences which now cross or shall bereafter cross said strips of said premises, but in no event shall second party have any right to erect any fence or fences on or along said strips of said premises.

3. Second party shall bury and thereafter at its own expense maintain all pipe installed hereunder so that the top thereof shall be below the following described grade line:

Beginning at a point 5.6 feet below present ground level at a stake at Engineer's Station 58 + 41.5 on the center line of the proposed pips line at the easterly toe of the levee on the right bank of the Hokelumne River; and running thence on a grade dropping at a uniform rate of 0.05 feet per 100 feet, a distance of 1079.8 feet to a point 4.35 feet below present ground level at a stake at Engineer's Station 69 + 21.3; thence continuing on a grade dropping at uniform rate of 0.05 feet per 100 feet, a distance of 378.7 feet to a point 5.2 feet below present ground level at Engineer's Station 73 + 00; thence on a grade rising at a uniform rate of 0.05 feet per 100 feet, a distance of 650 feet to a point 4.3 feet below present ground level at Engineer's Station 79 + 50; thence for the remainder of the line access grantor's property, at an elevation of top of pips line not higher than 3.0 feet below present ground level.

Except, however, in crossing any levee, such pipe may be installed and maintained to within eighteen (18) inches of the surface of the ground. In so crossing any levee, second party shall at such crossing install around such pipe a good and sufficient concrete out-off wall.

every way as shall not be inconsistent with the enjoyment thereof by second party, and second party shall avoid any unreasonable interference with such use by first parties; provided, however, that first parties shall not erect or construct or parall to be erected or constructed any building or other structure or drill or operate any sort of well within said strips of said premises; and provided further, first parties reserve the right to excavate for, install, replace, maintain and use to convey irrigation water across said strips of said premises such pipe line or lines as they shall from time to time elect, and to cross said strips of said premises with any irrigation or drainage ditch which first parties may elect to make with the right to dig and expayate therefor and to maintain and use said ditches for conveying irrigation or drainage water.

- 5. In addition to the consideration paid for the execution hereof, escond party by accepting this deed, agrees that it will pay first parties for any and all loss and damage which may be caused to first parties live-stock, crops, fences, roads, irrigation pipe lines, irrigation ditches and drainage ditches at any time in the future by or through the exercise of any of the rights and privileges hereby conveyed.
- 6. In the event the gas field serving said pipe line should become unproductive and second party has no further use of said pipe lines, then second party agrees that it will forthwith quitclaim to first parties all of its rights hereunder by good and sufficient quitclaim deed and will remove said pipe lines from said premises and will leave the ground leveled and in the same condition as the same was before said pipe lines were removed.
- 7. If at any future time first parties should desire to install an irrigation pipe line across said strips of said premises, or should desire to excavate therein for the purpose of making drainage or irrigation ditches, which rights were reserved to first parties in Paragraph & hereof, they will give second party at least ninety days notice in writing of their intent to do so and then in that event second party agrees to lover its pipe lines at that point so as to go below first parties' proposed pipe line or irrigation or drainage ditches.
- 8. All sections of first party's ditches on said premises, which cannot be cleaned by the customary methods because of possible damage to said pipe line or lines, will be cleaned, once each year, by second party within 30 days after receiving written notice from first party so to do, or, if the parties hereto shall so agree, said work will be done by first party and second party shall reisburse first party for the reasonable expense thereof.
- 9. The provisions hereof shall inure to the benefit of and bind the successors and essigns of the respective parties hereto.

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Manual Handing Suraling Surali	THE ATTERESS MURELENA	P, the parties hereto have executed these	
PACIFIC CAS AND ELECTRIC COMPANY, a California corporation. The Pice-President and Exsentive Engine Its Fice-President and Exsentive Engine Its Secretary	hisloth day of	January	, 19
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8MX 1776 PARE 34 STATE OF CALIFORNIA, day of January City and County of San Francisco. On this 24 bh nine hundred and fifty before me, ELLA COOK KELLY, a Notary Public in and for said City and County, residing therein, duly commissioned and sworn, personally appeared J. S. Moulton and Raymond Kindig known to me to be the Vice-President and Exec. Eng. and Secretary Pacific Gas and Electric Commany the Corporation described in and that executed the within instrument, and also known to me to be the person. who executed it on behalf of the Corporation therein named, and __theY__ acknowledged to me that such Corporation executed the same. In Witness Whereof, I have hereunto set my hand and affixed my official seal at my office in the City and County of San Francisco, the day and year in this certificate first above written. Kee ies Os NOTARY PUBLIC in and for the City and County of San Francisco, State of California. Commission unpires December 60:-OFFICE: 223 MARKET STREET State of California County of San Joaquin ACENOWILEDGMENT-O A. D. 19.49 before me, January 10th On this. a Notary Public in and for the said REVALDO J. JIFFHY County and State, residing therein, duly commissioned and sworn, personally appeared HANUEL I. SARDINHA and HARY SARDINHA known to me to be the person a whose name. B. T. and in last memers, and ecknowledged to me that they executed the same. are expectibed to the within In Mitness Whereat, I have berennto set my band and affixed my official seal the day and year in this Certificate first above written. d State of California Recorded at the request of April 28. Aug. Feb. 18, 1874 Commission Explore ADP1 2014 Life A. A. S. College Commission College Colle

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THIS INDESTURE made by and between ANTONIO JARDIN, hereinafter called first party, and PACIFIC GAS AND RIECTRIC COMPANY, a California corporation, hereinafter called second party,

WITHESERTE that:

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1. In consideration of value paid therefor by second party, the adequacy and receipt whereof are hereby schnowledged, first party does hereby grant to second party the right to excavate for, install, replace (of the initial or any other size), maintain and use, for conveying gas only, such pipe line or lines as it shall from time to time elect, with necessary valves and other appliances, within the hereinafter described strips of those certain premises which are situate in the County of Sacramento, State of California, and described as follows, vis.:

That certain percel of land, situate in toruship 5 north, range 5 east, M. D. B. & M., in and to which an interest was quitclaimed by Manuel L. Eardinha et ux to Antonio Jardin by deed dated March 5, 1948 and recorded in Book 1467 of Official Records at page 294, records of said Sacramento County.

Said strips of said premises are described as follows, viz.:

- 1. A strip of land of the uniform width of 10 feet extending entirely across said premises and lying equally on each side of that certain line which begins at a point in the westerly boundary line of said premises and runs thence morth 65° 11½' east 70 feet, more or lass, to a point from which the intersection (marked by a monument) of the southerly boundary line of that certain 106.5 acre parcel of land described in the decree of distribution dated August 24, 1937 and recorded in Book of Official Records, Volume 562 at page 141, records of the County of Ban Josquin, State of California, with the easterly boundary line of the county road extending along the westerly boundary of said 106.5 acre parcel of land, bears south 64° 19' west 2951.6 feet distant; thence north 15° 56' west 95 feet, more or less, to the northerly boundary line of said premises.
- 2. A strip of land of the uniform width of 10 feet, extending southerly from the easterly boundary line of the strip of land hereimbefore described and designated 1 to the southerly boundary line of said premises, and lying equally on each side of that certain line which begins at the most easterly point in the centerline of said strip of

land designated 1 and runs thence south 70° 26' east 5201.5 feet; thence south 19° 34' west 259.8 feet; thence south 27° 51' west 3340 feet, more or less, to the southerly boundary line of said premises.

- 3. A strip of land of the unifors width of 10 fest, extending southeasterly from the easterly boundary line of the strip of land hereinbefore described and designated 2 to the southeasterly boundary line of said premises, and lying equally on each side of that certain line which begins at the most easterly point in the centerline of said strip of land designated 2 and runs thence south 70° 26° east 264.5 feet; thence south 64° 22° east 240 feet, more or less, to the southeasterly boundary line of said premises.
- 4. A strip of land of the uniform width of 10 feet, extending easterly from the easterly boundary line of said strip of land designated 2 and lying equally on each side of that certain line which begins at a point in the centerline of said strip of land designated 2 distant thereon 259.8 feet southerly from the most easterly point therein and runs thence south 63° 12½ east 130 feet.
- 5. A strip of land of the uniform width of 10.0 feet extending northeasterly from the northeasterly boundary line of said strip of land designated 2 and lying equally on each side of that certain line which begins at a point in the centerline of said strip of land designated 2 distant thereon 347.5 feet northwesterly from the most easterly point therein and runs thence north 190 34° east 1870 feet, more or less.
- using such portion of said premises along and adjacent to said strips as may be reasonably necessary in connection with the installation and maintenance of such pipe line or lines, (b) the joint right of ingress to said pipe line or lines and egress therefrom across said premises by means of them existing roads and lanes thereon, if such there be, and if there be no such roads and lanes then over such route as shall be most convenient to second party doing as little damage to said premises as practicable, and (c) the right to erect, maintain and use gates in all fences which now cross or shall bereafter cross said strips of said premises, but in no event shall second party have any right to erect any fence or fences on or along said strips of said premises.
- 3. Second party shall bury and thereafter at its own expense maintain all pipe installed hereunder so that the top thereof shall be

below the following described grade line:

Beginning at a point 5.6 feet below present ground level at a stake at Engineer's Station 58 + 41.5 on the center line of the proposed pipe line at the easterly toe of the levee on the right bank of the bokelume River; and running thence on a grade dropping at a uniform rate of 0.05 feet per 100 feet, a distance of 1079.8 feet to a point 4.35 feet below present ground level at a stake at Engineer's Station 69 + 21.3; thence continuing on a grade dropping at uniform rate of 0.05 feet per 100 feet, a distance of 378.7 feet to a point 5.2 feet below present ground level at Engineer's Station 73 + 00; thence on a grade rising at a uniform rate of 0.05 feet per 100 feet, a distance of 650 feet to a point 4.3 feet below present ground level at Engineer's Station 79 + 50; thence for the remainder of the line across grantor's property, at an elevation of top of pipe line not higher than 3.0 feet below present ground level.

Except, however, in crossing any leves, such pipe may be installed and maintained to within eighteen (18) inches of the surface of the ground. In so crossing any leves, second party shall at such crossing install around such pipe a good and sufficient concrete out-off wall.

- 4. First party may farm and use said strips of said premises in every way as shall not be inconsistent with the enjoyment thereof by second party, and second party shall avoid any unreasonable interference with such use by first party; provided however, that first party shall not erect or construct or permit to be erected or constructed any building or other structure or drill or operate any sort of well within said strips of said premises; and provided further, first party reserves the right to excavate for, install, replace, maintain and use to convey irrigation water across said strips of said premises such pipe line or lines as they shall from time to time elect, and to cross said strips of said premises with any irrigation or drainage ditch which first party may elect to make with the right to dig and excavate therefor and to maintain and use said ditches for conveying irrigation or drainage water.
- 5. In addition to the consideration paid for the execution hereof, second party by accepting this deed, agrees that it will pay first party for any and all loss and damage which may be caused to first party's livestook, crops, fences, roads, irrigation pipe lines, irrigation ditches and

BOOK 1776 PAGE 38

al. The profitation bester thall bear by the bear to the drainage ditches at any time in the future by or through the exercise of any of the rights and privileges hereby conveyed.

- 6. In the event the gas field serving said pipe line should become unproductive and second party has no further use of said pipe lines, then second party agrees that it will forthwith quitelain to first party all of its rights hereunder by good and sufficient quitolaim doed and will remore said pipe lines from said premises and will leave the ground leveled . and in the same condition as the same was before said pipe lines were removed.
- 7. If at any future time first party should desire to install an irrigation pipe line across said strips of said premises, or should desire to excavate therein for the purpose of making drainage or irrigation ditches, which rights were reserved to first party in Paragraph 4 hereof, he will give second party at least ninety days notice in writing of his intent to do so and then in that event second party agrees to lover its pipe lines at that point so as to go below first party's proposed pipe line or irrigation or drainage ditches.
- 8. All sections of first party's ditches on said premises, which cannot be cleaned by the customary methods because of possible damage to said pipe line or lines, will be cleaned, once each year, by second party within 30 days after receiving written motice from first party so to do, or, if the parties hereto shall so agree, said work will be done by first party and second party shall reinburse first party for the reasonable expense thereof.
- 9. The rights herein set forth are hereby granted to the extent of first party's interest in and to said premises.

Towners Samed Sale , tehatronico hacerta

BOOK 1776 PAGE 39

10. The provisions hereof shall inure to the benefit of and bind the successors and assigns of the respective parties hereto.

IN WITHESS WHEREOF, the parties hereto have executed these presents

this 5th day of December 1949

antorio Andini

Erecuted in the presence of:

Aut 74/

PICTIFIC GAS AND SIZCERIC COMPANY

By Its-President and Executive Engineer

And By

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TITLE Exception 7

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MANUEL L. SARDINHA, also known as MANUEL LOPES, and MARY SARDINEN, His wife, and by virtue of the suthority yested in me by

Beiferen Ringele, fage fio. 16, respessively.

hereinafter called first party, does hereby grant unto SACRAGETO MUNICIPAL DYTLITY DISTRICT, a municipal utility district, hereinafter called second party, its successors and assigns, the right, from time to time, to erect, maintain, replace, remove, and use such poles with all necessary and proper crossame, braces, anchors, guys and other appliances and fixtures for use in connection therewith, and to suspend therefrom such wires as second party may deem necessary for the transmission—and distribution of electric energy; together with a right of way therealong, within each of the strips of land and/or along each of the routes; whichever be bereine after described, over and scross those certain premises, situate in the County of Secremento, State of California, which are described as follows, wish

All those portions of Sections 26, 27, 34 and 35, Township 5 North, Range 5 East, Hount Diable Meridian, particularly described in that certain deed from Capital Company, a corporation, to Manuel L. Sardinha, et ux dated January 7, 1944, recorded in the office of the Recorder of Sacramento County on January 18, 1944, in Book 1046 of Official Records, at page 187.

The route of said pole line scross said premises shall be - RE-FOLLOWS:

Beginning at a point in the Easterly boundary line of said premises, said point being in the centerline of Grizzly Slough, from which point a 13 inch iron pipe moniment, capped and E stamped R.E.53, marking the intersection of the Rancho San Jon De Los Mokelumnes Grant Line with a fence line marking the Southerly line of the Galt-New Hope Roud, as shown and designated on that certain map entitled Map of a Portion of the Harvey Tract, recorded in the office of the Recorder of Saoramento County on February 3, 1942, in Book 3 of Surveys, at page 168, bears South 57:13113! East 7615.73 feet distant; thence, from Said point of beginning, North 51:53145 West 263.26 feet; thence, North 68:25125 best 1152 Feet; thence, North 84:06:15 West 1360 feet; thence, North 89:10:15 West 1734 feet to a point in said premises.

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Said right includes the triming by second party of any trees along said poles and wires whenever considered increasing for the complete enjoyment thereof.

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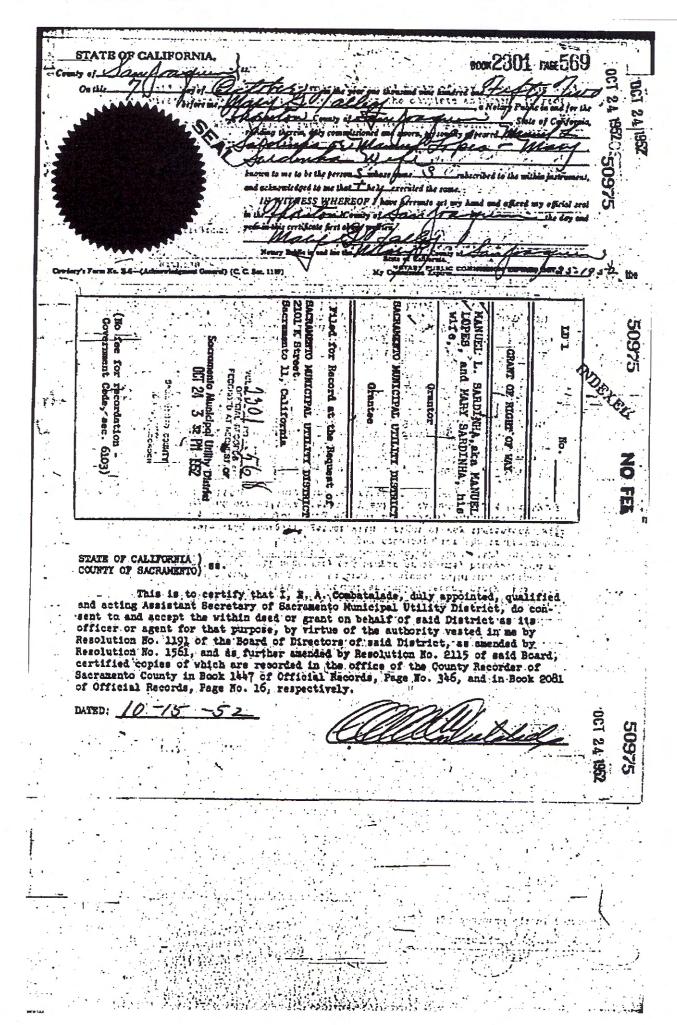
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TITLE Exception 8

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BOOK 3102 FASE 273

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CAPITAL COMPANY, a California corporation,

44808

COUNTY RECERDER

FELS COS. NO.

hereinafter called first party, in consideration of value paid by PACIFIC GAS AND ELECTRIC COM-PANY, a California corporation, hereinafter called second party, the adequacy and receipt whereof are hereby acknowledged, hereby grants to second party the right to excavate for, install, replace (of the initial or any other size), maintain and use such pipe lines as second party shall from time to time elect for conveying gas, with necessary and proper valves and other appliances and fittings, and devices for controlling electrolysis for use in connection with said pipe lines, and also a right of way, within the herein-

after described strip of those certain lands which are situate in the

County of Sacramento , State of California, and described as follows, to-wit:

That certain parcel of land, situate in Township 5 North, -Range 5 East, M. D. B. & M., conveyed by Capital Company to Manuel L. Sardinha and wife by deed dated January 7, 1944 and recorded in the office of the County Recorder of said County of Sacramento in Book 1046 of Official Records at page 187.

The aforesaid strip extends entirely across said lands and is particularly described as follows, to-wit:

A strip of land of the uniform width of 20 feet extending southwesterly from the southwesterly boundary line of the strip of land
described and designated 2 in the deed from Manuel L. Sardinha and
wife to Pacific Cas and Electric Company, dated January 10, 1950
and recorded in the office of said County Recorder in Book 1776 of
Official Records at page 29, and lying equally on each side of the
line which begins at a point in the southwesterly boundary line of
said strip of land designated 2 which point, is determined by running
the following courses and distances, namely: S. 70° 26! E. 1007.4
feet; and thence S. 19° 34' W. 5.0 feet from the most easterly point
in the centerline of the strip of land described and designated 1 in
said deed dated January 10, 1950 and runs thence from the point of
beginning as so determined S. 19° 34' W. 535.9 feet.

The rights herein set forth are granted to the extent of first party's interest in and to said lands.

First party, for the consideration aforesaid, further grants to second party (a) the privilege of using such portion of said lands alongside and within 40 feet of either side of said strip as may be reasonably necessary in connection with the installation and maintenance of said pipe lines or any thereof, provided that second party shall exercise such privilege of using such alongside portion so as to cause the least practicable damage and inconvenience to first party, and shall reimburse first party for any damage second party shall do on said alongside portion in the exercise of such privilege, and (b) the right of ingress to and egress from said strip over and across said lands by means of roads and lanes thereon, if such there be, otherwise by such route or routes as shall occasion the least practicable damage and inconvenience to first party, provided that such right of ingress and egress shall not extend to any portion of said lands which is isolated from said strip by any public road or highway now crossing or hereafter crossing said lands, provided, further, that if any portion of said lands is or shall be subdivided, and dedicated roads or highways on such portion shall extend to said strip, said right of ingress and egress on said portion shall be confined to such dedicated roads and highways, and provided, further, that second party shall repair any damage it shall do to first party's private roads or lanes on said lands and shall indemnify first party against any loss and damage which shall be caused by the exercise of said ingress and egress.

First party shall have the right to use said strip for agricultural and other purposes so far as such use will not be inconsistent with second party's full enjoyment of the rights hereby granted, provided that first party shall not erect or construct any building or other structure, or drill or operate any well, or construct any reservoir or other obstruction on said strip, or diminish or substantially add to the ground cover over said pipe lines.

Second party shall not fence said strip, but second party shall have the right to install, maintain and use gates in all fences which now cross or shall hereafter cross said strip.

Second party shall promptly backfill any trench made by it on said strip so as to leave the surface of the ground thereover as nearly normal as practicable.

Second party shall have the right from time to time (a) to trim and to cut down and clear away any and all trees and brush now or hereafter on said strip, provided, however, that all trees which second party is hereby authorized to cut and remove, if valuable for timber or wood, shall continue to be the property of first party, but all tops, lops, brush and refuse wood shall be burned or removed by second party, and (b) to mark the location of said strip by suitable markers set in the ground, provided that said markers shall be placed in fences or other locations which will not interfere with any reasonable use first party shall make of said strip.

The provisions hereof shall inure to the benefit of and bind the heirs, successors and assigns of the respective parties hereto.

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TITLE Exception 9

No fee for recordation, Government Code Sec. 6103.

RECORDED AT THE REQUEST OF AND RETURN TO:

Sacramento Municipal Utility District Attention Land Department P. O. Box 2391 Sacramento 11, California

Sacramento Municipal Utility District 1961 MAR 31 AM ID 19

BOOK 4221 PAGE 484

31466

Leonard J. Hooper COUNTY RECORDER

GRANT OF RIGHT OF WAY

R/W 37/1079 Rev. 1 WO 3589-60

MANUEL L. SARDINHA, also known as MANUEL LORES, and MARY SAFDINHA, his wife, hereinafter called first party, does hereby grant unto SACRAMENTO MUNICIPAL UTILITY DISTRICT, a municipal utility district, hereinafter called second party, its successors and assigns, the right, from time to time to erect, maintain, replace, remove and use such poles with all necessary and proper crossarms, braces, anchors, guys and other appliances and fixtures for use in connection therewith, and to suspend ances and lixtures for use in tolmethon therewith, and so suspend therefrom such wires as second party may deem necessary for the transmission and distribution of electric energy, together with a right of way therealong, within each of the strips of land and/or along each of the routes, whichever be hereinafter described, over and across those certain premises situate in the County of Sacramento, State of California, described as follows:

All that portion of Section 34, T5N, R5E, MDB&M, particularly described in that certain Deed from Maria Gonsalves Jardin, to Manuel L. Sardinha, recorded in the office of the Recorder of Sacramento County on September 20, 1957, in Book 3372 of Official Records, Page 205.

The routes of said pole line across said premises shall

be as follows:

1. Within a strip of land of the uniform width of ten (10) feet, the center line of which is described as follows: Beginning at a point in said premises from which the southwest corner of the Northwest one-quarter of Section 27, T5N, R5E, corner of the Northwest one-quarter of Section 27, T5N, R5E, MDB&M, as said corner is shown and so designated on the official plat of survey of HOUSTON RANCH recorded in the office of the Recorder of Sacramento County on August 28, 1930, in Book 3 of Surveys, Map No. 60, bears South 79°05' East 931.9 feet; thence, North 0°20' West 3706.28 feet; thence, South 89°47' West 1553.77 feet; thence, North 0°20' West 1374.51 feet; thence, South 89°47' West 1127.23 feet distant; thence, from said point of beginning North 19°44' West 654.2 feet to a point hereinafter referred to as Point "A"; thence, North 37°31' West 218.6 feet to a point hereinafter referred to as Point "B"; thence, North 58°41' West 118.86 feet to a point hereinafter referred to as

to a point hereinatter weighted to as foint "B"; thence, North 58°41' West 418.86 feet to a point hereinafter referred to as Foint "C"; thence, North 02°23' West 441.7 feet.

2. Within a strip of land of the uniform width of two (2) feet, the center line of which is described as follows: Beginning at point "A" in the route above described and designated (1); thence, from said point of beginning, North 61°22' East 12 feet.

3, Within a strip of land of the uniform width of two (2) feet, the center line of which is described as follows: Beginning at Point "B" in the route above described and designated (1); thence, from said point of beginning, North 41°54; East 12 feet.

SMUD Ld-1 1/61 Page 1

"Neither the consideration for nor the value of the interest of property conveyed hereby exceeds \$100."

LAND DEPT. FILES



800x 4221 PAGE 485

4. Within a strip of land of the uniform width of two (2) feet, the center line of which is described as follows: Beginning at Point "C" in the route above described and designated (1); thence, from said point of beginning, South 59°28' West 20 feet.

Said right includes the trimming by second party of any trees along said poles and wires whenever considered necessary for the complete enjoyment thereof.

DATED March 22nd, , 1961

STATE OF CALIFORNIA,	lu.
County of San Joaquin On this 22nd day of Marc	h sixty-one
before me, the undersigned	, a Notary Public in and for the County of San Joaquin State of California, duly commissioned and sworm, personally appeared MANUEL L. SARDINHA, also known as MANUEL LOPES, and MARY SARDINHA.
OLAL	known to me to be the person S. whose nam S. are subscribed to the within instrument and acknowledged to me that L.k. Lesecuted the some. IN WITNESS WHEREOF I have hereunto set my hand and affixed my official seal

My Commission Expires June 26, 1962.

County of San Joaquin,
State of California.

County of San Joaquin, the day and year in this

Cowdery's Form No. 32—Acknowledgment—General, (C. C. Sec. 1189)

STATE OF CALIFORNIA) SS.

Certificate of Acceptance

This is to certify that I, E. A. Combatalade , duly appointed, qualified, and acting Assistant Secretary of Sacramento Municipal Utility District, do hereby accept and consent to the recordation of the within deed or grant on behalf of said District, as its officer or agent for that purpose, by virtue of the authority vested in me by Resolution No. 3281 of the Board of Directors of said District, a certified copy of which is recorded in the office of the Recorder of Sacramento County in Book 3528 of Official Records, Page 283; in the office of the Recorder of Placer County in Book 763 of Official Records, Page 459; and in the office of the Recorder of El Dorado County in Book 435 of Official Records, Page 130.

DATED: 3-27-61

SMUD Ld-9 6-58

SMUD Ld-1 1/61 Page 2

TITLE Exception 10



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ENDORSED:

Filed MAR 26 1962
C. C. LARUE, CLERK
By T. CORRIGAN, Deputy,

MAR 261962

163 page 63

IN THE SUPERIOR COURT OF THE STATE OF CALIFORNIA
IN AND FOR THE COUNTY OF SACRAMENTO

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11 PACIFIC GAS AND ELECTRIC COMPANY, 12 Plaintiff,

.By

14 MANUEL L. SARDINHA, et al.,

Defendants.

No. 106688

JUDGMENT

3162

The above-entitled special proceeding having come on regularly for hearing on plaintiff's motion for summary judgment on the 2nd day of January, 1962, on the amended complaint and the answer of defendants Manuel L. Sardinha, also known as Manuel Lopes, Mary Sardinha, his wife, and Antonio Jardim, and upon the declarations and affidevits of the respective parties before the above-entitled court, and Messrs. Robert M. Brown and Archibald M. Mull, Jr. appearing as attorneys for plaintiff and Mr. Carl Kuchman appearing as attorney for defendant, and the proceedings having previously been dismissed by plaintiff as to all of the fictitiously-named defendants; and the court having duly considered the writtenand oral arguments of said counsel and the respective pleadings and affidavits and declarations filed with the court by the said parties,

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BOOK 4416 PAGE 445

- l having ordered that plaintiff's motion for summary judgment be
- granted, and the court having further ordered that said defendants:
- answer be stricken, and the court having heretofore rendered its
- decision herein and having found the facts and drawn the
- conclusions of law,

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NOW, THEREFORE, IT IS HEREBY ORDERED, ADJUDGED AND DECREED: в

- That the plaintiff Pacific Gas and Electric Company as to the 8
- said defendants is the owner of easements and rights of way to 9
- construct, install, maintain, operate, inspect and replace gas 10
- pipelines in, along, and under those certain strips of land 11
- hereinafter described in paragraph II.

- That the strips of land wherein it is necessary that plain-14
- tiff have easements and rights of way to construct, install, 15
- maintain and operate the said gas lines are located in the County 16
- of Sacramento, State of California, and are more particularly 17
- described as follows: 18

Parcel 1. A strip of land of the uniform width of 20 feet extending southwesterly from the southwesterly boundary line of the strip of land described and designated 2 in the deed from Manuel L. Sardinha and wife to Pacific 19 20 2 in the deed from Manuel L. Sardinha and wife to Pacific Cas and Electric Company, dated January 10, 1950 and recorded in the office of the County Recorder of the County of Sacramento, State of California, in Book 1776 of Official Records at page 29, and lying equally on each side of the line which begins at a point in the southwesterly boundary line of the strip of land designated 2 in said deed dated January 10, 1950 which point is determined by running the following courses and distances, namely: south 70° 26' east 1007.4 feet; and thence south 19° 34' west 5.0 feet from the most easterly point in the centerline of the strip of land described and designated 1 in said deed dated January 10, 1950 and runs thence from the point of beginning as so determined south 19° 34' west 549.2 feet; containing 0.25 acre. 21 22 23 24 25 26 27

Parcel 8. A strip of land of the uniform width of 20 feet extending southerly from the southeasterly boundary line of said strip of land designated 1 and from the southwesterly boundary line of said strip of land

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BOOK 4416 PAGE 446

designated 2 and lying equally on each side of the line which begins at a point in the southwesterly boundary line of said strip of land designated 2, which point is determined by running the following courses and distances, namely; south 70° 26' east 5.8 feet; and thence south 19° 34' west 5.0 feet from the most easterly point in the center line of said strip of land designated 1 and runs thence from the point of beginning as so determined south 60° 56' east 17.5 feet; thence south 23° 25' east 282.7 feet; thence south 3° 45' past 101.5 feet; containing 0.18 acre.

That within said easements and rights of way that the plaintiff Pacific Gas and Electric Company as to the said defendants has the right to pass with necessary vehicles, equipment, materials and men over and along said Parcels 1 and 8 as occasion therefor may arise; the right to cut and clear away any tree or brush that may now or hereafter grow upon or extend over said easements and rights of way and which might interfere with the construction, installation, maintenance, operation, inspection or replacement of said pipelines; the right to erect gates in any and all fences that may now or hereafter be constructed across said easements or rights of way; the right to prohibit said defendants, their successors or assigns, from erecting or placing upon said easements and rights of way any structures or wells.

III

That the plaintiff Pacific Cas and Electric Company as to the said defendants is the owner of the easements and rights to use for road purposes those certain existing roads which are hereinafter described in paragraph IV.

IV

That the said strips of land wherein it is necessary that plaintiff acquire and have easements and rights to use for road purposes and to pass with vehicles, equipment, materials and men on, over and along said easements are located in the County of Sacramento, State of California, and are more particularly



BOOK 4416: PAGE 447

described as follows:

61-6267 11-61 OM

Parcel 2. A strip of land of the uniform width of 12 feet extending from the southwesterly prolongation of the southeasterly boundary line of the strip of land hereinbefore described and designated Parcel 1 northwesterly to the northerly boundary line of the hereinafter described Entire Tract and lying equally on each side of the line which begins at a point in said prolongation from which the southwesterly terminus of the centerline of said strip of land designated Parcel 1 bears north 42° 27 1/2' west 11.3 feet distant and runs thence north 74° 26' west 288.9 feet; thence north 82° 14 1/2' west 171.8 feet; thence northwesterly on a curve to the right with a radius of 156.7 feet, through a central angle of 24° 08 1/2', and tangent at the southeasterly terminus thereof to the preceding course, an arc distance of 66.0 feet; thence northwesterly on a curve to the right with a radius of 107.2 feet, through a central angle of 34° 42', and tangent at the northwesterly terminus thereof to the next succeeding course, an arc distance of 64.9 feet; thence north 23° 24' west 148.3 feet; thence northwesterly on a curve to the right with a radius of 397.9 feet, through a central angle of 14° 19 1/2', and tangent at the southeasterly terminus thereof to the preceding course, an arc distance of 99.5 feet; thence north 9° 04° 1/2' west 118.0 feet; thence north 16° 47 1/2' west 143.9 feet; thence northwesterly on a curve to the left with a radius of 296.8 feet, through a central angle of 10° 49', and tangent at the southeasterly terminus thereof to the preceding course, an arc distance of 56.0 feet; thence north 27° 36 1/2' west 214.4 feet; thence north 16° 23 1/2' west 70 feet, more or less, to a point in the northerly boundary line of said Entire Tract; containing 0.40 acre.

Parcel 3. A strip of land of the uniform width of 12 feet extending from the southerly boundary line (marked by an existing fence) of said Entire Tract, said southerly boundary line being the northerly boundary line of a county road, to the northerly boundary line of said Entire Tract and lying equally on each side of the line which begins at a point in the southerly boundary line of said Entire Tract from which the monument described in and referred to in the strip of land designated 1 in said deed dated January 10, 1950 bears north 61° 31' west 7670.8 feet distant and runs thence north 2° 47 1/2' west 24.5 feet; thence north 11° 15 1/2' west 411.8 feet; thence northerly on a curve to the right with a radius of 457.2 feet, through a central angle of 24° 40', and tangent at the southerly terminus thereof to the preceding course, an arc distance of 196.8 feet; thence north 13° 24 1/2' east 316.3 feet; thence north 12° 27' east 570.8 feet; thence northeasterly on a curve to the right with a radius of 644.0 feet, through a central angle of 15° 39', and tangent at the southwesterly terminus thereof to the preceding course, an arc distance of 175.9 feet; thence northeasterly on a curve to the right with a radius of 1249.5 feet, through a central

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BOOK 4416 PAGE 448

angle of 8° 45', and tangent at the northeasterly terminus thereof to the next succeeding course, an arc distance of 190.8 feet; thence north 36° 51' east 334.5 feet; thence north 35° 47' east 3087.8 feet; thence northerly on a curve to the left with a radius of 76.0 feet, through a central angle of 105° 31' and tangent at the southerly terminus thereof to the praceding course, an arc distance of 140.0 1 2 105° 31' and tangent 2' the southerly terminus thereof to the preceding course, an arc distance of 140.0 fact; thence north 69° 44' west 300.3 feet; thence north 67° 18' west 314.4 feet; thence north 69° 24' west 354.8 feet; thence northwesterly on a curve to the left with a radius of 690.2 feet, through a central angle of 15° 40 1/2', and tangent at the southeasterly terminus thereof to the preceding course, an arc distance of 188.8 feet; thence north 85° 04 1/2' west 165 feet, more or less to a point in the northerly boundary line of said Entire Tract; containing 1.87 acres. 5 6 7 8 9 acres. 10 11 That the said strips or parcels of land hereinabove 12 described are each portions of a larger tract of land located in the County of Sacramento, State of California, and is more partic-14 ularly described as follows: 15 That certain parcel of land, situate in Township 5 North, Range 5 East, M.D.B. & M., conveyed by Capital Company to Manuel L. Sardinha and wife by deed dated January 7, 1944 and recorded in the office of the County Recorder of the County of Sacramento, State of California, in Book 1046 of Official Records at page 16 17 18 19 That the said defendants are the owners of said larger tract 20 of land subject to the easements and rights of way which are 21 described hereinabove in paragraphs I, II, III, and IV. 22 23 That the said defendants have no compensable right, title or 24 interest in or to any of the said easements and rights of way 25 which are described herein in paragraphs I, II, III and IV. Dated: MAR 261962 27 28 ATTEST: 29 SEA C. C. LARUE, CLERK By T. CORRIGAN Ju ge of

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DEPUTY CLERK

 $\left. \begin{array}{c} \textbf{STATE OF CALIFORNIA,} \\ \textbf{County of Sacramento} \end{array} \right\} \text{ ss.}$

BOOK **4416** PAGE **449**

Nº 30597 A

I, C. C. LaRue, County Clerk of the County of Sacramento, State of California, and ex-officio Clerk of the Superior Court held in and for said County and State aforesaid, hereby of certify that I have compared the foregoing copy with the original instrument on file and of crecord in my office, and that the same is a full, true and correct copy of such original, with the endorsements thereon, and of the whole thereof.

Attest my hand and seal of said Court this ...

By C. C. LaRUE, County Clerk.

Deputy Clerk.

TITLE Exception 11

- 6 6 5

379-520

GAS LINE TRANSMISSION-A

PACIFIC GAS & LLECTRIC CO. DIV. LAND DEPT. 1314 - 29th STREFT SACRAMENTO 16, CALIF.

800K 4479 PAGE 665

SACRAMENTO COUNTY CALIF.
SACRAMENTO COUNTY CALIF.
PROPERTO AT REQUEST OF
PROPERTO GAS & Electric Co.
1962 JUL 13 PH 4 08

RECOUNTY RECORDER

72078

CAPITAL COMPANY, a California corporation,

COMPANY, a California corporation, hereinafter called second party, the adequacy and receipt whereof are hereby acknowledged, hereby grants to second party the right to excavate for, install, replace (of the initial or any other size), maintain and use such pipe lines as second party shall from time to time elect for conveying gas, with necessary and proper valves and other appliances and fittings, and devices for controlling electrolysis for use in connection with said pipe lines, together with adequate protection therefor, and also a right of way, within the hereinafter described strip of those certain lands which are

situate in the	County of	Sacramento	, State o
California, and described as follows:			

The parcel of land, situate in T. 5 N., R. 5 E., M. D. B. & M., described and designated Parcel II in the deed from Maria Gonsalves Jardin to Manuel Lopes Sardinha, dated December 12, 1956 and recorded in the office of the County Recorder of said County of Sacramento in Book 3372 of Official Records at page 205.

The aforesaid strip extends entirely across said lands and is particularly described as follows:

(A) A strip of land of the uniform width of 20 feet extending southerly from the southeasterly boundary line of the strip of land described and designated 1, and from the southwesterly boundary line of the strip of land described and designated 2, in the deed from Manuel L. Sardinha and wife to Pacific Gas and Electric Company, dated January 10, 1950 and recorded in the office of said County Recorder in Book 1776 of Official Records at page 29, and lying equally on each side of the line that begins at a point in the southwesterly boundary line of said strip of land designated 2, which point is determined by running N. 64° 19' E. 2951.6 feet; and thence S. 29° 144½' E. 7.7 feet from the monument marking the intersection of the southerly boundary line of the 106.5 acre parcel of land described in the Decree of Distribution, dated August 24, 1937 and recorded in the office of said county recorder in Book 582 of Official Records at page 441, with the easterly boundary line of the county road extending along the westerly boundary line of said 106.5 acre parcel of land and runs thence from the point of beginning as so determined S. 60° 56' E. 17.5 feet; thence S. 23° 25' E. 282.7 feet; thence S. 3° 45' E. 101.5 feet.

First party, for the consideration aforesaid, further grants to second party the right to excavate for, construct, install, replace, maintain and use a concrete pit with suitable cover therefor and to install therein such valves and other devices and equipment for regulating gas, together with suitable protection therefor, within the parcel of land described as follows:

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BOOK 4479 PAGE 666

(B) Beginning at a point in said strip of land designated 2 from which the point of beginning of the center line of the strip of land hereinbefore described and designated (A) bears N. 84° 28' W. 2.1 feet distant and running thence N. 70° 26' W. 4.0 feet; thence N. 19° 34' E. 4.0 feet; thence S. 70° 26' E. 4.0 feet; thence S. 19° 34' W. 4.0 feet to the point of beginning.

The rights herein set forth are granted to the extent of first party's interest in and to all oil, gas and other hydrocarbons and minerals how or at any time here-after situate therein and thereunder said lands.

own to me to be the

County of Alameda May 31 On Hazne B. Horron, a Notary Public in and for the said County and Stat
T. S. Minney

Vice President, and Frank P. Cowdery
to be the Assistant Secretary of Capital Company the Corporation that executed the within Inst executed the within Instrument, on behalf of edged to me that such Corporation executed to or a resolution of its board of directors. WITNESS my hand and official seal. Hazel B. Horton

CCC-1075

STATE OF CALIFORNIA,

Notary Public in and for said County and State.

spires April 18, 1964

BOOK 4479 PAGE 667

First party further grants to second party:

(a) the right of ingress to and egress from said strip over and across said lands by means of roads and lanes thereon, if such there be, otherwise by such route or routes as shall occasion the least practicable damage and inconvenience to first party; provided that such right of ingress and egress shall not extend to any portion of said lands which is isolated from said strip by any public road or highway now crossing or hereafter crossing said lands; provided, further, that if any portion of said lands is or shall be subdivided and dedicated roads or highways on such portion shall extend to said strip, said right of ingress and egress on said portion shall be confined to such dedicated roads and highways;

- (b) the right to use such portion of said lands contiguous to said strip as may be reasonably necessary in connection with the installation and replacement of such pipe lines.
- (c) the right from time to time to trim and to cut down and clear away any and all trees and brush now or hereafter on said strip and to trim and to cut down and clear away any trees on either side of said strip which now or hereafter in the opinion of second party may be a hazard to said pipe lines, valves, appliances or fittings, by reason of the danger of falling thereon, or may interfere with the exercise of second party's ri hts hereunder; provided, however, that all trees which second party is hereby authorized to cut and remove, if valuable for timber or wood, shall continue to be the property of first party, but all tops, lops, brush and refuse wood shall be burned or removed by second party;
- (d) the right to install, maintain and use gates in all fences which now cross or shall hereafter cross said strip:
- (e) the right to mark the location of said strip by suitable markers set in the ground; provided that said markers shall be placed in fences or other locations which will not interfere with any reasonable use first party shall make of said strip;

Second party hereby covenants and agrees:

- (a) second party shall not fence said strip;
- (b) second party shall promptly backfill any trench made by it on said strip and repair any damage it shall do to first party's private roads or lanes on said lands;
- (c) second party shall indemnify first party against any loss and damage which shall be caused by the exercise of said ingress and egress or by any wrongful or negligent act or omission of second party or of its agents or employees in the course of their employment.

First party reserves the right to use said strip for purposes which will not interfere with second party's full enjoyment of the rights hereby granted; provided that first party shall not erect or construct any building or other structure, or drill or operate any well, or construct any reservoir or other obstruction on said strip, or diminish or substantially add to the ground cover over said pipe lines.

The provisions hereof shall inure to the benefit of and bind the successors and assigns of the respective parties hereto, and all covenants shall apply to and run with the land.

May	, 1962	CAPITAL	COMPANY	
		By	Vice President	ient
		And By	tent T. Cowas	ny
		Its	Assistant	Secretary
ecuted in the presence of				
			(Amil)	
Witness			The same of the sa	

FOR NOTARY'S USE ONLY

Stockton Div. CM 146206 Twg. B-3594 Sh. 2 Sec. 27 T.5N.,R.5E., M.D.B.& M.

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SEP 11159 409

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TITLE Exception 12

No fee for recordation, Government Code Sec. 6103.

RECORDED AT THE REQUEST OF AND RETURN TO:

Sacramento Municipal Utility District Attention Land Department P. O. Box 15830 Sacramento, California 95813 BOOK 71-01-06 PAGE 283

OFFICIAL RECORDS SACRAMENTO COUNTY CALIF.

JAN 6 10 09 AM 1971

COUNTY RECORDER

NO FEE

GRANT OF RIGHT OF WAY

R/W 37/1111 RO 91986

LOPES RANCH, INC., a California corporation, hereinafter called first party, does hereby grant unto SACRAMENTO MUNICIPAL UTILITY DISTRICT, a municipal utility district, hereinafter called second party, its successors and assigns, the right, from time to time, to erect, maintain, replace, remove and use such poles, with all necessary and proper crossarms, braces, anchors, guys and other appliances and fixtures for use in connection therewith, and to suspend therefrom such wires as second party may deem necessary for the transmission and distribution of electric energy, together with a right of way therealong, within each of the strips of land and/or along each of the routes, whichever be hereinafter described, over and across those certain premises situate in the County of Sacramento, State of California, described as follows:

Beginning at the point of intersection of the North line of the Southwest quarter of Section 26, Township 5 North, Range 5 East, M.D.B.& M., and the center line of Grizzly Slough; thence West along the East and West midsection line of Sections 26 and 27, said Township and Range, to the West line of said Section 27; thence South along the West line of said Section 27; thence South of the Mokelumne River; thence Southerly along the Easterly bank of said Mokelumne River to the North end of a cut off in said river near the point where the South line of said Section 27 crosses said river, said cut off having been constructed by the State of California in the year 1905; thence Southerly along the Easterly bank of said cut off to its Southerly end and the Easterly bank of the Mokelumne River; thence Southerly along the Easterly bank of the Mokelumne River to the East and West mid-section line of Section 34, said Township and Range; thence East along said line 19 chains, more or less, to the West line of the Galt-New Hope Road; thence North 1 chain to the North line of said road; thence East along the North line of said road to the center line of Grizzly Slough; thence Northeasterly along the center of said Grizzly Slough to the point of beginning.

The routes of said right of way shall be as follows:

1. Within a strip of land of the uniform width of
10 feet the center line of which is described as follows:
Beginning at a point in the above-described premises, said
point hereinafter referred to as Point "A", from which point
the Southwest corner of the Northwest one-quarter of Section
27, Township 5 North, Range 5 East, M.D.B.& M., as said
corner is shown on that certain Record of Survey entitled
"Houston Ranch", recorded in the office of the Recorder of
Sacramento County on August 28, 1930, in Book 3 of Surveys,
Map No. 60, bears North 0° 20' West 3827.98 feet; thence
South 89° 47' West 1553.77 feet; thence North 0° 20' West
1374.51 feet; thence South 89° 47' West 1127.23 feet distant;
thence from said point of beginning South 89° 28' 40" West
835.75 feet to a point hereinafter referred to as Point "B";

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LAND DEPT. FILES

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BOOK 71-01-06 710

thence North 59° 40' 40" West 75 feet to a point hereinafter referred to as Foint "C"; thence North 17° 38' 00" West 279.30 feet to a point hereinafter referred to as Point "D", said point also being the most Southerly terminus of that certain Grant of Right of Way from Manuel L. Sardinha to Sacramento Municipal Utility District recorded in the office of the Recorder of Sacramento County on March 31, 1961, in Book 4221 of Official Records, at Page 484.

- 2. Within a strip of land of the uniform width of 10 feet the center line of which is described as follows: Beginning at Point "A" in the route above designated "1"; thence from said point of beginning North 89° 28' 40" East 33.25 feet; thence North 86° 38' 40" East 592.30 feet to a point in the Northerly line of New Hope Road.
- 3. Within a strip of land of the uniform width of 2 feet the center line of which is described as follows: Beginning at Point "B" in the route above designated "l"; thence from said point of beginning South 89° 28' 40" West 15 feet.
- 4. Within a strip of land of the uniform width of 2 feet the center line of which is described as follows: Beginning at Point "C" in the route above designated "1"; thence from said point of beginning South 17° 38' 00" East 15 feet.
- 5. Within a strip of land of the uniform width of 2 feet the center line of which is described as follows: Beginning at Point "D" in the route above designated "1"; thence from said point of beginning South 79° 03' East 15 feet.

Said right includes the trimming by second party of any trees along said poles and wires whenever considered necessary for the complete enjoyment thereof.

DATED December 28, 1970

LOPES RANCH, INC., a California corporation

Executed in the presence of:

Witness Skn C Hughes

By Wax Leanes Mary Lopes, President

By Mary Angelina Tonarelli, Secretary

-2-

DOOK 71-01-06 PAGE

284

STATE OF CALIFORNIA) ss. COUNTY OF SACRAMENTO)

Certificate of Acknowledgment (Witness Form Only-Partnership/Corporation)

On January 4, 1971 , before me, the undersigned, a Notary Public in and for said State, personally appeared John C. Hughes , known to me to be the person whose name is subscribed to the foregoing witness thereto, who, being by me duly sworn, deposed and said: That he resides in the County of Sacramento, State of California; that he was present and saw

Mary Lopes and Mary Angelina Tonarelli

(personally known to him to be the President and Secretary, respectively

of the corporation described in and that executed the foregoing instrument, and also known to
<a href="

WITNESS my hand and official seal

Notary Rublic in and for said State.

SOPHIA WALKER

STATE OF CALIFORNIA) 88. COUNTY OF SACRAMENTO)

Certificate of Acceptance

This is to certify that I, E. A. Combatalade , duly appointed, qualified, and acting Assistant Secretary of Sacramento Municipal Utility District, do hereby accept and consent to the recordation of the within deed or grant on behalf of said District, as its officer or agent for that purpose, by virtue of the authority vested in me by Resolution No. 4417 of the Board of Directors of said District, a certified copy of which is recorded in the office of the Recorder of Sacramento County in Book 4576 of Official Records, Page 77; in the office of the Recorder of Placer County in Book 946 of Official Records, Page 2097 and in the office of the Recorder of El Dorado County in Book 610 of The Placer County in Book 946 of Official Records, Page 349.

DATED January 4, 1971

SMUD Ld-49 7-68

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TITLE Exception 13



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Recording Request by

Clerk of the Board of Supervisors Sacramento County
County Administration Building Sacramento, California 95814

BK 78.02.28 PG 2238 OFFICIAL RECORDS SAURAMENTO COUNTY CALIF

FEB 28 4 05 PH 1978

NO 30597

Space Above For Recorder's Use

146-140-03 & 04

RESOLUTION NO. 78-AP-033 RESOLUTION TO ESTABLISH AN AGRICULTURAL PRESERVE WITHIN SACRAMENTO COUNTY

WHEREAS, the COUNTY OF SACRAMENTO is authorized to establish agricultural preserves by the CALIFORNIA LAND CONSERVA-

__ of the Board of WHEREAS, all procedural requirements of the California Land Conservation Act and Resolution No. 74-1037 WIDERAS, an procedural requirements of the Cantonia band Conservation Act and resolution recommends of the Board Supervisors of Sacramento County have been followed; and WHERRAS, the Board of Supervisors does hereby establish the boundaries of the property to be included within this preserve as set

forth in Exhibit "C"; and

WHEREAS, the property described in Exhibit "C" is within the Lower Cosumnes

Agricultural Area; and
WHEREAS, none of the property in Exhibit "C" is within one (1) mile of any city except as otherwise designated on Exhibit "C"; and
WHEREAS, the Board of Supervisors after having received and reviewed the report of the Flanning Department as to the application to
establish this Preserve does hereby find that the establishment of this Preserve is consistent with the General Plan of Sacramento County;

WHEREAS, the Board of Supervisors does hereby establish the policy and rules which will govern the administration of this Preserve,

to wit:

(1) Establishment, Disestablishment, Alteration. The procedures set forth in Resolution No. 74-1037 of the Board of Supervisors of Sacramento County shall govern the establishment, disestablishment and alteration of the boundaries of this Preserve. The procedures in said Resolution are incorporated herein and made a part hereof as if fully set forth.

cedures in said Resolution are incorporated nerein and induce a part network at it ruly is reconstructed.

[2] Policy.

[a] This Board recognizes that the discouragement of premature and unnecessary conversion of agricultural land to urban uses is a matter of public interest and will be of benefit to urban dwellers themselves, in that it will discourage discontiguous urban development patterns which unnecessarily increase the cost of community service to community residences. In a rapidly urbanizing society, agricultural terms which unnecessarily increase the cost of community service to community residences. In a rapidly urbanizing society, agricultural lands have a definite public value as open space, and the preservation and agricultural production of such lands, the use of which may be lands have a definite public value as open space, and the preservation Act, constitutes an important physical, social, esthetic and economic asset to existing or pending urban or metropolitan development.

[b] Within this Preserve the lands shall be used only for the commercial production of agricultural commodities and the compatible uses herein designated.

uses herein designated.

(c) Property owners executing a contract for property within this preserve should understand that the Board of Supervisors intends that the contract will run for the full term provided therein.

(3) Agricultural Zoning. It is the intent of the Board that all land within this Preserve be zoned to the AG-80 Permanent Agricultural Zone. The Board may require the property owners whose property is located within this preserve file an application for a zoning change to the AG-80 Permanent Agricultural Zone. Alternatively the Board may direct the Planning Commission to initiate a zone change to the AG-80 Permanent Agricultural Zone.

(4) Permitted Agricultural Uses. Permitted agricultural uses are defined in Exhibit "A" hereto which is incorporated herein and made a part of this Resolution.

(5) Compatible Uses. Compatible uses are defined in Exhibit "B" hereto which is incorporated herein and but this preserve which is incorporated herein and but the preserve which is incorporated herein and but this preserve which is a preserve to the preserve which is a preserve to the preserve the preserve which is a preserve to the preserve the preserve t

(4) Permitted Agricultural Uses. Permitted agricultural uses are defined in Exhibit "A" hereto which is incorporated herein and made a part of this Resolution.

(5) Compatible Uses. Compatible uses are defined in Exhibit "B" hereto which is incorporated herein and by this reference made a part hereof, except that those compatable uses set forth in Exhibit D hereto which is incorporated herein by this reference, have been after proper notice and public hearing pursuant to Section 51200 (e) of the Covernment Code, determined not to be compatible with the agricultural, recreational or open space uses authorized by the Contract and thereby are excluded.

(6) Limitation on Uses. If a contract is entered into, incorporating the agricultural and compatible uses specified in Exhibits "A", "B" and "D" hereto, the property owner shall be limited to said uses even though the zoning ordinance or other codes, ordinances or regulations shall prevail.

(7) Continuation of Preserve. Pursuant to the California Land Conservation Act this Preserve shall continue in full effect following annexation, incorporation or disincorporation of the land described in Exhibit "C".

NOW, THEREFORE, BE I'T RESOLVED that the area of Secramento County described in Exhibit "C" of this Resolution is hereby designated and established as an agricultural preserve within the meaning of and pursuant to the California Land Conservation Act of 1965, subject to the policy and rules specified herein.

NOW, THEREFORE, BE I'T FURTHER RESOLVED that a copy of this Resolution and a map of the property described in Exhibit "C" hereof be filed with the County Recorder of Sacramento County, and the Director of Agriculture, State of California, and that said "C" hereof be filed with the County Recorder of Sacramento Founty of Sacramento, State of California, this BT Albert Sacramento Passen and County Recorder and Director of Agriculture.

PASSED AND ADDITED by the Board of Supervisors of the County of Sacramento, State of California, this BT Albert Sacramento Coun

February , 19 78 , by the following vote, to wit:

AYES: Supervisors, Melarkey, Sheedy, Kloss
NOES: Supervisors, None
ABSENT: Supervisors, Smoley, Wade

FILED

(SEAL)

ORD OF SUPERVISORS CHERK OF THE BOARD

2239

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EXHIBIT "A" TO RESOLUTION ESTABLISHING AGRICULTURAL PRESERVE

Permitted agricultural uses are defined as follows:

(a) The raising of tree, vine, field, forege and other plant life crops of all kinds, including plant nursery stock.

(b) The raising, maintaining, breeding, boarding, training and caging of poultry and livestock of all kinds, including agricultural specialties such as fish, bees and furbearing animals.

(c) Dairies and the production of dairy products from milk produced on the premises.

(d) The harvesting, curing, processing, packaging, macking, shipping and selling of agricultural products produced upon the premises other than commercial packing or processing plants.

cessing plants.

(e) Sale of food products produced off the premises provided that the sale of such products is incidental and secondary to the sale of agricultural products upon the premises.

(f) Raising, processing, storing, packaging, packing and selling of seeds.
(g) Cutting, storing, packaging and selling of firewood.

EXHIBIT "B" TO RESOLUTION ESTABLISHING AGRICULTURAL PRESERVE

Compatible uses are defined as follows:

(a) One-family dwellings and accessory buildings and farm buildings of all kinds, when located upon farms and occupied or used by the owner, farm tenent or other persons employed thereon or the nompaying guests thereof.

(b) Uses clearly incidental and secondary to the primary commercial agricultural use of the premises.

when located upon farms and occupied or used by the owner, norm tension of the practice employed thereon or the normaying guests thereof.

(b) Uses clearly incidental and secondary to the primary commercial agricultural use of the premises.

(c) The following uses are permitted when carried on as a clearly secondary occupation in conjunction with a boasfide agricultural operation, where no more than two per cent (2%) of the subject land is used and where no more than there (3) persons other than the owner are employed in such activities, and which are owned and operated by the owner or occupant of the premises: the manufacturing, maintenance, repair, servicing, storage, sale or rental of agricultural machinery, implements and equipment of all kinds; the manufacture, storage or sale of farm supplies of all kinds, including but not limited to fertilizers, agricultural minerals and insecticides; the transportation of agricultural products, supplies or equipment together with the maintenance, storage, repair and servicing of the necessary trucks and equipment therefor.

(d) Fallow commercial agricultural land for one year.

(e) Private aircraft landing facilities which are incidental to the agricultural uses of the premises.

(f) A stand for display and sale of agricultural commodities produced on the premises or on other premises within the preserve.

(g) Veterinary services.

(h) Fair labor camps, including temporary housing in trailers or mobilchomes.

(i) Incidental recreational uses which do not take land out of commercial agricultural production such as hunting clubs, archery ranges and similar activities.

(j) Oil and gas well drilling and production including the installation and use of only such equipment, structures and facilities as are necessary and convenient for drilling and extracting operations.

(k) Roads, streets, highways; railroads and other surface vehicle transportation facilities.

(m) Radio, television or microwave antennas and transmitters.

(n) Plud cornor works, including channel rectific

EXHIBIT "D" TO RESOLUTION ESTABLISHING AGRICULTURAL PRESERVE

Compatable uses excluded from Exhibit "B" hereto:

(r) Recreational use, as defined in Section 51201 (n) of the Government Code.
 (a) Open Space use, as defined in Section 51201 (o) of the Government Code.

B 0 0 K 78 D 2 2 8

PAGE

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Exhibit "C'

BEGINNING at the point of intersection of the North line of the Southwest 1/4 of Section 26, Township 5 North, Range 5 East, M D. B. & M., and the center line of Grizzly Slough; thence West along the East and West midsection line of Sections 26 and 27, said Township and Range; to the West line of said Section 27; thence South along the West line of said Section 27; thence South along the West line of said Section 27 to the East bank of the Mokelumne River; thence Southerly along the Easterly bank of said Mokelumne River to the North end of a cut-off in said river near the point where the South line of said Section 27 crosses said river, said cut-off having been constructed by the State of California in the year 1905; thence Southerly along the Easterly bank of the Mokelumne River; thence Southerly along the Easterly bank of the Mokelumne River; thence Southerly along the Easterly bank of the Mokelumne River to the East and West mid-section line of Section 34, said Township and Range; thence East along said line 19 chains, most or less, to the West line of the Galt-New Hope Road; thence North 1 chain to the North line of said road; thence East along the North line of said road to the center line of Grizzly Slough; thence Northeasterlalong the center line of said Grizzly Slough to the point of beginning.

EXCEPTING THEREFROM all oil, gas and other hydrocarbons and minerals which may hereafter be lawfully produced on said property, as reserved in the deed from Capital Company, a corporation, to Manuel H. Sardinha, et ux., recorded January 18, 1944, in Book 1046 of Official Records, Page 187.

055

CONTRACTOR OF THE PROPERTY SERVICES

Recording Request by

Clerk of the Board of Supervisors

2241

Sacramento County
County Administration Building ento, California

146-140-03 & 04

Space Above For Recorder's Use

CALIFORNIA CONSERVATION CONTRACT NO. 78-AP-033

This CALIFORNIA LAND CONSERVATION CONTRACT, made and entered into this last day of February, 19 78 , by and between the County of Sacramento, a political subdivision of the State of California, hereinafter referred to as "County" and Lopes Ranch, Inc.

or successors thereof here

(

after referred to as Owner:

WITNESSETH:

WHEREAS, Owner is the legal owner of certain real property, herein referred to as the subject property, situate in the County mento, State of California; and
WHEREAS, the subject property is described in Exhibit "B" which is made part of this Contract; and
WHEREAS, the subject property is located in an agricultural preserve heretofore established by County by Resolution Number 74-1037; and

WHEREAS, said Agricultural Preserve is within the Lower Cosumnes

Agricultural Area, a map of which area is on file with the Recorder of

Agricultural Area, a map of which area is on file with the Recorder of Sacramento County, Book 1 of Agricultural Preserve Maps, Map Number

WHEREAS, Owner and County desire to limit the use of subject property to agricultural land to urban uses; and WHEREAS, Owner and County recognize that agricultural land has definite public value as open space and that the preservation and wHEREAS, Owner and County recognize that agricultural land has definite public value as open space and that the preservation in agricultural production of land will assure an adequate food supply and constitute an important physical, social, esthetic and seconomic asset to the people of County to maintain the agricultural economy of County and the State of California; and
WHEREAS, both Owner and County intend that this Contract is and shall continue to be through its initial term and any extension thereof an enforceable restriction within the meaning and for the purposes of Article XXVIII of the State Constitution and thereby qualify as an enforceable restriction within the meaning and for the purposes of Article XXVIII of the State Constitution and thereby qualify as an enforceable restriction under the provisions of California Revenue and Taxation Code Section 422.

NOW, THEREFORE, the parties, in consideration of the mutual benefits and conditions set forth herein and the substantial public benefits to be derived therefrom, do hereby agree as follows:

(1) Agreement Made Pursuant to California Land Conservation Act. The within contract is made and entered into pursuant to the California Land Conservation Act of 1965 (Chapter 7 of Part 1 of Division 1 of Title 5 of the California Government Code commencing with Section 51240) and other provisions of said Act as are specifically anglicable to Article 5, Contracts (commencing with Section 51240) and other provisions of said Act as are specifically applicable to this Contract.

(2) Use of Subject Property. During the term of this Contract or any extension thereof, the subject property is lo

renewal is given as provided in Paragraph 10. If either party gives notice not to renew, it is understood and agreed this Contract shall remain in effect for the unexpired term.

(5) Consideration. It is agreed that the consideration for the execution of this Contract is the substantial public benefit to be derived by County from the preservation of land in agricultural or compatible uses and the advantage which will accrue to Owner as a result of the effect on the method of determining the assessed value of the subject property and any reduction thereto due to the imposition of limitations on its use set forth in this Contract. County and Owner shall not receive any payment in consideration of the obligations imposed herein.

position of limitations on its use set forth in this Contract. County and Owner shall not receive any payment in consideration of the obligations imposed herein.

(6) Cancellation. This Contract may be cancelled, as herein provided, as to all or a part of the subject property only upon the petition of Owner to County, and after a public hearing has been held and notice thereof given as required by Section 51284 of the Government Code. The Board of Supervisors of County may approve cancellation only if they find that cancellation is not inconsistent with the purpose of Article 5 of the Act and that cancellation is in the public interest. It is understood by the parties that there is no right to cancellation and that the existence of an opportunity for another use of the subject property shall not be a sufficient reason for cancellation of this Contract. A potential alternative use of the subject property may be considered only if there is not proximate noncontractual land suitable for the use to which it is proposed the subject and be put. The accommendation of the existing agricultural or compatible use will be considered only if the subject property cannot reasonably be put to a permitted agricultural or compatible use specified in the reclution establishing the agricultural preserve in which the subject property is located. Parties hereto compatible use specified in the reclution establishing the agricultural preserve in which the subject property is located. Parties hereto agree that the (1) computation of the cancellation valuation, (2) determination, assessment and payment of the cancellation fee (3) waiver of all or a portion of the cancellation and (6) the creation, attachment and release of any lien created by the imposition of a cancellation of the Certificate of Cancellation, and (6) the creation, attachment and release of any lien created by the imposition of a cancellation of the Schrition of the Certificate of Cancellation, and (6) the creation, attachment and release of any lien created by the imp

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(8) Division of Subject Property. In the event the subject property is divided, Owner or successors thereof, as the case may be agree as a condition of such division to execute a contract or contracts so that of all times the subject property is restricted by a contract or contracts identical to the contract covering the subject property at the time of such division. County, any other political entity, or any Court having jurisdiction and making an order of division of the subject property shall as a condition of the division require the care of the contracts provided for in this paragraph.

The owner of any parcel created by division of the subject property may exercise, independent of any other owner of a portion of the divided property, any of the rights of owner executing this Contract to give notice of nonrenewal as provided in Paragraph 10, or to petition for cancellation as provided in Paragraph 6 herein. The effect of any such action by an owner of a parcel created by a division shall not be imputed to the owners of the remaining parcels and shall have no effect on the contracts which apply to the remaining parcels of the divided land.

(9) Information to County. Owner, not later than the last day of December of each year this Contract is in force, shall provide information to County relating to Owner's obligation herein in order for County to determine the value for assessment purposes and for continued eligibility under the provisions of the Act.

(10) Notice of Nonrenewal. If after the expiration of the tenth year of the term of this Contract, and in each succeeding year of this Contract, Owner desires not to renew the Contract, owner desires not to renew the Contract, Owner desires not to renew the Contract, and in each succeeding year of this Contract, and in each succeeding year of this Contract, owner desires not to renew the Contract, and in each succeeding year of this Contract, and in each succeeding year of this Contract, owner desires not to renew the Contract, County shall be sent to the ad

notice.

(12) Action in Eminent Domain To Take All Of Subject Property. Upon the filing of an action in eminent domain by an agency or person specified in Government Code Section 51295 for the condemnation of the fee title of all of the subject property or upon the acquisition in lieu of condemnation of the fee, this Contract shall be null and world on the date of ling of suit or upon the date of acquired, and the condemnation of the land condemned or acquired, and the condemning or acquiring agency or person shall proceed as if the Contract never existed.

existed.

(13) Action In Eminent Domain To Take A Portion of Subject Property. Upon the filing of an action in eminent domain by an agency or person specified in Government Code Section 51295 for the condemnation of the fee title of a portion of the subject property or upon the acquisition in lieu of condemnation of the fee, this Contract shall be null and void on the date of filing of suit or upon the acquisition as to the portion of the subject property condemned or acquired and shall be disregarded in the valuation process only date acquisition as to the portion of the subject property condemned or acquired and shall be disregarded in the valuation process only as to the land actually taken, unless the remaining portion of the land subject to this Contract will be adversely affected by the take or acquisition in which case the value of that damage shall be computed without regard to this Contract. Under no circumstances shall any of the subject property be removed from the provisions of this Contract that is not actually taken or acquired, except as otherwise provided in the Contract.

any of the subject property be removed from the provisions of this Contract that is not actually taken or acquired, except as otherwise provided in the Contract.

[14] Abandonment Of Action In Eminent Domain. In the event a Condemnation Suit is abandoned in whole or in part or if funds are not provided to acquire the property in lieu of condemnation, Owner agrees to execute a new agreement for all of the property to a contract in effect at the time suit was filed or on the acts the land was to have been acquired, have been taken or acquired identical to the Contract in effect at the time suit was filed or on the date the land was to have been acquired, provided however, a notice of nonnerwal had not been given by either party prior to the filing of suit or date the property was to have provided however, and the property at the time of abandonment of the condemnation or purchase is within the boundaries of the agricultural preserve in interest which would permit use of the subject property contract or authorization (whether written or oral) by Owner or his successors in interest which would permit use of the subject property contrary to the terms of this Contract or the rules of the agricultural preserve in interest which would permit use of the subject property contrary to the terms of this Contract or the rules of the agricultural preserve in this Contract. Such breach may be enforced by County by an action filed in the Superior Court of the County for the purpose of compelling compliance or restraining breach thereof. It is understood and agreed that the enforcement proceedings provided in this Contract are not exclusive and both Owner and County may pursue their legal and quitable remedies.

(16) Resording Of Documents. In the event of termination of this Contract for any reason County shall record the appropriate documents with the County Recorder and file a copy with the Director of Agriculture.

(17) Successors in Interst. The within Contract shall run with the land described herein and upon division, to

"COUNTY" COUNTY OF SACRAMENTO, a political subdivision of the State of California 2.60%

(Attach acknowledgement for each signature above)

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EXHIBIT A TO CALIFORNIA LAND CONSERVATION CONTRACT

INFORMATION RE NOTICES OF NONRENEWAL (See Paragraph 10 of Contract)

Notice to County:

Notice must identify:

- 1. Owner
- 2. Resolution number establishing agricultural preserve
- 3. Contract Number

Address notice to:

Clerk of the Board of Supervisors County of Sacramento County Administration Building 827 – 7th Street Sacramento, Californio 95814

1.00

Address Notice to Owner:

Christopher Lee P. O. Box 673 Walnut Grove, CA 95690

EXHIBIT B TO CALIFORNIA LAND CONSERVATION CONTRACT

Subject Property is described es: See Exhibit "C" attached hereto and by said reference made a part of this contract.

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ACKNOWLEDGMENT

TATE OF CALIFORNIA		10 dV Johnson
- I how	n Netan Publ	lic in and for the County of Austaneato
itate of California, persona	ally appeared Than of	angelija Jenarilli,
Kanules) A	estrolary - Jo on(s) whose name(s) is/are	subscribed to the within instrument, and acknowledged to me that
Ake_	executed the so	Notary Public on and for the County of SALCHIMENTO
(SEAL)	BETTY L. GLEBOV RRY PUBLIC - CALIFORNIA ACRAMENTO County nmission Expires Dec. 5, 1961	State of California
STATE OF CALIFORNIA)	
STATE OF CALIFORNIA	} } ".	
On this	_day of	, in the year 19, before me,
	, a Notary Publ	
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	ally appeared	subscribed to the within instrument, and acknowledged to me that
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Exhibit "C"

BEGINNING at the point of intersection of the North line of the Southwest 1/4 of Section 26, Township 5 North, Range 5 East, M D. B. & M., and the center line of Grizzly Slough; thence West along the East and West midsection line of Sections 26 and 27, said Township and Range; to the West line of said Section 27; thence South along the West line of said Section 27 to the East bank of the Mokelumne River; thence Southerly along the Easterly bank of said Mokelumne River; thence Southerly along the Easterly bank of said Mokelumne River to the North end of a cut-off in said river near the point where the South line of said Section 27 crosses said river, said cut-off having been constructed by the State of California in the year 1905; thence Southerly along the Easterly bank of said cut-off to its Southerly end and the Easterly bank of the Mokelumne River; thence Southerly along the Easterly bank of the Mokelumne River to the East and West mid-section line of Sectic; 34, said Township and Range; thence East along said line 19 chains, more rless, to the West line of the Galt-New Hope Road; thence North 1 chain to the North line of said road; thence East along the North line of said road to the center line of Grizzly Slough; thence Northeasterly along the center line of said Grizzly Slough to the point of beginning.

EXCEPTING THEREFROM all oil, gas and other hydrocarbons and minerals which may hereafter be lawfully produced on said property, as reserved in the deed from Capital Company, a corporation, to Manuel H. Sardinha, et ux., recorded January 18, 1944, in Book 1046 of Official Records, Page 187.

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State of California

County of Sacramento)

SS.

On this 21/1 day of February, 1978, before me, CTTF CEROW , personally appeared ANGELINA TOWNRELLI, known to me to be TRANCHES, INC. and known to me to be the person who executed the within instrument on behalf of said public corporation, and acknowledged to me that such public corporation executed the same.



TITLE Exception 14

9000-9751 Transamerica 1-27 G/W 6 84 2 *FIFT SECORDING, RETURN TO:

PACIFIC GAS AND ELECTRIC COMPANY

77 Beate St. Land Dept. Rm. 20 76

Signature of declarant or agent determining Lax

FOR RECORDER'S USE DALY · Jt. 24 17 79 18

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San Francisco, Caldornia 94106. Location, Gty-times ____ Documentary - unsfer Tax 5 ____.55 Computed on Fall Value of Property Conveyed, or Computed on Full Value Less Dens & Encumbrances Remaining at Time of Salp. Hendera) Mourie

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EASEMENT

asingle man. MANUEL EDWARD LOPES, hereinafter called first party, in consideration of value paid by PACIPIC CAS AND BLECTRIC COMPANY, a California corporation, hereinefter called second party, the adequacy and receipt whereof are hereby acknowledged, hereby grants to second party the right to excavate (or, idstall, replace (of the initial or any other size), esintain and use such pipe lines as second party shall from time to time elect for conveying gas, with necessary and proper valven and other appliances and fittings, and devices for controlling electrolysis for use in consection -n said pipe lines, together with adequate protection therefor, and also a right of way, within the hereinafter described strip of those cartain lands which are situate in the County of Sacramento, State of California, and described as follows:

(APN: 146-140-03)

The portions of Sections 27 and 34, Township 5 North, Range 5 Rast, M.D.S.&M., described in the deed from Lopes Ranch, Inc. to Manuel Edward Lopes deted Match 2, 1981 and recorded in Book 8:0317 of Official Records et page 175, Sacramento County Records.

The aforesaid strip is described as follows:

A strip of land of the uniform width of 20 feet

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point within the boundary linic of said lands and runs thence north 3°33.0° east approximately 330 feet to a point in the southerly boundary line of the strip of land described and designated 2 in the deed from Manuel L. Sardinha and wife to Pacific Gas and Electric Company dated January 10, 1950 and recorded in Book 1776 of Official Records at page 29, Sacramet.o County Records; Official Records at page 29, Sacramet.o County Records; said point of beginning bears south 54°29.5° east 3563.9 said point of beginning bears south 64°29.5° east 369.9 said point of beginning bears south 64°29.5° east 369.9 said point of beginning bears south 64°29.5° east 369.9 said point of beginning bears south 64°29.5° east 369.9 said point of beginning bears south 64°29.5° east 369.9 said point of beginning bears and designated 2, which center line of said strip of land designated 2, which course has a bearing of south 70°26° east and a length of \$201.5 feet; the sidelines of the strip of land described herein shall be lengthened or shortened at "he northerly terminus thereof so as to terminate in said southerly boundary line.

First party further grants to second party:

- (a) the right of ingress to and egress from said strip over and across said lands by means of roads and lanes thereon, if such there be, otherwise by such routes as shall occasion the least practicable damage and inconvenience to first party and to use said roads, lanes or routes to provide access to second party's facilities on lands adjacent to said lands; provided that the rights granted in this paragraph shall not extend to any portion of said lands which is isolated from said strip by any public road or highway now crossing or hereafter crossing said lands; provided, further, that if any portion of said lands is or shall be subdivided and dedicated roads or highways on such portion shall extend to said strip, the rights granted by this paragraph on said portion shall be confined to such dedicated roads and highways;
 - (b) the right to use such portion of said lands contiguous to said strip as may be reasonably accessicy 'n connection with the installation and replacement of such pipe lines;
 - (c) the right from time to trim and to cut lown and clear away any and all trees and brown now or horeafter on said strip and to trim and to cut down and clear away any trees on withs ilde of said strip which

Ry 07 24 0806 now or hereafter in the opinion of second party may be a hazard to said after lines, valves, appliances or fittings, by reason of the danger of falling thereon, or may interfere with the exercise of second party's rights hereunder; provided, however, that all trees which second party is hereby authorized to cut and remove, if valuable for timber of wood, aball continue to be the property of first party, but all tops, lops, brush and

- (d) the right to install, maintain, and use gates in all fences which now cross or shall becenfter cross said strip; and
- (e) the right to mark the location of said strip by suitable markers set in the ground; provided that said markers shall be placed in fences or other locations which will not interfere with any reasonable use first party shall make of said strip.

Second party hereby covenants and agrees:

refuse wood shall be burned or removed by second party;

- (a) second party shall not fence said strip;
- (b) second party shall promptly backfull any trench made by it on said strip and repair any damage it shall do to first party's private roads or lanes on said lands; and
- (c) second party shall indemnify first party against any loss and damage which shall be caused by the exercise of said ingress and agrees or by any wrongful or degligent act or omission of second party or of its agents of suployees in the course of their employment. This indemnification shall include but not be limited to damage to crops accessitated by any repair or replacement of second party's equipment.

First party reserves the right to use said strip for purposes which will not interfere with second party's full enjoyment of the rights hereby granted; provided that first party shell not erect or construct any building or other structure, or drill or operate any well, or construct any reservoir or other obstruction on said strip, or disinish or substantially

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idd to the ground cover over said pipe lines.

The provisious hereof shall inure to the benefit of and bind the successors and assigns of the respective parties hereto, and all covenants shall apply to and run with the land.

IN WITHESS WHEREOF first party has executed theco presents this JUNE day of . 19 861.

Haquel Edward Lopes

DASTON OF LOCAMONN

Sacramento CM 186639 Dug. B-3594, Sh. 2 & 3 T.5N., R.5E., 4.D.B.6 H. Section 27 52 Section 34

RE: 2105-05-0068 77-247

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ALAN M SULIAHARA 1084 before me Michael D. Grinstead a Solary Public for the State of California, personally appeared

personall. known to me for proved to me on the basis of 3 11 rates exhed to this metrangent, as a nimers thereto, who satisfactors, exidences to be the personers whose numeter

Official Scot

being duly switch, deposed and said that helsbe evolder in the San Joaquin State of California, that helplace was Contracts LOPES GREENER TRIPLES prenin and un

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presentally known to him her to be the present તંદપાયોહને છા સાલે કરેલ executed this instrument of part Y thereto seen and execute it, and that at request betshe the said official thereupon spheribed 'an het name as a sitness thereta

Smary Public for the State of Celiforma

TITLE Exception 15

Recording Requested by and when Recorded Return to:

Calpine Natural Gas 1200 17th Street, #770 Denver, CO 80202 Sacramento County Recording
Mark Norris, Clerk/Recorder
BOOK 20030910 PAGE 0746
Wednesday, SEP 10, 2003 9:18:01 AM
Ttl Pd \$19.00 Nbr-0002277793
001-Unincorp. DTT PAID KDL/24/1-5

Space Above this Line for Recorder's Use Only

MEMORANDUM OF OIL AND GAS LEASE

THIS MEMORANDUM OF OIL AND GAS LEASE is made and entered into as of the 25th day of June, 2003, by and between TRANSAMERICA MINERALS COMPANY, a California corporation, as Lessor, and CALPINE CORPORATION, a Delaware corporation, as Lessee.

WITNESSETH:

That upon the terms and provisions set forth in that certain Oil and Gas Lease, dated the 25th day of June, 2003, Lessor has leased, let and demised and does hereby lease, let and demise unto Lessee that land hereinafter described with the sole and exclusive right to Lessee to drill for, produce, extract and take oil, gas, asphaltum and other hydrocarbons (and water for Lessee's operations on said Land) from, and to store the same upon said land during the term hereinafter provided, said land being all that certain real property situated in the County of Sacramento, California, described as follows:

SEE EXHIBIT "A" ATTACHED HERETO

for a term commencing on the 25th day of June, 2003, and continuing, subject to termination as therein provided, for three (3) years and thereafter as provided in said lease; said lease being by this reference incorporated herein and made a part hereof in all respects as though fully set forth herein, and reference being hereby made to a fully executed copy of said lease in the possession of Lessor or Lessee for full particulars.

(continued)

TMC Lease No. 40-6324 (Multi) HARVEY (Kentworthy & Patterson) HARVEY (Sardinha & Jardine) DOCUMENTARY TRANSFER TAXS Per
EXEMPTION (R&T CODE) Seperate
EXPLANATION Document
The Undersigned

Signature of Declarant or Agent determining Tax

ORIGINAL

TRANSAMERICA MINERALS COMPANY, a California corporation, acquired the property interests subject to said lease by transfer from Transamerica Development Company, a corporation, formerly Capital Company, a corporation, successor by merger to California Lands Inc., a corporation.

IN WITNESS WHEREOF, Lessor and Lessee have executed this Memorandum of Oil and Gas Lease as of the day and year first hereinabove written.

LESSOR

TRANSAMERICA MINERALS COMPANY

Terry L/Alfred, Vice President

LESSEE

CALPINE CORPORATION

B. A. Berilger

TITLE: Executive Vice President

STATE OF CALIFORNIA)
) §
COUNTY OF LOS ANGELES)

On this 2ND day of July, 2003 before me, Zakia Meraj, a Notary Public, personally appeared Terry L. Allred, personally known to me to be the person whose name is subscribed to the within instrument and acknowledged to me that he executed the same in his authorized capacity, and that by his signature on the instrument the person, or the entity upon behalf of which the person acted, executed the instrument.

WITNESS my hand and official seal

ZAKIA MERAJ
Commission # 1322688
Notary Public - California
Los Angeles County
My Comm. Expires Sep 29, 2005

NOTABY BUBLIC

EXHIBIT "A"

Attached to and made a part of that certain Oil and Gas Lease dated June 25, 2003 by and between TRANSAMERICA MINERALS COMPANY, as Lessor and CALPINE CORPORATION, as Lessee.

All of the lands subject to this Oil and Gas Lease are situated in the County of Sacramento, State of California, and contain 1,013.00 gross and net acres, more or less, together with all the rights and interests of LESSOR herein conveyed should LESSOR hereafter acquire any additional right, title or interest in the leased lands.

PARCEL ONE: HARVEY (Kentworthy & Patterson) 470.00 gross and net acres

Tract I: Beginning at a point on the North line of the Galt New Hope Road in the Northeast quarter (NE/4) of Section 34, Township 5 North, Range 5 East, where the North line of said Road intersects the centerline of Grizzly Slough, said point also being the most Southeasterly corner of lands described in that certain deed from Capital Company to Manual L. Sandinha, also, known as Manual Lopes, and Mary Sardinha, his wife, joint tenants, dated January 7, 1944 and recorded in Book 1046, page 187, Official Records of Sacramento County, California; thence along the centerline of Grizzly Slough to the most northeasterly corner of the lands of Sardinha and the intersection of the centerline of Grizzly Slough with the North line of the Southwest corner of Section 26, Township 5 North, Range 5 East; thence East along the said North line to the Northwest corner of the Southwest quarter (SW/4) of said Section 26; thence Southerly to a 1 1/2" pipe capped and marked "RE53" set in the center of the East Levee Reclamation District 1609 and at the Northwest corner of that parcel of land deeded by Bank of America National Trust and Savings Association to A.W. Goodfellow dated November 1, 1943 and recorded in Book 928, page 89, Official Records of Sacramento County, California; thence following the center line of said levee Southeasterly on curve to the left the long chord of which bears South 44° 51' East 92.34 feet and the radius of which is 66 feet, for a distance of 102.26 feet and South 88° 14' East 795.37 feet and on a curve to the right the long chord of which bears South 54° 56' East 184.13 feet and the radius of which is 183 feet for a distance of 192.88 feet and South 24° 48' East 1,154.68 feet tot he beginning of the fence line on the center of said levee and along said fence line South 17° 18' West 534.73 feet and South 32° 49' East 673.07 feet and on a curve to the left the long chord of which bears South 61° 06 1/2 ' East 98.62 feet and the radius of which is 104 feet for a distance 102.22 feet and South 89° 24' East 687.50 feet and on a curve to the left, the long chord of which bears North 80° 16' East 68.86 feet and the radius of which is 192 feet for a distance of 69.23 feet, and North 69° 55 1/2' East, 249.10 feet, South 84° 38' East 347.13 feet, South 63° 42' East 87.70 feet, South 43° 01' East 253.50 feet, and South 40° 57' East 1,420.07 feet to a 1 1/2 inch iron pipe set in the line of fence which marks the northerly boundary of that right of way for the Galt New Hope Road Conveyed by S.C. McClughrey, et al. To the County of Sacramento, October 15, 1883, and recorded in Book 109 of Deeds at page 9 in the office of the County Recorder; thence West along the North boundary of said right of way for the Galt-New Hope Road and the westerly projection thereof to the North and South midsection line of Section 35, Township 5 North, Range 5 East; thence South along

said midsection line 6.50 chains; thence West along the North line of the Galt New Hope Road to the intersection of same with the centerline of Grizzly Slough and at the point of beginning.

EXCEPTING THEREFROM a small triangular piece of property in the Southeast corner of the Northwest quarter (NW/4) of Section 35, Township 5 North, Range 5 East, M.D.B.&M. being all that portion of the Northwest quarter (NW/4) of said Section 35 lying South and East of the County Road from Thornton to Galt, and more particularly described as follows:

Commencing at the center of the said Section 35, and run thence North along the half section line running North and South through the center of said Section 35, a distance of 211.7 feet, more or less, to a point in the fence on the Southerly line of County Road from Thornton to Galt; thence along the fence on the Southerly line of said County Road, South 58° 53' West, 420.50 feet, more or less, to an iron pipe in the half section line running East and West through the center of said Section 35; thence North 89° 07' East, along the half section line running East and West through the center of said Section 35, a distance of 360 feet, more or less, to the point of beginning, and containing 0.875 acres, more or less, and being the same land described in the deed from Frederic H. Harvey, also known as F. H. Harvey, Anna M.W. Harvey, his wife, Susan W. Harvey and Genevieve Harvey to James McGillivray, dated January 18, 1922, recorded January 25, 1922, in Book 572 of Deeds, at page 638, Sacramento County Records.

<u>Tract II:</u> A small triangular piece of property in the Northwest corner of the South 30 acres of the Northeast quarter (NE/4) of Section 35, Township 5 North, Range 5 East, M.D.B.&M. being all that portion of the South 30 acres of the Northeast quarter (NE/4) of said Section 35, lying North and West of the County Road from Thornton to Galt and more particularly described as follows:

Commencing at the Northwest corner of the South 30 acres of the Northeast quarter (NW/4) of said Section 35, said point of commencement being 7.50 chains North of the center of said Section 35; thence along the North line of the South 30 acres of Northeast quarter (NE/4) of said Section 35, easterly 360 feet, more or less, to a point in the northwesterly line of County Road from Thornton to Galt; thence South 58° 53' West along the fence on the northerly line of said County Road, a distance of 420.5 feet, more or less, to a point in the half section line running North and South through the center of said Section 35; thence along said half section line, North 211.7 feet, more or less, to the point of beginning.

PARCEL TWO: HARVEY (Sardinha & Jardine) 543.0 gross and net acres

Beginning at the point of intersection of the North line of the Southwest Quarter (SW/4) of Section 26, Township 5 North, Range 5 East, M.D.B.&M. and the center line of Grizzly Slough; thence West along the East and West midsection line of Sections 26 and 27, said Township and Range, to the West line of said Section 27; thence South along the West line of said Section 27 to the East bank of the Mokelumne River; thence southerly along the easterly bank of said Mokelumne River to the North end of a cut-off in said river near the point where the South line of said Section 27 crosses said river, said cut-off having been constructed by the State of California in the year 1905; thence southerly along the easterly bank of said cut-off to its

southerly end and the easterly bank of the Mokelumne River; thence Southerly along the easterly bank of the Mokelumne River to the East and Went mid-section line of Section 34, said Township and Range; thence East along said line 19 chains, more or less, to the West, line of the Galt-New Hope Road; thence North 1 chain to the North line of said road; thence East along the North line of said road to the center line of Grizzly Slough; thence northeasterly along the center line of said Grizzly Slough to the point of beginning.

The leased lands shall include any roads, streets, alleys, waterways, levees, ditches, easements or rights-of-way within or adjoining the premises, and shall further include interests to which LESSOR may claim or be entitled to by reason of littoral or riparian rights and lands resulting from reliction or accretion to the premises.

END OF EXHIBIT "A"

TMC Lease No. 40-6324(Multi) HARVEY (Kentworthy & Patterson) HARVEY (Sardinha & Jardine) RECORDING REQUESTED BY AND WHEN RECORDED RETURN TO: VINSON & ELKINS L.L.P. 1001 Fannin, Suite 2300 First City Tower Houston, TX 77002-6760 Attn: Linda Daugherty

Sacramento County Recording
Craig A Kramer, Clerk/Recorder
BOOK 20060524 PAGE 1164
Check Number 7978
Wednesday, MRY 24, 2006 11:49:28 AM
Ttl Pd \$24.00 Nbr-0004316813
JLW/14/1-6

CERTIFICATE OF MERGER

for

ROSETTA RESOURCES CALIFORNIA, LLC

Delaware

PAGE 1

The First State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF
DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT
COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"ROSETTA RESOURCES CALIFORNIA, LLC", A DELAWARE LIMITED LIABILITY COMPANY,

"ROSETTA RESOURCES ROCKIES, LLC", A DELAWARE LIMITED LIABILITY COMPANY,

"ROSETTA RESOURCES TEXAS GP, LLC", A DELAWARE LIMITED LIABILITY COMPANY,

"ROSETTA RESOURCES TEXAS LP", A DELAWARE LIMITED PARTNERSHIP,

"ROSETTA RESOURCES TEXAS LP, LLC", A DELAWARE LIMITED LIABILITY COMPANY,

WITH AND INTO "ROSETTA RESOURCES OPERATING LP" UNDER THE NAME OF "ROSETTA RESOURCES OPERATING LP", A LIMITED PARTNERSHIP ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE TWENTY-SECOND DAY OF SEPTEMBER, A.D. 2005, AT 3:50 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF
THE AFORESAID CERTIFICATE OF MERGER IS THE TWENTY-SECOND DAY OF

3518137 8100M

060218801

Darriet Smith Windson

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 4569932

DATE: 03-06-06



PAGE 2

The First State

SEPTEMBER, A.D. 2005, AT 5 O'CLOCK P.M.

When Recorded Mall To: Vinson & Elkins LLP 1001 Fannin, Suite 2300 Houston, Texas 77002-6760 Attention: Linda Daugherty



Darriet Smith Windson

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 4569932

DATE: 03-06-06

3518137 8100M

060218801

State of Delaware Secretary of State Division of Corporations Delivered 03:50 PM 09/22/2005 FILED 03:50 PM 09/22/2005 SRV 050777569 - 3518137 FILE

CERTIFICATE OF MERGER MERGING

ROSETTA RESOURCES CALIFORNIA, LLC,
A DELAWARE LIMITED LIABILITY COMPANY,
ROSETTA RESOURCES ROCKIES, LLC
A DELAWARE LIMITED LIABILITY COMPANY,
ROSETTA RESOURCES TEXAS LP,
A DELAWARE LIMITED PARTNERSHIP,
ROSETTA RESOURCES TEXAS GP, LLC,
A DELAWARE LIMITED LIABILITY COMPANY,
AND
ROSETTA RESOURCES TEXAS LP, LLC,
A DELAWARE LIMITED LIABILITY COMPANY,

WITH AND INTO

ROSETTA RESOURCES OPERATING LP, A DELAWARE LIMITED PARTNERSHIP

Pursuant to the provisions of Section 17-211 of the Delaware Revised Uniform Limited Partnership Act (the "DRULPA"), the undersigned surviving business entity adopts the following Certificate of Merger for the purpose of effecting a merger of Rosetta Resources California, LLC, a Delaware limited liability company, Rosetta Resources Rockies, LLC, a Delaware limited liability company, Rosetta Resources Texas LP, a Delaware limited partnership, Rosetta Resources Texas GP, LLC, a Delaware limited liability company, and Rosetta Resources Texas LP, LLC, a Delaware limited liability company, with and into Rosetta Resources Operating LP, a Delaware limited partnership (the "Partnership"):

1. The name of each of the constituent entities and the state under the laws of which each is organized, are:

NAME OF ENTITY	JURISDICTION OF FORMATION
Rosetta Resources California, LLC	Delaware
Rosetta Resources Rockics, LLC	Delaware
Rosetta Resources Texas LP	Delaware
Rosetta Resources Texas GP, LLC	Delaware
Rosetta Resources Texas LP, LLC	Delaware

2. An agreement and plan of merger (the "Plan of Merger") has been approved and executed by each of the constituent entities in accordance with Section 17-211(c) of the DRULPA.

508967 000002 HOUSTON 412536.2

- 3. The name of the surviving limited partnership is Rosetta Resources Operating LP.
- 4. The executed Plan of Merger is on file at the principal place of business of the Partnership, whose address is 717 Texas Avenue, Suite 2800, Houston, Texas 77002.
- 5. A copy of the Plan of Merger will be furnished by the Partnership, on request and without cost, to any partner of any constituent limited partnership or any person holding an interest in any constituent business entity.
- 6. The merger will become effective at 5:00 p.m. on the date this Certificate of Merger is filed with the Secretary of State of Delaware.

[REMAINDER OF PAGE INTENTIONALLY LEFT BLANK]

IN WITNESS WHEREOF, the undersigned has caused this Certificate of Merger to be executed as of the ______ day of September, 2005.

ROSETTA RESOURCES OPERATING LP

By: ROSETTA RESOURCES OPERATING GP, LLC, General Partner

By:

B.A. Berilgen, Manager

. 1 . St. -- St. 11.

Sacramento County Recording Mark Norris, Clerk/Recorder BOOK 20050721 PAGE 1891

Check Number 5369

Thursday, JUL 21, 2005 12:55:51 PM Ttl Pd \$192.00 Nbr-0003725170

DLE/07/1-62

RECORDING REQUESTED BY: Thompson & Knight, L.L.P. 1700 Pacific Ave., Suite 3300 **Dallas, TX 75201**

WHEN RECORDED MAIL TO: Linda Sue Graham Thompson & Knight, L.L.P. 1700 Pacific Ave., Suite 3300 **Dallas, TX 75201**

THIS SPACE FOR RECORDER'S USE ONLY

Assignment

This Assignment made effective as of 7:00 am, on May 1, 2005 is from Calpine Corporation, a Delaware corporation, with offices at 50 West San Fernando, Suite 500, San Jose, California 95113 to Rosetta Resources California, LLC, a Delaware limited partnership, with offices at 717 Texas, Suite 2800, Houston, Texas 77002.

California

RECORDING REQUESTED BY: Thompson & Knight, L.L.P. 1700 Pacific Ave., Suite 3300 Dallas, TX 75201

WHEN RECORDED MAIL TO: Linda Sue Graham Thompson & Knight, L.L.P. 1700 Pacific Ave., Suite 3300 Dallas, TX 75201

THIS SPACE FOR RECORDER'S USE ONLY

Conveyance

This Conveyance made effective as of 7:00 am, on May 1, 2005 is from Calpine Corporation, a Delaware corporation, with offices at 50 West San Fernando, Suite 500, San Jose, California 95113 to Rosetta Resources California, LLC, a Delaware limited partnership, with offices at 717 Texas, Suite 2800, Houston, Texas 77002.

Sacremento

CONVEYANCE

THIS CONVEYANCE ("Conveyance"), made effective as of 7:00 a.m., on May 1, 2005 (the "Effective Date"), is from Calpine Corporation, a Delaware corporation, with offices at 50 West San Fernando, Suite 500, San Jose, California 95113 ("Assignor"), to Rosetta Resources California, LLC, a Delaware limited liability company, with offices at 717 Texas, Suite 2800, Houston, Texas 77002 ("Assignee").

For Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged by Assignor, Assignor does hereby GRANT, BARGAIN, SELL, CONVEY, ASSIGN, TRANSFER, SET OVER and DELIVER unto Assignee, effective as of the Effective Date, and subject to the exceptions, reservations, terms and conditions herein contained (including, without limitation, (i) the "Permitted Encumbrances" (as such term is defined in **Exhibit D** hereto), and (ii) the retention and reservation by Assignor of the Excluded Properties (as hereinafter defined), all of Assignor's rights, titles, interests and estates in and to the following:

- the oil, gas and other mineral leases and mineral fee, wellbore interests and other interests and estates and the lands and premises covered or affected thereby which are described on Exhibit A hereto (collectively called the "Leases", and individually called a "Lease"), or which Leases are otherwise referred to herein, and specifically including, without limitation, the Net Revenue Interests and Working Interests in the wells (as the terms "Net Revenue Interests" and "Working Interests" are hereinafter defined) which are set forth on Exhibit C hereto;
- (i) the properties pooled or unitized with any of the Leases; (ii) all unitization, (b) communitization, pooling agreements and declarations of pooled units and the units created thereby (including, without limitation, all units created under orders, regulations, rules or other official acts of any Governmental Body, as defined in Exhibit D hereto), having jurisdiction and any units created solely among working interest owners pursuant to operating agreements or otherwise) which may affect all or any portion of the Leases including, without limitation, those units which may be described or referred to on Exhibit A hereto; (iii) all operating agreements, production sales or other contracts, farmout agreements, farm-in agreements, area of mutual interest agreements, equipment leases and other agreements which relate to the Leases or interests in the Leases described or referred to herein or on Exhibit A hereto, or to the production, sale, purchase, exchange, processing, handling, storage, transporting or marketing of the Hydrocarbons (as hereinafter defined) from or attributable to such Leases or interests, and (iv) the Leases described on Exhibit A hereto and covered by this Conveyance although Assignor's interests therein be incorrectly described or a description of a part or all of such Leases or Assignor's interest therein be omitted; it being intended by Assignor to cover and affect hereby all interests which Assignor owns in and to the Leases notwithstanding that the interests as set

- forth on Exhibit A hereto may be limited to particular lands, specified depths or particular types of property interests;
- (c) all crude oil, natural gas, casinghead gas, condensate, distillate, sulphur, natural gas liquids, plant products and other liquid or gaseous hydrocarbons (including carbon dioxide), and all other minerals of every kind and character (collectively called the "Hydrocarbons") which may be produced and saved from or attributable to the Leases and/or the lands pooled or unitized therewith, including all saleable oil in tanks and all rents, issues, profits, proceeds, products, revenues and other income from or attributable to the Leases and/or the lands pooled or unitized therewith;
- all tenements, hereditaments, appurtenances and properties in anywise (d) appertaining, belonging, affixed or incidental to the Leases, rights, titles, interests and estates described or referred to in paragraphs (a) and (b) above, including, without limitation, any and all property, real or personal, situated upon, used or held for use in connection with the operating, working or development of any of such Leases and/or the lands pooled or unitized therewith, including, without limitation, any and all oil wells, gas wells, facilities, injection wells or other wells, buildings, structures, field separators, liquid extraction plants, plant compressors, pumps, pumping units, pipelines, sales and flow lines, gathering systems (including the gathering system described on Exhibit C-2 hereto), field gathering systems, salt water disposal facilities, tanks and tank batteries, fixtures, valves, fittings, machinery and parts, engines, boilers, meters, apparatus, equipment, appliances, tools, implements, cables, wires, towers, casing tubing and rods, surface leases, rights-of-way, easements, servitudes, licenses and other surface and subsurface rights, together with all additions, substitutions, replacements, accessions and attachments to any and all of the foregoing properties;
- (e) interests of every nature in and to (i) the Leases and other rights, titles, interests and estates described above and every part and parcel thereof, as the same may be enlarged by the discharge of any payments out of production or by the removal of any charges or Permitted Encumbrances to which any of the Leases and/or other rights, titles, interests and estates are subject, or otherwise, (ii) any and all renewals and extensions of any of the Leases and/or other rights, titles, interests and estates, described above and every part and parcel thereof, and (iii) all contracts and agreements supplemental to or amendatory of, or in substitution for, the contracts and agreements described or mentioned above;
- (f) all improvements, tools, parts and equipment used in connection with all or any part of the Leases and other rights, titles, interests and estates described in paragraphs (a) through (e) above, and
- (g) to the extent transferable without material restriction or payment of a transfer or licensing fee, all Records, as defined herein. "Records" means all of Assignor's lease files, abstracts and title opinions, division order files, production records, well files, accounting records (but not including general financial accounting or

tax accounting records), and other similar files and records which directly relate to the Properties, including geological and geophysical data other than those which Assignor considers to be proprietary or confidential to them or which Assignor cannot provide to Assignee without, in Assignor's opinion, breaching, or risking a breach of, agreements with other parties, or waiving, or risking waiving, legal privilege.

Assignor's rights, titles, interests and estates in and to the properties, rights, titles, interests and estates described or referred to in the foregoing paragraphs (a), (b), (c), (d), (e), (f) and (g), exclusive of the Excluded Properties, are herein collectively called the "Properties," and individually called a "Property."

The Net Revenue Interests and the Working Interests in the wells which are set forth on Exhibit C hereto are solely for purposes of the warranties made by Assignor hereinafter in this Conveyance and shall in no manner limit the quantum of interest conveyed pursuant to this Conveyance with respect to any well described on Exhibit C hereto. As used herein, the term "Net Revenue Interests" means the interest of Assignor in and to all Hydrocarbons produced and saved from any well described on Exhibit C hereto, after giving effect to all Burdens and Liens (as the terms "Burdens" and "Liens" are defined in Exhibit D hereto), but excluding that percentage of the net revenue interest for such well set forth on Exhibit C-1 hereto in the column entitled "Non-Consent". As used herein, the term "Working Interests" means with respect to the wells described on Exhibit C hereto, the interest of Assignor therein, without regard to any valid Burdens and Liens (as the terms "Burdens" and "Liens" are defined in Exhibit D hereto), which is burdened with the obligation to bear and pay costs of operations with respect to such wells, but excluding that percentage of the working interest for such well set forth on Exhibit C-1 hereto in the column entitled "Non-Consent".

The Properties do not include, and Assignor does hereby EXCEPT and EXCLUDE from this Conveyance, and does hereby RETAIN and RESERVE unto Assignor, its successors and assigns, all of Assignor's rights, titles and interests and estates in and to the following:

- (a) all (i) trade credits, accounts receivables, notes receivables and other receivables attributable to the Properties with respect to any period of time prior to the Effective Date, and (ii) deposits, cash, checks in process of collection, cash equivalents and funds attributable to the Properties with respect to any period of time prior to the Effective Date;
- (b) all claims and causes of action of Assignor or its Affiliates (i) arising from acts, omissions or events, or damage to or destruction of property occurring prior to the Effective Date to the extent related to any of Assignor's Retained Liabilities or any of the indemnification obligations of Assignor under the Transfer Agreement (as hereinafter defined), or (ii) affecting any of the properties set forth in this definition;
- (c) all Hydrocarbons produced from or attributable to the Properties with respect to all periods prior to the Effective Date;

- (d) all claims of Assignor or its Affiliates for refunds of or loss carry forwards with respect to (i) Taxes attributable to any period prior to the Effective Date; (ii) Taxes attributable to any of the properties set forth in this definition; or (iii) any Tax credits accruing to the Properties prior to the Effective Date;
- (e) all amounts due or payable to Assignor or its Affiliates as adjustments or refunds under any contracts affecting the Properties, with respect to any period prior to the Effective Date, including, without limitation, amounts recoverable from audits under operating agreements;
- (f) all amounts due or payable to Assignor or its Affiliates as adjustments to insurance premiums related to the Properties with respect to any period prior to the Effective Date;
- (g) all proceeds, benefits, income or revenues accruing (and any security or other deposits made) with respect to (i) the Properties prior to the Effective Date; or (ii) any of the properties set forth in this definition;
- (h) all geological or geophysical information and data of Assignor or its Affiliates, whether proprietary to Persons or licensed from Third Parties, but only to the extent that the transfer thereof is prohibited by law or third-party agreement and the necessary consents to transfer are not obtained before Closing;
- (i) the non-exclusive right reserved unto Assignor and its Affiliates to use the Easements:
- (j) all the intellectual property of Assignor or its Affiliates, including but not limited to computer software, patents, trade secrets, copyrights, names, marks, and logos related to Assignor's Business;
- (k) all rights of ingress, egress and surface use retained by Assignor or its Affiliates in connection with its ownership and operation of CPN Pipeline Company and its assets;
- (1) originals of all files relating to Assignor's Retained Liabilities, the Proceedings and copies (but not the originals) of the Records;
- (m) (i) the properties, rights, titles, interests and estates described in Exhibit B hereto and C-1 hereto (collectively called herein the "Non-Consent Properties" and individually called a "Non-Consent Property") and (ii) to the extent the same are situated upon, used or held for use in connection with the Non-Consent Properties and related wells, the properties, rights, titles, interests and estates of Assignor's described or referred to in paragraphs (a) through (g) of the definition of Properties above.

Assignor's rights, titles, interests and estates in and to the properties, rights, titles, interests and estates described or referred to in the foregoing paragraphs (a) through (m)

immediately above, are herein collectively called the "Excluded Properties," and individually called a "Excluded Property"

Any capitalized terms used in paragraphs (a) through (m) immediately above, but not defined therein, shall have the meaning ascribed to them in Exhibit D hereto.

With respect to any well or unit that constitutes a Non-Consent Property, Assignor and Assignee shall execute a Joint Operating Agreement dated as of the Effective Date, covering such Non-Consent Property and the Property from which such Non-Consent Property is a part of, unless such Non-Consent Property and such Property are already subject to an existing joint operating agreement.

TO HAVE AND TO HOLD the Properties unto Assignee and its successors and assigns forever, subject to the exceptions, reservations, terms and conditions of this Conveyance.

Assignor also hereby transfers and assigns unto Assignee, its successors and assigns to the extent transferable under the terms thereby without the payment of additional monies, all of its rights under and by virtue of all covenants and warranties pertaining to the Properties, express or implied (including, without limitation, title warranties and manufacturers', suppliers' and contractors' warranties), that have heretofore been made by any of Assignor's predecessors in title, or by any third party manufacturers, suppliers and contractors, other than its affiliates (the "Prior Covenants and Warranties"). This Conveyance is made with full substitution and subrogation of Assignee, its successors and assigns, in, to, under and by virtue of the Prior Covenants and Warranties and with full subrogation to all rights accruing under the statutes of limitation, prescription and repose under the laws of the applicable jurisdictions in relation to the Properties and all causes of action, rights of action or warranty of Assignor against all former owners of the Properties (other than its Affiliates).

SUBJECT TO THE PERMITTED ENCUMBRANCES, ASSIGNOR AGREES TO SPECIALLY WARRANT AND FOREVER DEFEND TITLE TO THE NET REVENUE INTERESTS AND WORKING INTERESTS AGAINST THE CLAIMS AND DEMANDS OF ALL PERSONS CLAIMING THE SAME, OR ANY PART THEREOF, BY, THROUGH OR UNDER ASSIGNOR, BUT NOT OTHERWISE.

EXCEPT TO THE EXTENT OF ASSIGNOR'S RETAINED LIABILITIES (AS DEFINED IN EXHIBIT A) AND THE SPECIAL WARRANTY OF TITLE SET FORTH ABOVE, THE PROPERTIES ARE ASSIGNED AND CONVEYED AS-IS, WHERE-IS AND WITH ALL FAULTS, AND ASSIGNOR EXPRESSLY DISCLAIMS AND NEGATES ANY IMPLIED OR EXPRESS WARRANTY OF (A) MERCHANTABILITY, (B) FITNESS FOR A PARTICULAR PURPOSE, (C) CONFORMITY TO MODELS OR SAMPLES OF MATERIALS AND (D) FREEDOM FROM REDHIBITORY VICES OR DEFECTS. ASSIGNOR ALSO EXPRESSLY DISCLAIMS AND NEGATES ANY IMPLIED OR EXPRESS WARRANTY AT COMMON LAW, BY STATUTE OR OTHERWISE RELATING TO THE ACCURACY OF ANY OF THE INFORMATION FURNISHED WITH RESPECT TO THE EXISTENCE OR EXTENT OF RESERVES OR THE VALUE OF THE PROPERTIES BASED THEREON OR THE CONDITION OR STATE OF REPAIR OF ANY OF THE PROPERTIES. THIS DISCLAIMER AND DENIAL OF WARRANTY ALSO

EXTENDS TO THE EXPRESS OR IMPLIED REPRESENTATION OR WARRANTY AS TO THE PRICES ASSIGNEE IS OR WILL BE ENTITLED TO RECEIVE FROM PRODUCTION OF HYDROCARBONS FROM THE PROPERTIES, IT BEING UNDERSTOOD THAT ALL RESERVE, PRICE AND VALUE ESTIMATES UPON WHICH ASSIGNEE HAS RELIED OR IS RELYING HAVE BEEN DERIVED BY THE INDIVIDUAL EVALUATION OF ASSIGNEE. ASSIGNEE WAIVES ANY WARRANTY OR REPRESENTATION, EXPRESS OR IMPLIED, WITH RESPECT TO THE ACCURACY, COMPLETENESS OR MATERIALITY OF THE INFORMATION, REPORTS, PROJECTIONS, MATERIALS, RECORDS, AND DATA NOW, HERETOFORE, OR HEREAFTER FURNISHED OR MADE AVAILABLE TO ASSIGNEE IN CONNECTION WITH THE PROPERTIES OR THIS CONVEYANCE (INCLUDING ANY DESCRIPTION OF THE PROPERTIES, WORKING INTERESTS OR NET REVENUE INTERESTS, QUALITY OR QUANTITY OF HYDROCARBON RESERVES (IF ANY), PRODUCTION RATES, RECOMPLETION OPPORTUNITIES, DECLINE RATES, PRICING ASSUMPTIONS, ABILITY OR POTENTIAL FOR PRODUCTION OF HYDROCARBONS FROM THE LEASES. ENVIRONMENTAL CONDITION OF THE PROPERTIES OR ANY OTHER MATTERS CONTAINED IN ANY OTHER MATERIAL FURNISHED OR MADE AVAILABLE TO ASSIGNEE BY ASSIGNOR OR BY ITS AGENTS OR REPRESENTATIVES). ANY AND ALL SUCH INFORMATION, REPORTS, PROJECTIONS, MATERIALS, RECORDS, AND DATA NOW, HERETOFORE OR HEREAFTER FURNISHED BY ASSIGNOR IS PROVIDED AS A CONVENIENCE ONLY AND ANY RELIANCE ON OR USE OF SAME IS AT ASSIGNEE'S SOLE RISK. WITH RESPECT TO ANY EASEMENTS HEREBY ASSIGNED AND CONVEYED, ASSIGNOR EXPRESSLY DISCLAIMS, AND ASSIGNEE HEREBY WAIVES, ANY WARRANTIES AND REPRESENTATIONS THAT ASSIGNOR **OWNS** THE EASEMENTS; AND ASSIGNOR EXPRESSLY DISCLAIMS WARRANTIES OR REPRESENTATIONS THAT SUCH EASEMENTS ARE IN FORCE AND EFFECT, THAT THEY MAY BE ASSIGNED, THAT THEY ARE CONTIGUOUS, THAT THE PIPELINES LIE WITHIN THE EASEMENTS, OR THAT THEY GRANT THE RIGHT TO LAY, MAINTAIN, REPAIR, REPLACE, OPERATE, CONSTRUCT, OR REMOVE ANY PIPELINES.

THERE ARE NO WARRANTIES OR REPRESENTATIONS THAT EXTEND BEYOND THE FACE OF THIS CONVEYANCE. ASSIGNEE ACKNOWLEDGES THAT THIS WAIVER IS CONSPICUOUS.

Assignor hereby assigns to Assignee, to the extent so transferable, any right of Assignor to serve or to continue to serve as operator under applicable operating agreements covering any of the Properties.

Separate assignments of the Properties or portions thereof may be executed on separate forms by Assignor to Assignee in order to satisfy applicable statutory and/or governmental regulatory requirements. Such assignments, if any, shall be deemed to contain all of the rights, titles, interests, estates, warranties, powers and privileges and all limitations, disclaimers, waivers and restrictions thereby and exclusions therefrom, set forth herein as fully as though the same were set forth in each such assignment. In the event that any conflict or ambiguity exists between this Conveyance and any such assignment, the terms and provisions of this Conveyance

shall govern and be controlling. The properties, rights, titles interests and estates conveyed by any such assignment are the same, and not in addition to, the Properties conveyed herein.

Assignor shall execute and deliver, or shall cause to be executed and delivered, such further instruments of conveyance and transfer, and shall take such further action, if any, as may be necessary to convey and deliver the Properties to Assignee and to perfect Assignee's title thereto as contemplated hereby and by the Transfer Agreement.

Reference is made to Exhibits A, B, C, C-1, C-2, and D attached hereto and made a part hereof for all purposes (collectively called the "Exhibits"). References in the Exhibits to instruments on file in the public records are made for all purposes. Unless provided otherwise, all recording references in the Exhibits are to the applicable real property, conveyance, or oil, gas and mineral lease records of the counties or parishes in which the Properties are located and in which records such documents are in fact recorded or in which records like documents are or in the past have been customarily recorded, whether Deed Records, Photo Records, Oil and Gas Records, Conveyance Records, Oil and Gas Lease Records, Official Records or other records.

This Conveyance is being executed in several original counterparts, all of which are identical except that, to facilitate filing and recording, counterparts to be filed and recorded in the appropriate records of each county or parish (other than the counterpart to be filed and recorded in the records of Sacramento County, California) have included in the Exhibits only the parts thereof containing the specific descriptions of the property located in said county or parish. Every counterpart of this Conveyance shall be deemed to be an original for all purposes, and all of the counterparts together shall constitute one and the same instrument. A counterpart of this Conveyance with the complete Exhibits thereto will be recorded in the appropriate records of Sacramento County, California. Each counterpart of this Conveyance containing less than all of the specific descriptions in the Exhibits include the omitted descriptions by reference to counterparts of the Conveyance containing all of the specific descriptions in the Exhibits.

The validity of this Conveyance with respect to title to real property shall be governed by and construed in accordance with the laws of the jurisdiction in which such property is located. All other matters with respect to this Conveyance, including, without limitation, the warranties contained herein and the remedies arising from such warranties, shall be governed by and construed in accordance with the laws of the State of Texas, excluding any conflicts-of-law rule or principle which might refer same to another jurisdiction.

As used in this Conveyance, the words "include," "includes" and "including" will be deemed to be followed by "without limitation," pronouns in masculine, feminine, and neuter genders will be construed to include any other gender, and words in the singular form will be construed to include the plural and vice versa, unless the context otherwise requires. The words "this Conveyance," "herein," "hereof," "hereunder" and words of similar import refer to this Conveyance as a whole and not to any particular portion hereof unless expressly so limited. The Exhibits are incorporated herein by reference and made a part hereof.

This Conveyance is made subject to the terms and provisions of that certain Transfer and Assumption Agreement dated July 7, 2005, between Calpine Corporation and Rosetta Resources

California, LLC, Rosetta Resources Offshore, LLC, Rosetta Resources Rockies, LLC and Rosetta Resources Texas, LP (herein called the "Transfer Agreement"). In the event any of the terms and provisions of this Conveyance conflict with the terms and provisions of the Transfer Agreement, the terms and conditions of the Transfer Agreement shall prevail.

This Conveyance shall bind and inure to the benefit of Assignor and Assignee and their respective successors, assigns and legal representatives. This Conveyance is executed in counterpart originals on the date shown in the acknowledgements attached hereto, is delivered on July 7, 2005, and is made effective as of the Effective Date.

Witnesses as to all signatures:

Witness

Witness

Witness

Witness

ASSIGNOR:

CALPINE CORPORATION,

a Delaware Corporation

By: Darrell Hayslip

Its: Senior Vice President

ASSIGNEE:

ROSETTA RESOURCES CALIFORNIA, LLC, a Delaware Limited Liability Company

By:

W. A. (Bill) Berilgen

Its: President

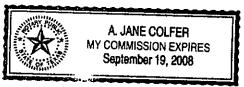
506493 000004 HOUSTON 399542.1

CALIFORNIA

THE STATE OF TEXAS § § **COUNTY OF HARRIS**

BEFORE ME, the undersigned authority, a Notary Public, on this day personally appeared Darrell Hayslip, Senior Vice President of CALPINE CORPORATION, a Delaware corporation, on behalf of said corporation as the act of such corporation for the purposes and consideration therein expressed and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this, the day of July, 2005.



Notary Public, State of Texas

My Commission Expires:

9-19-08

THE STATE OF TEXAS

COUNTY OF HARRIS

BEFORE ME, the undersigned authority, a Notary Public, on this day personally appeared W. A. (Bill) Berilgen, President of ROSETTA RESOURCES CALIFORNIA, LLC, a Delaware limited liability company, on behalf of said company as the act of such company for the purposes and consideration therein expressed and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, this, the Way of July, 2005.

A, JANE COLFER MY COMMISSION EXPIRES September 19, 2008

My Commission Expires:

9-19-04

Drafted by Ned Price Thompson & Knight LLP 333 Clay, Suite 3300 Houston, Texas 77002

ATTACHMENTS

Exhibit A	Leases
Exhibit B	Non-Consent Leases
Exhibit C	Wells; Net Revenue Interests
Exhibit C-1	Non-Consent Wells; Net Revenue Interests
Exhibit C-2	Description of Rio Vista Gathering System
Exhibit D	Defined Terms

Prospect: County: State: Field:	Buckeye (04252) Colusa California Buckeye	252)	·	-		
LEASE#	LEASE	LESSOR	LESSEE	RECORDING BOOK PA	NDING PAGE	ENTRY#
042521002001	1/31/1991	VICTOR M MCCULLOUGH ET AL	PETSEC ENERGY INC	689	381	
042521002002	2/11/1991	LOIS P KELLER	PETSEC ENERGY INC	689	376	
042521004000	3/15/1994	SACRAMENTO OUTING FARMS	AA PRODUCTION INC	. 94	1595	
042521005000	3/21/1994	DOHERTY FAMILY TRUST	AA PRODUCTION INC	94	1596	
042521006000	3/1/1994	MICHAEL V DOHERTY	AA PRODUCTION INC	94	1593	

EXHIBIT "A" LEASES

Montis Niger (04029) Colusa California Montis Niger Prospect: County: State: Field:

	IFASE			RECORDING	DING	
LEASE#	DATE	LESSOR	LESSEE	BOOK	PAGE	ENTRY #
040291006000	6/16/1994	GERDA MARIE FAYE	AA PRODUCTION INC	94	5315	94-005318
040291008000	6/16/1994	JACOB MEIER FRUCHTENICHT ET AL	AA PRODUCTION INC	94	5318	94-005316
040291009000	6/16/1994	JACOB MEIER FRUCHTENICHT	AA PRODUCTION INC	94	5316	
040291011000	6/16/1994	PHELAN REVOCABLE TRUST	AA PRODUCTION INC	94	5317	

	RECORDING ENTRY #	97-0219885 97-0219880 2003 0269313-00
	LESSEE	AMERADA HESS CORPORATION AMERADA HESS CORPORATION CALPINE CORPORATION
	EASE DATE LESSOR	FRANZ URBAN ET AL BARBARA G RIFKIN ET AL TRANSAMERICA MINERALS COMPANY
Palm (04267) Contra Costa California Palm	LEASE	3/3/1997 12/6/1996 4/1/2003
Prospect: County: State: Field:	LEASE#	042671005001 042671006001 042671010000

EXHIBIT "A" LEASES

Prospect: County: State: Field:	Rio Vista (04015) Contra Costa California Rio Vista	(015) a				
LEASE#	LEASE DATE	LESSOR	LESSEE	RECO	RECORDING OOK PAGE	ENTRY #
040151060000	3/16/1938	D J JORDAN ET AL	STANDARD OIL COMPANY	464	226	
040151061000	2/28/1955	WM WALLACE MEIN JR ET AL	STANDARD OIL COMPANY	2549	332	
040151062000	9/15/1954	LEE E LAIRD ET AL	STANDARD OIL COMPANY	2399	331	53886
040151063001	6/2/1941	GUIDO BASSI ET AL	STANDARD OIL COMPANY	655	_	
040151063002	6/2/1941	HARRY C GRAY ET AL	STANDARD OIL COMPANY	654	-	
040151093000	8/19/1942	BANK OF RIO VISTA	STANDARD OIL COMPANY	631	63	
040151022000	6/1/1980	GLENN M FREEMAN ET AL TRS	CHEVRON USA INC	10675	369	
040151058000	10/13/1938	MARY VIEIRA ESTATE	STANDARD OIL COMPANY	472	379	
040151059000	8/17/1942	ROSA V FRANKO AKA FRANCO	STANDARD OIL COMPANY	200	61	
040154003001	2/10/1997	CALPINE NATURAL GAS LP	VINTAGE PETROLEUM INC	26	77764	
040154004001	9/15/1942	CALPINE NATURAL GAS LP	STANDARD OIL COMPANY OF CA	899	420	
040150054001	6/1/1948	CALPINE NATURAL GAS LP	STANDARD OIL COMPANY OF CA	1214	55	
040154006001	6/1/1948	CALPINE NATURAL GAS LP	STANDARD OIL COMPANY OF CA	1214	59	21500
CA016-21	10/9/1984	CITY OF ANTIOCH	GREAT WESTERN PIPELI	٠		
		T2N-2E SEC 20				

CNG Minerals (04027) Fresno California Prospect: County: State:

	LEASE			RECO	RECORDING	
LEASE #	DATE	LESSOR	LESSEE	BOOK	PAGE	ENTRY #
040274004000	3/12/1945	C E ORTEN ET AL	AMERADA HESS CORPORATION	2261	48	
040274009000	3/4/1939	RICHARD C COOK ET UX	AMERADA HESS CORPORATION	1709	386	
040274011000	2/16/1940	G E RIPPERDAN ET UX	AMERADA HESS CORPORATION	1830	204	
040274013000	5/23/1940	BENJAMIN SMITH	AMERADA HESS CORPORATION	1843	73	
040274015000	4/25/1941	HOUCHIN AND BRADFORD ET AL	AMERADA HESS CORPORATION	2020	280	
040274016000	9/11/1941	HOUCHIN AND BRADFORD ET AL	AMERADA HESS CORPORATION	1986	35	
040274018000	6/11/1974	KETTLEMAN NORTH DOME ASSO	AMERADA HESS CORPORATION	1032	208	

EXHIBIT "A" LEASES

CNG Minerals (04027) Kern California

Prospect: County: State:

	T A A T T			RECORDING	SDING	
LEASE #	DATE	LESSOR	LESSEE	BOOK	PAGE	ENTRY #
040274005000	8/1/1955	GENERAL PETROLEUM CORP	AMERADA HESS CORPORATION	2486		
		T30S-R21E SEC 6				
040274008000	8/1/1955	GENERAL PETROLEUM CORP	AMERADA HESS CORPORATION	2486		
		PORTION OF LOT 63-A				
040274010000	6/29/1934	HILLMAN-LONG INC	AMERADA HESS CORPORATION	530	362	
			•			

Prospect: County: State:	CNG Minerals (04027) Kings California	ils (04027)				
LEASE #	LEASE DATE	LESSOR	LESSEE	RECORDING BOOK PAG	DING	ENTRY #
040274000000	6/9/1937	PINE & CO				
		121S-R19E SECS 15, 21, 22, 28, 32 & 33; T22S-R19E SECS 5, 9 & 16	S-R19E SECS 5, 9 & 16		,	
040274001000	11/4/1974	PINE & CO		1039	894	
040274002000	11/4/1974	PINE & CO				
		T22S-R19E SEC 6				
040274006000	11/1/1974	PINE & CO	AMERADA HESS CORPORATION	1039	357	
040274007000	2/6/1975	STANDARD OIL CO OF CALIF	AMERADA HESS CORPORATION	1045	357	
040274017000	6/19/1957	F G ANDERSON	AMERADA HESS CORPORATION	969	264	

		<u> </u>	EXHIBIT "A" LEASES			
Prospect: County: State: Fleld;	Rio Vista (04015) Sacramento California Rio Vista					
LEASE#	LEASE Date	LESSOR	LESSEE	RECO BOOK	RECORDING OOK PAGE	ENTRY#
040151007000	6/2/1941	CAROLINE TOTMAN ET AL	AMERADA PETROLEUM CORPORATION	880	432	11878
40151008000	4/12/1941	JOHN F WILOX	AMERADA PETROLEUM CORPORATION	880	₹ 588	10111
040151016000	4/8/1941	MAX KUHN ET AL	AMERADA PETROLEUM CORPORATION	880	209	9582
040151018000	12/9/1935	NIELS C ANDERSON	AMERADA PETROLEUM CORPORATION	299	127 -	
040151020000	9/28/1938	JENNIE M TERSCHUREN ET AL	STANDARD OIL COMPANY	725	140 -	
040151021000	6/28/1938	J E SILVA ET AL	THE TEXAS COMPANY	692	427 £	
040151023000	6/25/1938	JOHN CORREIA ET AL	THE TEXAS COMPANY	692	418 ∞	
040151024000	11/1/1938	GOLDEN STATE ASPARAGUS COMPANY	STANDARD OIL COMPANY	726	39	
040151025000	7/22/1938	SCHUH ESTATE ET AL	STANDARD OIL COMPANY	725	87 1/7	
040151026000	2/19/1960	GIUSEPPE ROSELLINI ET UX	BRAZOS OIL AND GAS COMPANY	1804	10	
040151027000	7/25/1958	ESTATE OF EDGAR TURNER JR DEC	STANDARD OIL COMPANY	3570	546 +	61421
040151028000	11/26/1937	HORACE D TOWNE ET AL	STANDARD OIL COMPANY	677	489	
040151030000	7/5/1938	CALIFORNIA LANDS	AMERADA PETROLEUM CORPORATION	736	122 =	
040151032000	5/16/1938	THOMAS MCCORMACK ET UX	STANDARD OIL COMPANY	692	189	
040151034000	6/12/1939	SACRAMENTO & SAN JOAQUIN D	NATURAL GAS CORP OF CALIFORNIA			
•		T4N-R3E SEC 31		٠		
040151035000	7/1/1939	SACRAMENTO & SAN JOAQUIN D D	STANDARD OIL COMPANY	211	489	
040151038000	4/1/1941	JOHN FITCH WILCOX ET AL	AMERADA PETROLEUM CORPORATION	880	270 -	-
040151046000	6/28/1938	VICTOR BAROFALDI ET UX	AMERADA PETROLEUM CORPORATION	757	. OZ	9937
040151049000	12/23/1935	CLARA H MCCORMACK ET AL (1)	LONVSMITH	295	- 12	
040151050000	12/7/1936	THOMAS MCCORMACK ET UX (2)	LONVSMITH	639	493	
040151053000	6/27/1938	FRANK A HODAPP ET AL	STANDARD OIL COMPANY	692	360 %	13383
040151055000	6/4/1938	J VEIERA DA CRUZ ET UX	NATURAL GAS CORP OF CALIFORNIA	692	208	
040151057000	6/16/1938	N CAMPI ET UX	THE TEXAS COMPANY	. 269	312	
•						

LEASE # 040151065000 5/1					L (4 C	
	DATE	LESSOR	LESSEE	BOOK	PAGE	ENTRY #
	5/14/1938	OULTON LAND COMPANY	STANDARD OIL COMPANY	692	216 ←	
	3/30/1939	MARY ELLEN WOODWARD ETAL	THE TEXAS COMPANY	677	405 ~	
	3/3/1938	PETER J HUTH ETUX	THE TEXAS COMPANY	22.5	209	
040151090000 3/1	3/16/1938	JOHN T GREENE ET UX	THE TEXAS COMPANY	229	458	
040151091000 1/1	1/16/1945	J F WILCOX ET AL	NATURAL GAS CORP OF CALIFORNIA	1121	381 ~	
040159002000 6/	6/19/1974	NETTIE WELLS	AMERADA HESS CORPORATION			
		T4N-R3E SEC 29				
040159003000 4/7	4/22/1993	RECLAMATION DISTRICT #551	AMERADA HESS CORPORATION			
		T5N-R4E SEC 24				
040159004000 1/	1/12/1999	BURROWS P HAMILTON ET AL	AMERADA HESS CORPORATION			9902101322
040159005000 2/	2/24/1999	JOSEPH G PESTANO	AMERADA HESS CORPORATION			9903021487 —
040151095000 1/	1/30/1945	JAMES R MCCORMICK ET AL	NATURAL GAS CORPORATION	1121	383	
040159008000 7/	7/20/2001	CHEVRON USA INC ET AL	CALPINE NATURAL GAS			
		T3N-R3E SECS 2-12, 18, 19 & 20; T4N-R3E SECS 33 & 34	g 34			
040159009000 3/	3/10/2003	CHEVRON USA INC	CALPINE CORPORATION			
		T4N-R3E SEC 32				
040159010000 4/	4/2/2004	CHEVRON USA INC	CALPINE CORPORATION			
		T3N-R3E SEC 6				

(1) But only as to 60.0% of Calpine Corporation's interest (2) But only as to 25.0% of Calpine Corporation's interest

. Rio Vista Deep (04016)	Sacramento	California	Rio Vista
Prospect:	County:	State:	Field:

	LEASE		-	RECORDING	DING	
LEASE#	DATE	LESSOR	LESSEE	BOOK	PAGE	ENTRY #
040161002000	6/9/1995	TEXACO EXPLORATION AND PRO	CHEVRON USA INC	1995		08071166
040161003000	10/2/1996	TEXACO EXPLORATION AND PRO	CHEVRON USA INC	1996		12051190
040161006000	5/6/1935	MARGARET COOK HAMILTON (1)	AMERADA PETROLEUM CORPORATION	143	1	
040161007000	3/29/1935	FLORENCE H DETERDING (2)	AMERADA PETROLEUM CORPORATION	151	11	
040161008000	3/29/1935	MARGARET COOK HAMILTON (1)	AMERADA PETROLEUM CORPORATION	151		
040164000000	10/1/2001	CALPINE NATURAL GAS CO	CALPINE CORPORATION	2001		10180674
040169003000	4/26/1996	BRANNAN REALTY INC	BRANNAN REALTY INC			
	PORTIONS OF	PORTIONS OF SWAMP LANDS SURVEYS NOS. 346, 656 & 666, SACRAMENTO SURVEY ON BRANNAN ISLAND	MENTO SURVEY ON BRANNAN ISLAND			
040169004000	6/21/1938	J F WILCOX ET AL	JOHN F WILCOX ET AL	772	20 ~	
		••				•

(1) But only as to 67.0% of Calpine Corporation's interest (2) But only as to 59.0% of Calpine Corporation's interest

EXHIBIT "A" LEASES

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Rio Vista North (04244)	Sacramento
Prospect:	County:

California Rio Vista North State: Field:

	LEASE			RECO	RECORDING	
LEASE #	DATE	LESSOR	LESSEE	BOOK	PAGE	ENTRY #
					,	
042441006000	3/27/2000	PUMP HOUSE RANCHES ET AL	SHERIDAN CALIFORNIA	20010112	. ~ ZLOL	
042441007000	3/27/2000	PUMP HOUSE RANCHES ET AL	SHERIDAN CALIFORNIA	20010112	1015	
042441010000	10/11/2000	FAY RANCH INC	CALPINE NATURAL GAS	20010309	1036 🛫	

EXHIBIT "A" LEASES

			RECORDING	ENTRY#	9701301438 —
•				LESSEE	LONETREE ENERGY INC
(22)				LESSOR	DEMATEI AND CO INC ET AL
Ryer Island (04022)	Sacramento California	Ryer Island	LEASE	DATE	6/19/1995
Prospect:	County: State:	Field:		LEASE #	040221010000

EXHIBIT "A" LEASES

anto ha sa
Sacramento California Thornton LEASE DATE

EXHIBIT "A" LEASES

Bunker (04018) Solano California Bunker

Prospect: County: State: Field:

LEASE#	LEASE DATE	LESSOR	LESSEE	RECOI BOOK	RECORDING OOK PAGE	ENTRY#
040181000000	4/13/1959	ALECIA C ANDERSON	UNION OIL CO OF CALI	984	638	
040181001000	6/11/1955	HAZEL B CARTER ET VIR	AMERADA PETROLEUM CORPORATION	877	84	13304
040181002000	7/8/1965	CYRUS RAYN JR ESTATE	AMERADA PETROLEUM CORPORATION	677	173	13769
040181003000	6/8/1955	W E RAYN ET UX	AMERADA PETROLEUM CORPORATION	778	637	13603
040181004000	8/9/1955	G J HORIGAN ET AL	AMERADA PETROLEUM CORPORATION	782	353	15135
040181005000	9/24/1951	CLARENCE L PARKER ET UX	AMERADA PETROLEUM CORPORATION	297	476	13617
040181006000	1/20/1952	DAVID COMBER ET UX	AMERADA PETROLEUM CORPORATION	609	503	
040181007000	12/8/1988	CECELIA H MORGAN	FULLER OIL COMPANY			890019009
040181008001	2/22/1989	MATHEW ROCHA ET UX	FULLER OIL COMPANY		~	890022011
040181008002	2/22/1989	WILLIAM COMBER	FULLER OIL COMPANY			890022014
040181008003	5/12/1989	EMILIO M R OSMENA ET UX	FULLER OIL COMPANY			890075977
040181008004	7/6/1990	ANTONIO Y A GARCIA	FULLER OIL COMPANY			900067241
040181009000	12/8/1988	JESSIE A RAYN ET AL	FULLER OIL COMPANY			8900/19008
040181011000	7/16/1957	CLARENCE A LUTTGES ET UX	THE TEXAS COMPANY	896	149	
040181013000	5/25/1952	O P FLORETH	AMERADA PETROLEUM CORPORATION	627	17	8901
040181014000	5/4/1956	JMCELWAINE	AMERADA PETROLEUM CORPORATION	829	178	8920
040184001001	6/8/1966	CALPINE CORPORATION	AMERADA PETROLEUM CO	1342	616	16219
040188000000	3/3/1989	MABEL PEDRICK	RIO DELTA RESOURCES	89-03-14		890015017
040188001000	2/27/1989	RAYMOND E MCELWAINE EST	RUSSELL H GREEN JR			89005161
040188002000	12/10/1979	ROSS HANNA ET UX	RUSSELL H GREEN JR	65358	109908	143-10-05
040188003001	3/22/1982	NORMAN & BARBARA O'KEEFFE	TRI-VALLEY OIL & GAS	1982	29323	

	LEASE			RECORDING	DING	
LEASE #	DATE	LESSOR	LESSEE	BOOK	PAGE	ENTRY #
040188004001	10/7/1985	GEORGE DERNER JR	CAPITOL OIL CORPORATION	1986	106	-
040188005001	5/3/1988	HENRY ELLWOOD PETERS JR	CAPITOL OIL CORPORATION	1988	57097	
040188005002	6/9/1989	TONY G BRAZIL ET AL	CAPITOL OIL CORPORATION			890047424
040188006001	6/14/1989	ISABEL A KADANE	CAPITOL OIL CORPORATION			890056685
040188007001	9/26/1985	WESLEY R WOODEN ET UX	CAPITOL OIL CORPORATION	1985	92828	
040188008001	2/12/1979	WESLEY R WOODEN ET UX	CAPITOL OIL CORPORATION	1979	15307	•
040188009001	7/5/1997	MOBIL EXPLORATION & PROD	AMERADA HESS CORPORATION			
		T6N-R2E SECS 20 & 21				
040188010001	6/4/1959	CAMPBELL RANCH	UNION OIL CO OF CALIFORNIA	984	512	
040188011001	6/7/1959	LEO P CICCARELLI ET AL	UNION OIL CO OF CALIFORNIA	985	476	
040188012001	8/16/1988	HENRY ELLWOOD PETERS ETAL	CAPITOL OIL CORPORATION	1988	113609	
040188012002	8/16/1988	JEAN IRIART TRUST ET AL	CAPITOL OIL CORPORATION	1988	113609	
040188013001	11/10/1989	LEO P CICCARELLI ET UX	CAPITOL OIL CORPORATION			890081977
040189000000	2/24/1981	HAROLD E ROBBEN JR	RUSSELL H GREEN JR	17293	10013	
040189001000	3/25/1991	ESTATE OF DAVID C COMBER	AMERADA HESS CORPORATION	•		910019218
040189002000	4/1/1991	SUSAN CALESTINI ET AL	AMERADA HESS CORPORATION			1992 15768
040189004000	2/14/1992	SUSAN CALESTINI ET AL	AMERADA HESS CORPORATION			9200016766
040189005000	4/4/1985	JESSIË A RAYN ET AL	AMERADA HESS CORPORATION	47092		
040189006000	8/6/1963	DAVID COMBER ET UX	AMERADA HESS CORPORATION	723		
040189007000	1/9/2001	SOLAND CO TRANSPORTATION	CAPITOL OIL CORPORATION			يت.

T6N-R1E SEC 13

EXHIBIT "A" LEASES

Prospect:	Cache Slougn (04291)	n (04291)				
County:	Solano					
State:	California					
Field:	Cache Slough	£				
	LEASE			RECORDING	RDING	
LEASE#	DATE	LESSOR	LESSEE	ВООК	PAGE	ENTRY #
042911000000	4/5/2004	ST CA PRC 8525	CASTLE MINERALS INC			200400064901
042912000000	6/13/1937	CALIFORNIA PACKING CORP	STANDARD OIL COMPANY	171	173	

Prospect: County:	Elkhorn Sto Solano	Elkhorn Slough (04019) Solano		•	
State:	California				
Field:	Elkhorn Slough	ngh			
LEASE#	LEASE DATE	LESSOR	LESSEE	33.	RECORDING ENTRY #
040191000000	1/18/1991	RIO MINERALS	FULLER OIL COMPANY	1991	00019819
040191001000	8/7/1991	THE GLADYS COMPANY INC	FULLER OIL COMPANY	1992	00041613
040191002000	8/7/1991	LEWIS NIXON	FULLER OIL COMPANY	1992	00041614
040191003001	8/7/1991	THE GLADYS COMPANY INC	FULLER OIL COMPANY	1992	00041615
040191003002	8/7/1991	LEWIS NIXON	FULLER OIL COMPANY	1992	00041616
040191004000	1/18/1991	RIO MINERALS	FULLER OIL COMPANY	1991	00019825
040191005000	12/13/1990	THE GLADYS COMPANY, INC	FULLER OIL COMPANY	1991	00023753
040199001000	3/16/1993	ANN M VOLZ ET AL	AMERADA HESS CORPORATION	•	
hb/n2/01 000-100 1610H0	hb/n2/0/	TSN-RAE SEC 23 Island's Incorporated	EN12020 OIL & GAB CO	1900 1990	1994 cor99757
cyol91007000 10/24/44	10/24/94	Islands Incapporaled	EN KON OICE CAS CA		, / / ,

EXHIBIT "A" LEASES

Lindsey Slough (04014) Solano California Lindsey Slough Prospect: County: State: Field:

	LEASE			RECO	RECORDING	
LEASE#	DATE	LESSOR	LESSEE	BOOK	BOOK PAGE	ENTRY #
040141002001	1/8/1999	EMERY EDWARD CHURCH ET AL (1)	SHERIDAN ENERGY INC			99-30756
040141002002	1/8/1999	MARK CHURCH 81 REV TR ETAL (1)	SHERIDAN ENERGY INC			99-36516
040141001000	1/14/1954	PETERSEN ESTATE COMPANY	UNION OIL CO OF CALIFORNIA	708	406	
040141005001	10/25/1999	ALLAN HAPPE	ROMARA ENERGY INC			99-97973
040141005002	10/25/1999	WAYNE SMITH	ROMARA ENERGY INC			99-98037
040141005003	10/25/1999	HAZEL HAPPE	ROMARA ENERGY INC			99-98038
040141005004	10/25/1999	RHETA HOUSMAN	ROMARA ENERGY INC			99-98039
040141005005	10/25/1999	CAROLE LYNN	ROMARA ENERGY INC			99-98040
040141007000	11/9/1953	THE PETERSEN ESTATE CO	HUMBLE OIL & REFINING	720	407	
040141008000	9/23/1977	HASTINGS ASSOCIATES	MCCULLOCH OIL AND GAS	1277	2062	

(1) But only as to 20% of Calpine Corporation's interest

Maine Prairie (04017) Solano California Maine Prairie

Prospect: County: State: Field:

LEASE#	LEASE DATE	LESSOR	LESSEE	RECORDING BOOK PAC	PAGE	ENTRY #
040171000000	6/1/1951	BLM CA-044167 (SACRAMENTO)	IRWIN RUBENSTEIN			044197
040171007000	2/3/1951	HENRY ELWOOD PETERS	AMERADA PETROLEUM CORPORATION	514	381	5173
040171009000	12/3/1990	NORMA L MILLER	CASTLE MINERALS INC		0006	99371
040177000000	10/13/1961	ST OF CA COMPENSATORY ROYALTY	AMERADA PETROLEUM CORPORATION			
		T5N-R2E SECS 1-3, 22, 26, 27 & 34-36		•		
040174001000	2/18/1941	SOLANO CO TITLE COMPANY	AMERADA PETROLEUM CORPORATION	229	284	
040174002000	3/7/1941	RECLAMATION DISTRICT 2068	AMERADA PETROLEUM CORPORATION	225	28	
040179000000	4/6/1987	NORMA L MILLER	AMERADA PETROLEUM CORPORATION			
		TEN. DOE GEO.				

EXHIBIT "A" LEASES

LEASE#	LEASE DATE	LESSOR	LESSEE	RECO BOOK	RECORDING OK PAGE	ENTRY#
040151043000	2/11/1935	JOSEPH SERPA ET UX	AMERADA PETROLEUM CORPORATION	161	7	4135
040151044000	2/11/1935	JOSEPH J MARKS ET UX	AMERADA PETROLEUM CORPORATION	151	162	
040151045000	2/11/1935	ARTHUR R EMIGH ET UX	AMERADA PETROLEUM CORPORATION	151	157	
040151047000	10/19/1937	ELIZABETH CARPENTER	AMERADA PETROLEUM CORPORATION	195	ю	5052
040151048000	3/29/1935	FLORENCE H DETERDING (2)	AMERADA PETROLEUM CORPORATION	151	. 21	4137
040151051000	3/20/1935	THEREZA C TRIGUEIRO	AMERADA PETROLEUM CORPORATION	151	34	
040151054000	12/7/1943	JENNIE G KALBER ET AL	STANDARD OIL COMPANY	297	273	
040151056000	9/22/1944	JOHN KOLKO ET UX ET AL	STANDARD OIL COMPANY	299	400	
040151064000	3/11/1938	ELBERT S EGBERT ET AL	NATURAL GAS CORP OF CA	184	468	
040151094000	1/6/1938	JAMES E SULLIVAN ET AL	NATURAL GAS CORP OF CA	165	283	
040151096000	7/6/1944	MARY L DEVORE ET AL	STANDARD OIL COMPANY	304 (303)	482 (388)	
040154000001	12/18/1952	STANDARD OIL COMPANY OF CALIF	AMERADA PETROLEUM CO	578	243	
040154001001	1/17/1986	WILLIAM J MAYHOOD	AMERADA HESS CORPORA	6313	12351	
040154002001	12/18/1952	STANDARD OIL OF CALIFORNIA	AMERADA PETROLEUM CO	578	249	
040154007001	1/31/2002	CALPINE CORPORATION	STANDARD OIL COMPANY			
		T4N-R2E SEC 26 & 36; T4N-R3E SECS 30 & 31				
040159011000	5/1/2003	MARGARET MARY DETERDING	CALPINE NATURAL GAS			
		T4N-R2E SEC 36				
040159000000	12/1/1950	SAMUEL A HANSON ET AL	STANDARD OIL COMPANY	699	477	
040159001000	9/15/1931	PERRY ANDERSON HEIRS	STANDARD OIL COMPANY	. 84	176	
040159006000	11/1/1980	HAROLD A EMIGH	AMERADA HESS CORPORATION	3908	2143	
040159007000	1/12/1950	RIO VISTA JOINT UNION HIGH	AMERADA PETROLEUM CORPORATION			

A PORTION OF A TRACT OF LAND IN THE CITY OF RIO VISTA DESCRIBED IN A DEED FROM JOHN E DONNELLY TO JOHN E DONNELLY ET UX RECORDED 4/6/39 IN BOOK 197, PAGE 437, INSTRUMENT NO 2077.

1 To 1 Co. 188

(1) But only as to 67.0% of Calpine Corporation's interest

(2) But only as to 60.0% of Calpine Corporation's Interest (3) But only as to 71.0% of Calpine Corporation's Interest

EXHIBIT "A" LEASES

Rio Vista Deep (04016) Solano California Rio Vista

Prospect: County: State: Fleld:

	LEASE			RECO	RECORDING	
LEASE #	DATE	LESSOR	LESSEE	BOOK	BOOK PAGE ENTRY#	ENTRY #
040161005000	9/15/1931	PERRY ANDERSON (1)	STANDARD OIL COMPANY	84	176	
040169000000	10/2/1989	PERRY ANDERSON HEIRS (1)	CHEVRON USA INC			
		T3N-R2E SEC 2				
040169005000	6/18/1941	THEREZA C TRIGUEIRO	STANDARD OIL COMPANY	245	134	
040169010000	6/11/2002	DANIEL R MAHONEY ET UX	CALPINE NATURAL GAS			
		T4N.B2E SEC 27				

(1) But only as to 67.0% of Calpine Corporation's interest

EXHIBIT "A" LEASES

Rio Vista North (04244)	Solano	California	Rio Vista North
Prospect:	County:	State:	Field:

	LEASE	-		REC	RECORDING	
LEASE #	DATE	LESSOR	LESSEE	ВООК	PAGE	ENTR
042441002000	7/11/2000	ELSIE DIANDA ET AL	SHERIDAN CALIFORNIA	20010112	1013	
042441003001	4/24/2000	CHARLES LAMBERSON JR ET AL	SHERIDAN CALIFORNIA	2001	00002964	
042441003002	4/24/2000	SUSAN LAMBERSON BERKAN	SHERIDAN CALIFORNIA	2001	00002965	
042441003003	4/24/2000	ALONZO & M WELLMAN LIVING	SHERIDAN CALIFORNIA	2001	0002966	
042441011001	7/5/2000	MARGARET MARY DETERDING ET AL (1)	CALPINE NATURAL GAS	2001	00117818	
042441011002	7/5/2000	KIM HAMILTON	CALPINE NATURAL GAS	2002	00055328	•
042441012001	8/1/2000	ROBERT K FERGUSON ET AL (1)	CALPINE NATURAL GAS	2001	00117817	
042441012002	8/1/2000	KIIM HAMILTON	CALPINE NATURAL GAS	2004	15308	
•						•

(1) But only as to 55% of Calpine Corporation's interest

Prospect: County: State: Field:	Ryer Island (04022) Solano California Ryer Island	122)		
LEASE#	LEASE DATE	LESSOR	LESSEE	RECORDING ENTRY #
040221000001	3/24/1999	ALBERT J MARTINELLI	SHERIDAN CALIFORNIA ENERGY INC	9900042800
040221000002	3/24/1999	JOHN MARTINELLI ET UX	SHERIDAN CALIFORNIA ENERGY INC	9900042797
040221002000	3/29/1999	1994 KERCEHVAL REV FAM TST	SHERIDAN CALIFORNIA ENERGY INC	9900042798
040221007000	6/1/1998	MORESCO 1983 REV TRST ETAL	AMERADA HESS CORPORATION	98-66197
040221009000	6/7/1999	RAYMOND G MORESCO ET AL	SHERIDAN CALIFORNIA ENERGY INC	9900071934

EXHIBIT "A" LEASES

		•
Montls Niger (04029)	Sutter	California
Prospect:	County:	State:

Montis Niger

Field:

	LEASE	-		RECO	RECORDING		
LEASE #	DATE	LESSOR	LESSEE	BOOK	PAGE	ENTRY #	
040291002000	3/18/1993	PUTAH FARMS	BLACK MOUNTAIN OIL CO	1550	605	8909	
040291003000	4/1/1996	HOWALD FARMS	MONTIS NIGER INC			199605316	
040291010001	4/12/1993	JOHN R HENLE	STOCKDALE OIL & GAS	1580	123	19321	
040291010002	4/12/1993	BARBARA J TRAYNHAM R	STOCKDALE OIL & GAS	. 1580	117	19320	
040291012000	11/30/1993	YOSUBA FARMS	AA PRODUCTION SERVICE	1626	399		
040291013000	6/13/1994	YOSUBA FARMS	AA PRODUCTION SERVICE	1652	74		
CA016-26	10/28/1997	L DAVID RAI	PETROLEUM PROPERTIES			97159864	

EXHIBIT "A" LEASES

·	ING PAGE ENTRY#	13461
	RECORDING BOOK PAG	392 290
	LESSEE	AMERADA HESS CORPORATION
ls (04027)	LESSOR	C B WRIGHTSMAN
CNG Minerals (04027) Tulare California	LEASE	12/31/1929
Prospect: County: State:	LEASE#	040274012000

EXHIBIT "A" LEASES

Buckeye (04252)	Yolo	California	Buckeye
- Prospect:	County:	State:	Field:

RECORDING ENTRY #	950025665
c .	39512
LESSEE	AA PRODUCTION SERVICE
LESSOR	HAYES FAMILY TRUST
LEASE DATE	10/30/1995
LEASE#	042522000000

EXHIBIT "A" LEASES

CNG Minerals (04027) Yolo California

Prospect: County: State:

ENTRY #	3269
ECORDING OK PAGE	88
RECORD BOOK	205
LESSEE	AMERADA HESS CORPORATION
LESSOR	RECLAMATION DISTRICT 2068
LEASE DATE	5/8/1943
LEASE #	040274014000

EXHIBIT "A"

LEASES

				-		
				RECORDING	PAGE	
				RECOI	BOOK	
					LESSEE	
(04029)					LESSOR	
Montis Niger (04029)	Yolo	California	Montis Niger	LEASE	DATE LESS(
Prospect:	County:	State:	Field:		LEASE #	

ENTRY #

25665

92

AA PRODUCTION SERVICE

HAYES FAMILY TRUST GARRETT B SCHAAD T12N-R1W SEC 1

10/30/1995 5/11/1995

040292000000

MONTIS NIGER INC

STATE	COUNTY	CNG LEASE#	LEASE DATE	LESSOR	LESSEE	RECORDED BOOK PAGE	ENTRY	CONSENT	% consent needed
5	SOLANO	040141002001	1/8/1999	EMERY EDWARD CHURCH ET AL	SHERIDAN ENERGY INC		99-30756	PNC	80%
۷ ن	SOLANO	040141002002	1/8/1999	MARK CHURCH 81 REV TR ETAL	SHERIDAN ENERGY INC		99-36516	PNC	100%
∀ ∪	SOLAND	. 040141003000	1/10/1998	PETERSEN MINERAL POOL	PETERSEN PRODUCTION	86	06866000	Š	100%
ď	SOLANO	040141004000	1/1/1996	PETERSEN MINERAL POOL	PETERSEN PRODUCTION	86	0000000	Š	100%
ď	SOLANO	040141006000	4/20/2000	DIXON MINERAL PARTNERSHIP	PETERSEN PRODUCTION	00	00033311	Š	100%
ď	SOLANO	040149000000	7/15/1991	7/15/1991 JOHN & MARIE CRONIN TRUST	AMERADA HESS CORPORA	NOT RECORDED		SC	100%
ď	SOLANO	040151001000	9/15/1931	PERRY ANDERSON	STANDARD OIL COMPANY	94 176		PNC	33%
ď	SOLANO	040151003000	5/6/1935	MARGARET COOK HAMILTON	AMERADA PETROLEUM CO	143 2		PNC	33%
ð	SOLANO	040151019000	7/1/1942	USA EXECUTIVE ORDER 9087	AMERADA PETROLEUM CO	NOT RECORDED		PNC	40%
ď	SOLANO	040151040000	3/29/1935	3/29/1935 MARGARET COOK HAMILTON	AMERADA PETROLEUM CO	151 77		PNC	29.37%
CA	SOLANO	040151048000	3/29/1935	FLORENCE H DETERDING	AMERADA PETROLEUM CO	151 17	4137	PNC	34.62%
ð	SOLANO	040151097000	12/20/1963	12/20/1963 ST CA NO 415.1	STANDARD OIL COMPANY			Š	100%
ð	SOLANO	040161005000	9/15/1931	PERRY ANDERSON	STANDARD OIL COMPANY	84 176		PNC	33%
ď	SOLANO	040169000000	10/2/1989	10/2/1989 PERRY ANDERSON HEIRS(easement)	CHEVRON USA INC				
ď	SOLANO	042441011001	7/5/2000	7/5/2000 MARGARET MARY DETERDING ET	CALPINE NATURAL GAS	2001 00117818	7818	PNC	45%
8	SOLANO	042441012001	8/1/2000	8/1/2000 ROBERT K FERGUSON ET AL	CALPINE NATURAL GAS	2001 00117817	.817	PNC	42%

% consent needed	100%
CONSENT %	N C
ENTRY	
RECORDED BOOK PAGE	
LESSEE	AMERADA HESS CORPORA
LESSOR	3/3/1997 FRANZ URBAN ET AL
LEASE DATE	3/3/1997
CNG LEASE#	042671005001
COUNTY	CONTRA COSTA
STATE	CA

STATE	COUNTY	CNG LEASE#	LEASE	LESSOR	LESSEE	RECORDED BOOK PA	RDED PAGE	ENTRY	CONSENT % consent	% consent needed
• 0	CENTMAGOAS	000000000000000000000000000000000000000	4212311038	100011001 CLADA U MCCOBMACK ET AL	HEIWS > NOT	295	21		PNC	30%
5 i	SACRAMENTO I	000000000000000000000000000000000000000	0001/07/7			000	493		ONG ONG	75%
ď V	SACKAMENIO	040151050000	008111771	CITAGO I DOMAS MCCONMACA EL CA		3	1		2	4004
₹	SACRAMENTO	040151052000	6/3/1940	STATE LANDS COMMISSION 415.1	STANDARD OIL COMPANY				2	2
ర	SACRAMENTO	040151092000	11/20/1935	SACRAMENTO AND SAN JOAQUIN	LON V SMITH	285	409			
Ą	SACRAMENTO	040161004001	9/5/2001	9/5/2001 TEXACO EXPLORATION AND PRO	CALPINE NATURAL GAS	2001		10150139	S	100%
Y	SACRAMENTO	040161006000	6/6/1935	6/6/1935 MARGARET COOK HAMILTON	AMERADA PETROLEUM CO	143			PNC	33%
Ą	SACRAMENTO	040161007000	3/29/1935	3/29/1935 FLORENCE H DETERDING	AMERADA PETROLEUM CO	151	17 -		PNC	41%
۲ کا د	SACRAMENTO	040161008000	3/29/1935	3/29/1935 MARGARET COOK HAMILTON	AMERADA PETROLEUM CO	151	- 11		PNC	33%
ξ δ	SACRAMENTO	040161009000	11/20/1935	11/20/1935 SACRAMENTO AND SAN JOAQUIN	LON V SMITH	582	409		Š	100%
Ą	SACRAMENTO	040169006000	8/27/1997	CHEVRON USA INC (easement)	VINTAGE PETROLEUM IN			9801230722	S	100%
Ą	SACRAMENTO	040169007000	8/27/1997	CHEVRON USA I	VINTAGE PETROLEUM IN			9801230721 ~	S	100%
ξ	SACRAMENTO	040169008000	812711997	CHEVRON USA I	VINTAGE PETROLEUM IN			9801230720	S	100%
Ą	SACRAMENTO	040169011000	12/1/2004	DEPARTMENT C	CALPINE NATURAL GAS				Š	100%
Y	SACRAMENTO	040169012000	12/1/2004	12/1/2004 DEPARTMENT OF THE ARMY (ROW)	CALPINE NATURAL GAS	•			S	100%

% consent needed	100%
CONSENT % STATUS n	Š
ENTRY	27748
RECORDED BOOK PAGE	
RECO BOOK	96
LESSEE	MONTIS NIGER INC
E LESSOR	2/1/1996 FRANK D MONCKTON
LEASE DATE	2/1/1
CNG LEASE#	040291001000
COUNTY	YOLO
STATE	ν O

EXHIBIT C

Preamble

The following abbreviations used in "Schedule C" attached to this cover page of Exhibit "C" shall have the meaning ascribed to them below:

"APO" means after payout under the applicable agreement(s)

"BPO" means before payout under the applicable agreement(s)

"NSA" means Netherland, Sewell & Associates, Inc.

"WI" means working interest, but not the defined term "Working Interest" as defined in the Conveyance

"REV" means net revenue interest, but not the defined term "Net Revenue Interest" as defined in the Conveyance

SCHEDULE C

				Sacr	Sacramento County, California					
				WELLS AND INE	NET REVENUE INTERESTS					
				WELL			WI	NRI	WI	NRI
ST	COUNTY	PROSPECT	PECT RIO VISTA	<u>0</u>	WELL NAME	API#	BPO	BPO	<u>APQ</u>	APQ
٥	CACRAMENTO	RIO VISTA	RIO VISTA GAS	1565	RIO VISTA GAS UNIT			0.8367202		
5 <u>₹</u>	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1627	Įġ	04-067-00045	1	0.8291		
5 5	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1625	RVGU 005-1 B I U #9	04-067-00054	1	0.8291		
 5	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1632	RVGU 009-3 MIDLAND #13	04-067-00079	-	0.8291		
CA	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1634	RVGU 011 ANDRUS #4	04-067-00048	-	0.8291		
δ	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1635	RVGU 012 B I U #3	04-067-00049	_	0.8291	1	
CA	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1640	RVGU 019 MIDLAND #8	04-067-00076	-1	0.8291		
გ	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1641	RVGU 020-2 MIDLAND #9	04-067-00077		0.8291		
S	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1642	RVGU 024 TERSCHUREN #4	04-067-00103	-	0.8291		
CA	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1643	RVGU 025 TERSCHUREN #5	04-067-00104	-	0.8291		
\ \ \ \ \	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1651	RVGU 043-1 COOK #5	04-067-00057	_	0.8291		
δ	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1652	RVGU 044 PETER COOK #7	04-067-00059	-	0.8291		
δ	SACRAMENTO	RIO VISTA	RIO VISTA GAS	9991	RVGU 069 KUHN COMMUNITY #1	04-067-00062	_	0.8291		
\ S	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1620	RVGU 070 KUHN COMMUNITY #2	04-067-00063	1	0.8291		Ī
δ	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1667	RVGU 071 KUHN COMMUNITY #4	04-067-00065	1	0.8291		
δ	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1668	RVGU 072 LARSEN #1	04-067-00067	1	0.8291		
S O	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1671	RVGU 079 T MCCORMICK #1	04-067-00070	1	0.8291		
\ ∑	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1672	RVGU 080 MCCOR-SHAFER #1	04-067-00069	1	0.8291		
\ \\ \\	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1676	RVGU 084 MIDLAND FEE #3	04-067-00055	-	0.8291		
<u>\</u>	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1677	RVGU 085 MIDLAND FEE #4	04-067-00056	-	0.8291		
Ϋ́	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1678	RVGU 086 REC BOARD #1	04-067-00085	-	0.8291		
δ	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1679	RVGU 087 REC BOARD #3	04-067-00087	1	0.8291		
ζ.	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1680	RVGU 088 STATE #1	04-067-00088	1	0.8291		
<u>\</u>	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1682	RVGU 090 STATE #3	04-067-00089	1	0.8291		
ξ.	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1684	RVGU 092 STATE #7	04-067-00092	1	0.8291		
S	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1685	RVGU 093 RIO VISTA STATE #9	04-067-00094	-1	0.8291		
S	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1686	RVGU 094-3 STATE #10U	04-067-00095		0.8291		
C _A	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1694	RVGU 108 TWITCHELL #1	04-067-00105	-	0.8291		
Ą	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1695	RVGU 109 UPHAM #1	04-067-00108	_	0.8291		
δ	SACRAMENTO	RIO VISTA	RIO VISTA GAS	9691	RVGU 111 WELCH#1	04-067-00111	_	0.8291		
CA	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1691	RVGU 112 WELCH #2	04-067-00112	_	0.8291		
CA	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1698	RVGU 113 WELCH#3	04-067-00113	_	0.8291		
Υ	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1700	RVGU 115 WELCH #10	04-067-00120	_	0.8291		
CA	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1701	RVGU 116 WILCOX COMMUNITY #1	04-067-00121	-	0.8291		
CA	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1702	RVGU 117 WILCOX #3	04-067-00123	_	0.8291		
\ O	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1703	RVGU 118 WILCOX COMMUNITY #5L	04-067-00125	1	0.8291		
S	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1619	RVGU 118 WILCOX COMMUNITY #5U	04-067-00125	_	0.8291		
Ϋ́	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1704	RVGU 120 W&R COMMUNITY #3	04-067-00129	-	0.8291		
<u>\</u>	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1708	RVGU 124 PETER COOK #6	04-067-00058	-	0.8291		
S	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1877	RVGU 125-1 PETER COOK 10L	04-067-00060	_	0.8291		
۲	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1718	RVGU 137 KUHN COMMUNITY #3	04-067-00064	-	0.8291		
CA	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1621	RVGU 138-2 KUHN COMMUNITY #5	04-067-00066	_	0.8291		
CA	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1722	RVGU 142-1 MCCOR LARSEN U#1	04-067-00068	-	0.8291		
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				WELL			*	JKI	- A	NKI.
SI	COUNTY	PROSPECT	PECT RIO VISTA	NO.	WELL NAME	API#	BPO	BPO	<u>APO</u>	APQ
			O V D THOME OIG	1324	DIVOTE 145 MIDLAND FEE #6	04-067-00073	-	0.8291		
<u>5</u>	SACKAMENTO	KIO VISTA	KIO VISTA GAS	1724	NACO 145 MICHAEL MICHAEL #131	04-067-00080	. -	0.8291		
٥	SACKAMENIO	KIO VISTA	KIO VISTA GAS	2318	NACO 140E MIDENIA I EL HIZE	04 067 00086	-	0.8701		
و کا	SACRAMENTO	KIO VISTA	KIO VISTA GAS	1727	BVGI 148 1 BIO VISTA STATE #5	04-067-00090	-	0.8291		
5	SACRAMENTO	KIO VISTA	KIO VISTA GAS	/7/1	AVOID 140-1 NIO VISTA STATE AS	04 067 00001	-	0.8291		
٥	SACRAMENTO	RIO VISTA	KIO VISTA GAS	87/1	KVGU 149-1 NIO VISTA STATE #0	04 067 00003	-	0.023		
<u>5</u>	SACRAMENTO	RIO VISTA	KIO VISTA GAS	67/1	KVGU ISUSIAIE #8	04-00/-00093		0.8291		
CA	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1731	RVGU 153 SCHNELL UNII #5L	04-06/-00098	- -	0.6291		
CA	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1732	RVGU 154 SCHNELL UNIT #4	04-067-00099	_	0.8291		
CA	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1733	RVGU 155 SCHNELL UNIT #5	04-067-00101		0.8291		
_ <u>გ</u>	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1735	RVGU 158-1 TWITCHELL FEE #2	04-067-00106	_	0.8291		
S S	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1736	RVGU 159 TWITCHELL FEE #3	04-067-00107	1	0.8291		
\ <u>\</u>	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1737	RVGU 160 UPHAM #3	04-067-00110	-	0.8291		
<u>₹</u>	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1738	RVGU 161 WELCH #5	04-067-00115	l	0.8291		
<u></u>	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1739	RVGU 162-1 WELCH #6U	04-067-00116	1	0.8291		
 	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1741	RVGU 163 WELCH #7L	04-067-00117	1	0.8291		
<u>ا</u>	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1742	RVGU 164 WELCH #8	04-067-00118		0.8291		
5 2	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1743	RVGU 165 WELCH #9	04-067-00119	1	0.8291		
 ₹	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1744	RVGU 166 WILCOX COM #2	04-067-00122	1	0.8291		
¥ V	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1745	RVGU 167-1 WILCOX COM #4	04-067-00124	1	0.8291		
5 2	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1746	RVGU 169 W&R #2	04-067-00128	1	0.8291		
۲ ک	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1747	RVGU 170-2 WILCOX #6U	04-067-00126	1	0.8291		
<u>ر</u>	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1749	RVGU 172 MIDLAND #14	04-067-00082	1	0.8291		
5 ₹	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1751	RVGU 173-1 SCHNELL UNIT #6L	04-067-00101	1	0.8291		ì
<u>5</u>	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1752	RVGU 175 MIDLAND #15	04-067-00081	1	0.8291		
_ გ	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1756	RVGU 178 STATE #16U	04-067-20042	-	0.8291		
<u>ک</u>	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1622	RVGU 198 KUHN #198	04-067-20306	-	0.8291		
CA C	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1623	RVGU 199 KUHN #6	04-067-20319	-	0.8291		
5	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1624	RVGU 200 WILCOX COM #9	04-067-20313	-	0.8291		
<u>ئ</u>	SACRAMENTO	RIO VISTA	RIO VISTA GAS	1945	RVGU 205 TWITCHELL BRANNAN #4	04-067-20310	-	0.8291		
δ	SACRAMENTO	RIO VISTA	RIO VISTA GAS	2170	RVGU 208 TWITCHELL BRANNAN 3L	04-067-20314	-	0.8291		
Y C	SACRAMENTO	RIO VISTA	RIO VISTA GAS	2103	RVGU 208 TWITCHELL BRANNAN 3U	04-067-20314	_	0.8291		
CA	SACRAMENTO	RIO VISTA	RIO VISTA GAS	2550	RVGU 209 L	04-067-20652		0.8291		
<u>ئ</u>	SACRAMENTO	RIO VISTA	RIO VISTA GAS	2401	RVGU 209U	04-067-20352	_	0.8291		
δ	SACRAMENTO	RIO VISTA	RIO VISTA GAS	2740	RVGU 212	04-067-20357	-	0.8291		
CA CA	SACRAMENTO	RIO VISTA	RIO VISTA GAS	2704	RVGU 214A	04-067-20363	-	0.8291		
5	SACRAMENTO	RIO VISTA	RIO VISTA GAS	2682	RVGU 215	04-067-20353	_	0.8291		
ζ	SACRAMENTO	RIO VISTA	RIO VISTA GAS	2741	RVGU 216	04-067-20358	-	0.8291		
5	SACRAMENTO	RIO VISTA	RIO VISTA GAS	2680	RVGU 217	04-067-20354	-	0.8291		
Š	SACRAMENTO	RIO VISTA	RIO VISTA GAS	2545	RVGU 221 TWITCHELL BRANNAN 2	04-067-20303	1	0.8291		
<u>ა</u>	SACRAMENTO	RIO VISTA	RIO VISTA GAS	2602	RVGU 222 RIO VISTA ST #20	04-067-20225		0.8291		
ა ქ	SACRAMENTO	RIO VISTA	RIO VISTA GAS	4540	RVGU 224 TWITCHELL BRANNAN #5	04-095-21179	1	0.8291		
Ϋ́	SACRAMENTO	RIO VISTA	RIO VISTA GAS	3853	RVGU 225	04-067-20367	1	0.8291		
 ≾	SACRAMENTO	RIO VISTA	RIO VISTA GAS	2702	RVGU 226	04-067-20360	_	0.8291		
δ	SACRAMENTO	RIO VISTA	RIO VISTA GAS	4052	RVGU 228	04-067-20366	_	0.8291		
CA	SACRAMENTO	RIO VISTA	RIO VISTA GAS	2746	RVGU 230	04-067-20362	_	0.8291		
S V	SACRAMENTO	RIO VISTA	RIO VISTA GAS	3718	RVGU 236	04-067-20371	_	0.8291		

SCHEDULE C

NCGU 237								1 1/2	ian	IM	I W
III. COUNTY PROSECT RIO VISTA RIO RECLAMINATIO RIO VISTA RIO RECLAMINATIO RIO VISTA RIO VISTA RIO VISTA					WELL				NINI V		
SACRAMENTO RIO VISTA RIO VISTA GAS 2761 R VGU 238 R VGU 238 O 44667-20367 1 SACRAMENTO RIO VISTA RIO VISTA GAS 2867 R VGU 238 O 44667-20377 1 SACRAMENTO RIO VISTA RIO VISTA R VGU 248 R VGU 246 O 44667-20372 1 SACRAMENTO RIO VISTA R IO VISTA R VGU 248 R VGU 246 O 44667-20392 1 SACRAMENTO RIO VISTA R IO VISTA R IO VISTA R IO VISTA R IO VISTA O 44667-20392 1 SACRAMENTO RIO VISTA R IO VISTA R IO VISTA R IO VISTA R IO VISTA O 44667-20392 1 SACRAMENTO RIO VISTA R IO VISTA GAS SACRAMENTO R IO VISTA DEP R IO VISTA DEP IO VISTA O 44667-20397 1 SACRAMENTO R IO VISTA DEP R IO VISTA DEP R IO VISTA DEP R IO VISTA DEP IO VI	SI	COUNTY	PROSPEC		NO.	WELL NAME	API#	BPO	BPO	APQ	AFQ
SACRAMENTO RIO VISTA RIO VISTA RIO VISTA (GAS) 3864 RVGU 239 RVGU 239 PUBBBE CRAMENTO PUBBBE CRAMENTO PUBBBE CRAMENTO PUBBBE CRAMENTO RIO VISTA RIO VISTA GAS 2667 RVGU 236 RVGU 246 RVGU 247 RVGU 246 RVGU 247 RVGU 247 </th <th>\</th> <th>CACD AMENTO</th> <th></th> <th>RIO VISTA GAS</th> <th>2761</th> <th>RVGU 237</th> <th>04-067-20367</th> <th>_</th> <th>0.8291</th> <th></th> <th>:</th>	\	CACD AMENTO		RIO VISTA GAS	2761	RVGU 237	04-067-20367	_	0.8291		:
SACRAMENTO RIO VISTA RIO VISTA GAS 2867 RVGU 239 O 4-067-20321 I SACRAMENTO RIO VISTA RIO VISTA RIO VISTA GAS 2662 RVGU 246 PVGD 241 PVG-20221 I SACRAMENTO RIO VISTA RIO VISTA GAS 4866 RVGU 248 PVGD 248 PVG-20391 I SACRAMENTO RIO VISTA RIO VISTA GAS 4826 RVGU 248 PVG-20391 I SACRAMENTO RIO VISTA RIO VISTA GAS 5622 RVGU 128 PAG-20391 I SACRAMENTO RIO VISTA DEP RIO VISTA GAS 5622 RVGU 128 PAG-20391 I SACRAMENTO RIO VISTA DEP RIO VISTA GAS 562 RVGU 127 BAG-20391 I SACRAMENTO RIO VISTA DEP RIO VISTA GAS 562 RVGU 127 BAG-20391 I SACRAMENTO RIO VISTA DEP RIO VISTA GAS 563 RVGU 127 BAG-20391 I SACRAMENTO RIO VISTA DEP RIO VISTA GAS 563 RVGU 247 <td< td=""><td>5 Z</td><td>SACRAMENTO</td><td></td><td>RIO VISTA GAS</td><td>3864</td><td>RVGU 238</td><td>04-067-20377</td><td>-</td><td>0.8291</td><td></td><td></td></td<>	5 Z	SACRAMENTO		RIO VISTA GAS	3864	RVGU 238	04-067-20377	-	0.8291		
SACRAMENTO RIO VISTA RIO VISTA GAS 2662 RVGU 241 B.6 HU 04-067-20201 1 SACRAMENTO RIO VISTA RIO VISTA RIO VISTA GAS 4866 RVGU 241 B.6 HU 04-067-2039 1 SACRAMENTO RIO VISTA RIO VISTA GAS 4866 RVGU 247 B.6 HU 04-067-2039 1 SACRAMENTO RIO VISTA RIO VISTA GAS 5822 RVGU 252 04-067-2039 1 SACRAMENTO RIO VISTA RIO VISTA GAS 5802 RVGU 153 04-067-2039 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 2663 RECLAMATION BOOK TO DEEP 04-067-2039 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 2802 RIO VISTA STATE # 25 04-067-2039 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 2802 RIO VISTA STATE # 25 04-067-2039 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 2802 RIO VISTA GAS 2802 RIO VISTA GAS 04-067-2039 1 SACRAMENTO RIO VISTA DEEP	\ <u>\</u>	SACRAMENTO		RIO VISTA GAS	2867	RVGU 239	04-067-20372	1	0.8291		
SACRAMENTO RIO VISTA RIO VISTA GAS 4760 RYCU 248 EN CHAMENTO 104-067-20391 1 SACRAMENTO RIO VISTA GAS 4886 RYCU 247 TB 6#1U 04-067-20391 1 SACRAMENTO RIO VISTA RIO VISTA GAS 5262 RYCU 237 RYCU 248 04-067-20396 1 SACRAMENTO RIO VISTA RIO VISTA GAS 5562 RYCU 252 04-067-20396 1 SACRAMENTO RIO VISTA RIO VISTA GAS 5662 RYCU 252 04-067-20391 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 5663 RECLAMATION BOARD 10 04-067-20301 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 5802 RYCU 10 VISTA SIATE # 13 04-067-20301 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 5809 RYCU 24 TB # 11 04-067-20391 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 5809 RYCU 24 TB # 11 04-067-20391 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4850	S	SACRAMENTO		RIO VISTA GAS	2992	_	04-067-20021	1	0.8291		
SACRAMENTO RIO VISTA RIO VISTA GAS 4866 RYCU 247 TB 6 #1U 04-067-20391 1 SACRAMENTO RIO VISTA RIO VISTA RIO VISTA A972 RYCU 248 04-067-20396 1 SACRAMENTO RIO VISTA RIO VISTA RIO VISTA A60-067-20396 1 SACRAMENTO RIO VISTA RIO VISTA GAS 5663 RYCU 255 RYCU 255 04-067-20391 1 SACRAMENTO RIO VISTA GAS 2663 RYCU 255 RIC AND	\ \ \ \ \ \	SACRAMENTO		RIO VISTA GAS	4760	RVGU 246	04-067-20389		0.8291		
SACRAMENTO RIO VISTA RIO VISTA GAS 4972 RVCU 248 CHORAMENTO IO 4067-20392 1 SACRAMENTO RIO VISTA RIO VISTA GAS 582 RVCU 252 G4-067-20396 1 SACRAMENTO RIO VISTA RIO VISTA ROS RVCU 102 G4-067-20401 1 SACRAMENTO RIO VISTA RIO VISTA G4-067-20347 1 G4-067-20347 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 850 RIO VISTA REDEP PRODUNIT G4-067-20347 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 850 RIO VISTA STATE #15 G4-067-20377 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 5272 RIO VISTA STATE #15 G4-067-20379 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 359 RVCUL #11 G4-067-20379 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 350 WELCH #12 G4-067-20379 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 377 WELCH #12 <td>ð</td> <td>SACRAMENTO</td> <td></td> <td>RIO VISTA GAS</td> <td>4866</td> <td>RVGU 247 TB 6 #1U</td> <td>04-067-20391</td> <td>1</td> <td>0.8291</td> <td></td> <td></td>	ð	SACRAMENTO		RIO VISTA GAS	4866	RVGU 247 TB 6 #1U	04-067-20391	1	0.8291		
SACRAMENTO RIO VISTA RIO VISTA GAS 5262 RVGU 252 RVGU 252 R O+057-20340 1 SACRAMENTO RIO VISTA RIO VISTA GAS 5602 RVGU 1255 RVGU 1255 0-067-20340 1 SACRAMENTO RIO VISTA DEEP RIO VISTA DEEP RIO VISTA DEEP RIO VISTA DEEP PRO VISTA GAS 5802 RIO VISTA DEEP PRO VISTA GAS 1 SACRAMENTO RIO VISTA DEEP RIO VISTA DEEP RIO VISTA DEEP RIO VISTA GAS 5802 RIO VISTA TE## 25 0-067-20247 0 SACRAMENTO RIO VISTA DEEP RIO VIS	2	SACRAMENTO		RIO VISTA GAS	4972	RVGU 248	04-067-20392	-	0.8291		
SACRAMENTO RIO VISTA RIO VISTA GAS 5602 RVGU 255 RVGU 1255 1 SACRAMENTO RIO VISTA RIO VISTA GAS 5602 RVGU 010 TERSCHIREN #1 04-067-20247 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 5802 RIO VISTA DEEP PSEUDO UNIT 04-067-20247 0 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 5272 RIO VISTA STATE #19 04-067-20347 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 5272 RIO VISTA STATE #19 04-067-20399 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3509 WELCH #11 04-067-20399 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3909 WELCH #12 04-067-20379 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3977 WELCH #12 04-067-20339 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3977 WELCH #14 04-067-20339 1 SACRAMENTO RIO VISTA GAS 3933 WELCH #14 04-067-	<u> </u>	SACRAMENTO		RIO VISTA GAS	5262	RVGU 252	04-067-20396	<u> </u>	0.8291		
SACRAMENTO RIO VISTA RIOVISTA 1633 RVGU DIO TERSCHUREN#1 04-067-00102 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 2663 RECLAMATION BOARD 10 04-067-20247 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4850 RIO VISTA DEEP PSUDO UNIT 04-067-20127 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 5272 RIO VISTA STATE#19 04-067-20137 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 5272 RIO VISTA STATE#19 04-067-20137 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 2766 WELCH#11 04-067-2039 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3909 WELCH#12U 04-067-20379 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3777 WELCH#14 04-067-20379 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3777 WELCH#14 04-067-20379 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3717	<u>5</u>	SACRAMENTO		RIO VISTA GAS	5602	RVGU 255	04-067-20401	1	0.8291		
SACRAMENTO RIO VISTA DEEP RIO VISTA GAS SACRAMENTO RIO VISTA DEEP RIO VISTA DEEP RIO VISTA DEEP RIO VISTA DEEP RIO VISTA GAS WELCH #12 O4-067-20359 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3909 WELCH #12 O4-067-20329 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3977 WELCH #14 O4-067-20329 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3933 WELCH #14 O4-067-20379 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3761 WELCH #16 O4-067-20379 1 SACRAMENTO RIO VISTA DEEP<	 	SACRAMENTO		RIOVISTA	1633	RVGU 010 TERSCHUREN #1	04-067-00102	1	0.8279		
SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 5902 RIO VISTA DEEP PSEUDO UNIT 0 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4850 RIO VISTA STATE # 15 04-067-20127 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 5272 RIO VISTA BEH 04-067-20391 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3909 WELCH #12 04-067-20399 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3909 WELCH #12L 04-067-20329 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4098 WELCH #12L 04-067-20329 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3977 WELCH #12L 04-067-20329 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3977 WELCH #14L 04-067-20329 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3761 WELCH #16 04-067-20339 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3761 WELCH #16 04-06	V	SACRAMENTO		RIO VISTA GAS	2663		04-067-20247	1	0.78		
SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4850 RIO VISTA STATE #19 04-067-20127 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 5272 RIO VISTA STATE #19 04-067-20127 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3909 WELCH #11 04-067-20329 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4098 WELCH #12L 04-067-20329 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4097 WELCH #12L 04-067-20329 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4097 WELCH #14L 04-067-20329 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3933 WELCH #14L 04-067-20374 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3971 WELCH #14L 04-067-20374 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3761 WELCH #16-L 04-067-20374 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4190 WELCH #16-L	<u> </u>	SACRAMENTO	RIO VISTA DEEP	RIO VISTA GAS	5902			0	0		
SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 5272 RIO VISTA STATE #19 04-067-20127 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 5039 RVGU 247 TB 6 #1L 04-067-20391 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3766 WELCH #11 04-067-20399 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4098 WELCH #12L 04-067-20329 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4097 WELCH #12L 04-067-20329 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3777 WELCH #14L 04-067-20379 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3733 WELCH #14L 04-067-20379 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3761 WELCH #14L 04-067-20379 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3761 WELCH #16L 04-067-20379 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4189 WELCH #16-L <td><u>5</u></td> <td>SACRAMENTO</td> <td>RIO VISTA DEEP</td> <td>RIO VISTA GAS</td> <td>4850</td> <td>RIO VISTA STATE # 25</td> <td></td> <td>1</td> <td>0.6923671</td> <td></td> <td></td>	<u>5</u>	SACRAMENTO	RIO VISTA DEEP	RIO VISTA GAS	4850	RIO VISTA STATE # 25		1	0.6923671		
SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 5039 RVGU 247 TB 6 #1L 04-067-20391 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 2766 WELCH #11 04-067-20359 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3909 WELCH #12L 04-067-20379 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4097 WELCH #12L 04-067-20339 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3977 WELCH #12L 04-067-20339 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3933 WELCH #14L 04-067-20374 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3761 WELCH #14L 04-067-20374 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4190 WELCH #16-L 04-067-20379 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4189 WELCH #16-L 04-067-20379 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 1882 WILCOX COMMUNITY 7L </td <td>Y.</td> <td>SACRAMENTO</td> <td>RIO VISTA DEEP</td> <td>RIO VISTA GAS</td> <td>5272</td> <td>RIO VISTA STATE #19</td> <td>04-067-20127</td> <td>1</td> <td>0.5</td> <td></td> <td></td>	Y.	SACRAMENTO	RIO VISTA DEEP	RIO VISTA GAS	5272	RIO VISTA STATE #19	04-067-20127	1	0.5		
SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 2766 WELCH # I1 04-067-20369 I SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3909 WELCH # I2L 04-067-20379 I SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4097 WELCH # I2L 04-067-20329 I SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3777 WELCH # I4L 04-067-20374 I SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3933 WELCH # I4L 04-067-20374 I SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3761 WELCH # I4L 04-067-20374 I SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3761 WELCH # I6-L 04-067-20374 I SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4110 WELCH # I6-L 04-067-20380 I SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4189 WELCH # I6-L 04-067-20380 I SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 189 WILCOX COMMUNITY 7-	<u> </u>	SACRAMENTO	RIO VISTA DEEP	RIO VISTA GAS	5039	RVGU 247 TB 6 #1L	04-067-20391	1	1		
SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3909 WELCH #12L 04-067-20379 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4097 WELCH #12L 04-067-20329 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3777 WELCH #12L 04-067-20374 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3933 WELCH #14L 04-067-20374 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4046 WELCH #14L 04-067-20374 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4110 WELCH #16 04-067-20373 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4190 WELCH #16-L 04-067-20380 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4189 WELCH #16-L 04-067-20380 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 189 WELCH #16-L 04-067-20380 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 1802 WILCOX COMMUNITY 7-L	S S	SACRAMENTO	RIO VISTA DEEP	RIO VISTA GAS	2766	WELCH #11	04-067-20369	1	0.9		
SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4098 WELCH #12L 04-067-20329 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4097 WELCH #12U 04-067-20329 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3777 WELCH #14L 04-067-20374 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4046 WELCH #14L 04-067-20374 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3761 WELCH #16 04-067-20379 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4110 WELCH #16-L 04-067-20379 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4189 WELCH #16-L 04-067-20380 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 1581 WILCOX COMMUNITY 7-1U 04-067-20326 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 1803 WILCOX COMMUNITY 7-1 04-067-20349 1	ا ا	SACRAMENTO	RIO VISTA DEEP	RIO VISTA GAS	3909	WELCH #12	04-067-20379	1	0.9		
SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4097 WELCH#12U 04-067-20329 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3777 WELCH#14L 04-067-20374 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4046 WELCH#14L 04-067-20374 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3761 WELCH#16 04-067-20374 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4110 WELCH#16-L 04-067-20373 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4180 WELCH#16-L 04-067-20380 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 1581 WILCOX COMMUNITY 7-1U 04-067-20380 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 1802 WILCOX COMMUNITY 7-1 04-067-20349 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 1803 WILCOX COMMUNITY 7-1 04-067-20049 1	5 \ 2	SACRAMENTO	RIO VISTA DEEP	RIO VISTA GAS	4098	WELCH #12L	04-067-20329	1	6.0		
SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3777 WELCH #14 4 4 64-067-20374 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4046 WELCH #14L 04-067-20374 1 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4110 WELCH #16-L 04-067-20373 1 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4190 WELCH #16-L 04-067-20380 1 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4189 WELCH #16-L 04-067-20380 1 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 1581 WILCOX COMMUNITY 7-1U 04-067-20326 1 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 1802 WILCOX COMMUNITY 7-1U 04-067-20049 1 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 1803 WILCOX COMMUNITY 7-1 04-067-20049 1 1	Ą	SACRAMENTO	RIO VISTA DEEP	RIO VISTA GAS	4097	WELCH #12U	04-067-20329	1	0.9		
SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 3933 WELCH#14L 40.00 04-067-20374 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4046 WELCH#14U 04-067-20374 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4110 WELCH#16-L 04-067-20380 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4189 WELCH#16-U 04-067-20380 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 1581 WILCOX #10 04-067-20326 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 1802 WILCOX COMMUNITY 7-1U 04-067-20326 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 1803 WILCOX COMMUNITY 7-1U 04-067-20049 1	<u>{</u>	SACRAMENTO	RIO VISTA DEEP	RIO VISTA GAS	3777	WELCH #14	04-067-20374	1	0.0		
SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4046 WELCH #14U 04-067-20374 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4110 WELCH #16 04-067-20380 1 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4190 WELCH #16-L 04-067-20380 1 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4189 WELCH #16-L 04-067-20380 1 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 1581 WILCOX #10 04-067-20326 1 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 1802 WILCOX COMMUNITY 7-1U 04-067-20049 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 1803 WILCOX COMMUNITY 7-1U 04-067-20049 1	ک	SACRAMENTO	RIO VISTA DEEP	RIO VISTA GAS	3933	WELCH #14L	04-067-20374	1	6.0		
SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4110 WELCH #16 04-067-20373 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4110 WELCH #16 04-067-20380 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4189 WELCH #16-U 04-067-20380 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 1581 WILCOX #10 04-067-20326 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 1802 WILCOX COMMUNITY 7-1U 04-067-20049 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 1803 WILCOX COMMUNITY 7-1U 04-067-20049 1	ک ک	SACRAMENTO	RIO VISTA DEEP	RIO VISTA GAS	4046	WELCH #14U	04-067-20374	-1	6.0		
SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4110 WELCH #16-L 04-067-20380 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4189 WELCH #16-L 04-067-20380 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 1581 WILCOX COMMUNITY 7-1U 04-067-20326 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 1802 WILCOX COMMUNITY 7-1U 04-067-20049 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 1803 WILCOX COMMUNITY 7-1U 04-067-20049 1	\	SACRAMENTO	RIO VISTA DEEP	RIO VISTA GAS	3761	WELCH #15	04-067-20373	1	1		
SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4190 WELCH#16-L 04-067-20380 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 1581 WILCOX COMMUNITY 7-1U 04-067-20326 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 1802 WILCOX COMMUNITY 7-1U 04-067-20049 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 1803 WILCOX COMMUNITY 7-1 04-067-20049 1	ک	SACRAMENTO	RIO VISTA DEEP	RIO VISTA GAS	4110	WELCH #16	04-067-20380	1	1		
SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 4189 WELCH #16-U 04-067-20380 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 1581 WILCOX #10 04-067-20326 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 1802 WILCOX COMMUNITY 7-1U 04-067-20049 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 1803 WILCOX COMMUNITY 7-L 04-067-20049 1	 ₹	SACRAMENTO	RIO VISTA DEEP	RIO VISTA GAS	4190	WELCH#16-L	04-067-20380	1	1		
SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 1581 WILCOX COMMUNITY 7-1U 04-067-20326 1 SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 1803 WILCOX COMMUNITY 7-1U 04-067-20049 1	ا اخ	SACRAMENTO	RIO VISTA DEEP	RIO VISTA GAS	4189	WELCH#16-U	04-067-20380	1	1		
SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 1802 WILCOX COMMUNITY 7-1 U 04-067-20049 I SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 1803 WILCOX COMMUNITY 7L 04-067-20049 I	Ą	SACRAMENTO	RIO VISTA DEEP	RIO VISTA GAS	1581		04-067-20326	1	0.875		
SACRAMENTO RIO VISTA DEEP RIO VISTA GAS 1803 WILCOX COMMUNITY 7L 04-067-20049 1	5	SACRAMENTO	RIO VISTA DEEP	RIO VISTA GAS	1802		04-067-20049	_	0.875		
	<u>ح</u>	SACRAMENTO	RIO VISTA DEEP	RIO VISTA GAS	1803		04-067-20049		0.875		

NSA				LEASE NUMBER	LEASE NAME	Non-Consent
Number	State	Field	WELL NAME			
800550	ð	LINDSEY SLOUGH GAS	N WILLOW SPRGS 1-1	040141002001	EMERY EDWARD CHURCH ET AL	80.00%
005026		LINDSEY SLOUGH GAS	CHURCH 1-11 K1	040141002001,002	EMERY EDWARD CHURCH ET AL & MARK CHURCH 81 REV TR ETAL	80.00%
00000		O POI O SOCIAL	13 # T T COLI IT COLI	040141002001,002	EMERY EDWARD CHURCH ET AL & MARK CHIRCH 81 REV TR ETAI	%UU UB
1 100	\neg	LINDSE I SECOGII GOS		040141002001,002	EMERY EDWARD CHURCH ET AL &	
801113	გ	LINDSEY SLOUGH GAS	CHURCH 1-11 SI			80.00%
801016	క	LINDSEY SLOUGH GAS	ARPE 1	040141003000	PETERSON MIN POOL	100.00%
801015	ర	LINDSEY SLOUGH GAS	ARPE 3	040141003000	PETERSON MIN POOL	100.00%
811508	δ	LINDSEY SLOUGH GAS	BLACKBIRD 1	040141003000	PETERSON MIN POOL	100.00%
811501	ð	LINDSEY SLOUGH GAS	JDP 1	040141003000	PETERSON MIN POOL	100.00%
811502	۲	LINDSEY SLOUGH GAS	JDP 2	040141003000	PETERSON MIN POOL	100.00%
811503	Ą	LINDSEY SLOUGH GAS	JDP 3	040141003000	PETERSON MIN POOL	100.00%
801117	Ϋ́	LINDSEY SLOUGH GAS	PAC 34-1	040141003000	PETERSON MIN POOL	100.00%
801116	ζ	LINDSEY SLOUGH GAS	PAC 34-2 SI	040141003000	PETERSON MIN POOL	100.00%
811507	CA	LINDSEY SLOUGH GAS	PAC 34-3	040141003000	PETERSON MIN POOL	100.00%
005036	CA	LINDSEY SLOUGH GAS	PAC 34-4	040141003000	PETERSON MIN POOL	100.00%
200500	CA	LINDSEY SLOUGH GAS	PAC 34-4 BP	040141003000	PETERSON MIN POOL	100.00%
800073	CA	LINDSEY SLOUGH GAS	PETERSON EST 1-27	040141003000	PETERSON MIN POOL	100.00%
801511	CA	LINDSEY SLOUGH GAS	PETERSON EST 3-22	040141003000	PETERSON MIN POOL	100.00%
801500	ర	LINDSEY SLOUGH GAS	LEE ANNE 1	040141004000	PETERSON MIN POOL	100.00%
811500	ర	LINDSEY SLOUGH GAS	LEE ANNE 2	040141004000	PETERSON MIN POOL	100.00%
811504	CA	LINDSEY SLOUGH GAS	LEE ANNE 3	040141004000	PETERSON MIN POOL	100.00%
801502	CA	LINDSEY SLOUGH GAS	PETERSON EST 1	040141004000	PETERSON MIN POOL	100.00%
801504	CA	LINDSEY SLOUGH GAS	PETERSON EST 15	040141004000	PETERSON MIN POOL	.100.00%
801506	δ	LINDSEY SLOUGH GAS	PTRSN-UN 1-2 SI	040141004000	PETERSON MIN POOL	100.00%
800108	Ϋ́	LINDSEY SLOUGH GAS	PTRSN UN 1-6	040141004000	PETERSON MIN POOL	100.00%
801505	CA	LINDSEY SLOUGH GAS	PTRSN UN 1-11	040141004000	PETERSON MIN POOL	100.00%
801509	CA	LINDSEY SLOUGH GAS	S O S 1**	040141004000	PETERSON MIN POOL	100.00%
801115	CA	LINDSEY SLOUGH GAS	PAC 3-1	040141006000	DIXON MINERAL PARTNERSHIP	100.00%
801155	CA	LINDSEY SLOUGH GAS	PAC 3-3	040141006000	DIXON MINERAL PARTNERSHIP	100.00%
801013	CA	LINDSEY SLOUGH GAS	UNION-PETERSEN E 1	040141006000	DIXON MINERAL PARTNERSHIP	100.00%
801014	CA	LINDSEY SLOUGH GAS	UNION-PETERSEN E 3	040141006000	DIXON MINERAL PARTNERSHIP	100.00%
833601	CA	RIO VISTA GAS	P ANDRSN 14 NRTN	040151001000	PERRY ANDERSON HEIRS	33.00%

STATE FINITE WELL NAME CA RICH VISTA GAS PANDERNI 32 040151001000 CA RICH VISTA GAS RVGU 33 LWR CAPAY 040151001000 CA RICH VISTA GAS RVGU 122 CAPAY 040151001000 CA RICH VISTA GAS RVGU 142 LAMIL 040151001000 CA RICH VISTA GAS RVGU 140 HAMIL 040151001000 CA RICH VISTA GAS RVGU 150 HAMIL 040151001000 CA RICH VISTA GAS RVGU 123 LWR CAPAY 040151001000 CA RICH VISTA GAS RVGU 123 LWR CAPAY 040151001000 CA RICH VISTA GAS RVGU 123 LWR CAPAY 04015100000 CA RICH VISTA GAS RVGU 223 LWR CAPAY 04015100000 CA RICH VISTA GAS RV	NSA				LEASE NUMBER	LEASE NAME	Non-Consent
CA RIO VISTA GAS PANDRSIN 32 Od0151001000 CA RIO VISTA GAS RVGU 33 LWR CAPAY D40151001000 CA RIO VISTA GAS RVGU 121 LPR CAPAY D40151001000 CA RIO VISTA GAS RVGU 121 LPR CAPAY D40151001000 CA RIO VISTA GAS RVGU 122 LPR CAPAY D40151001000 CA RIO VISTA GAS RVGU 122 LPR CAPAY D40151001000 CA RIO VISTA GAS RVGU 121 LPR CAPAY D40151001000 CA RIO VISTA GAS RVGU 121 LPR CAPAY D40151001000 CA RIO VISTA GAS RVGU 121 LPR CAPAY D40151001000 CA RIO VISTA GAS RVGU 121 LPR CAPAY D40151001000 CA RIO VISTA GAS RVGU 121 LPR CAPAY D40151001000 CA RIO VISTA GAS RVGU 221 LPR CAPAY D40151001000 CA RIO VISTA GAS RVGU 221 LPR CAPAY D40151001000 CA RIO VISTA GAS RVGU 221 LPR CAPAY D4015101000 CA RIO VISTA GAS RVGU 221 LPR CAPAY D40151010000	Number		Field	WELL NAME			
CA RIO VISTA GAS PANDRSN 32 040151001000 CA RIO VISTA GAS RVGU 32 EMIGH 040151001000 CA RIO VISTA GAS RVGU 32 EMIGH 040151001000 CA RIO VISTA GAS RVGU 121 UPR CAPAY 040151001000 CA RIO VISTA GAS RVGU 121 UPR CAPAY 040151001000 CA RIO VISTA GAS RVGU 122 UPR CAPAY 040151001000 CA RIO VISTA GAS RVGU 121 UPR CAPAY 040151001000 CA RIO VISTA GAS RVGU 141 LMMIL 040151001000 CA RIO VISTA GAS RVGU 160 HAMIL 040151001000 CA RIO VISTA GAS RVGU 221 LMR CAPAY 040151001000 CA RIO VISTA GAS RVGU 222 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 222 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 222 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 126 HAMIL 040151001000 CA RIO VISTA GAS RVGU 124 LWR CAPAY 040151001000 CA							
CA RIO VISTA GAS RVGU 32 EMIGH 040151001000 CA RIO VISTA GAS RVGU 32 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 121 UPR CAPAY 040151001000 CA RIO VISTA GAS RVGU 122 UPR CAPAY 040151001000 CA RIO VISTA GAS RVGU 122 UPR CAPAY 040151001000 CA RIO VISTA GAS RVGU 122 UPR CAPAY 040151001000 CA RIO VISTA GAS RVGU 141 LAMIL 040151001000 CA RIO VISTA GAS RVGU 180 HAMIL 040151001000 CA RIO VISTA GAS RVGU 231 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 231 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 244 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 135 HAMIL 040151001000 CA RIO VISTA GAS RVGU 136 HAMIL 04015100200 CA RIO VISTA GAS RVGU 136 HAMIL 040151048000 CA RIO VISTA GAS RVGU 176 EMIGH 040151048000 CA	810020	5	RIO VISTA GAS	P ANDRSN 32	040151001000	PERRY ANDERSON HEIRS	33.00%
CA RIO VISTA GAS RVGU 33 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 121 UPR CAPAY 040151001000 CA RIO VISTA GAS RVGU 122 UPR CAPAY 040151001000 CA RIO VISTA GAS RVGU 122 UPR CAPAY 040151001000 CA RIO VISTA GAS RVGU 141 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 141 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 141 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 203 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 203 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 231 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 244 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 244 LWR CAPAY 04015101000 CA RIO VISTA GAS RVGU 126 HAMIL 04015101000 CA RIO VISTA GAS RVGU 126 HAMIL 04015101000 CA RIO VISTA GAS RVGU 126 HAMIL 040151018000 <td< td=""><td>800163</td><td>Ϋ́</td><td>RIO VISTA GAS</td><td>RVGU 32 EMIGH</td><td>040151001000</td><td>PERRY ANDERSON HEIRS</td><td>33.00%</td></td<>	800163	Ϋ́	RIO VISTA GAS	RVGU 32 EMIGH	040151001000	PERRY ANDERSON HEIRS	33.00%
CA RIO VISTA GAS RVGU 121 UPR CAPAY 040151001000 CA RIO VISTA GAS RVGU 122 CAPAY 040151001000 CA RIO VISTA GAS RVGU 124 LAPR 040151001000 CA RIO VISTA GAS RVGU 141 LAMIL 040151001000 CA RIO VISTA GAS RVGU 141 LAMIC 040151001000 CA RIO VISTA GAS RVGU 203 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 203 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 203 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 223 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 224 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 244 LWR CAPAY 04015100000 CA RIO VISTA GAS RVGU 244 LWR CAPAY 04015100000 CA RIO VISTA GAS RVGU 244 LWR CAPAY 040151010000 CA RIO VISTA GAS RVGU 216 HAMIL 040151010000 CA RIO VISTA GAS RVGU 126 HAMIL 04015104000 CA	800500	CA	RIO VISTA GAS	RVGU 33 LWR CAPAY	040151001000	PERRY ANDERSON HEIRS	33.00%
CA RIO VISTA GAS RVGU 122 CAPAY 040151001000 CA RIO VISTA GAS RVGU 122 UPR CAPAY 040151001000 CA RIO VISTA GAS RVGU 141 LHAMIL 040151001000 CA RIO VISTA GAS RVGU 141 LHAMIL 040151001000 CA RIO VISTA GAS RVGU 203 LVIR CAPAY 040151001000 CA RIO VISTA GAS RVGU 203 LVIR CAPAY 040151001000 CA RIO VISTA GAS RVGU 201 LEMIGH 040151001000 CA RIO VISTA GAS RVGU 221 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 244 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 135 HAMIL 040151003000 CA RIO VISTA GAS RVGU 135 HAMIL 04015100300 CA RIO VISTA GAS RVGU 176 HAMIL 04015100300 CA RIO VISTA GAS RVGU 176 HAMIL 040151048000 CA RIO VISTA GAS RVGU 176 HAMIL 040151048000 CA RIO VISTA GAS RVGU 177 HAMIL SI 040151048000 CA <	802013	క	RIO VISTA GAS	RVGU 121 UPR CAPAY	040151001000	PERRY ANDERSON HEIRS	33.00%
CA RIO VISTA GAS RVGU 122 UPR CAPAY 040151001000 CA RIO VISTA GAS RVGU 141 LMR CAPAY 040151001000 CA RIO VISTA GAS RVGU 190 HAMIL 040151001000 CA RIO VISTA GAS RVGU 203 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 203 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 203 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 201 EMIGH 040151001000 CA RIO VISTA GAS RVGU 221 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 221 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 224 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 224 LWR CAPAY 04015101000 CA RIO VISTA GAS RVGU 176 HAMIL 040151013000 CA RIO VISTA GAS RVGU 176 HAMIL 040151048000 CA RIO VISTA GAS RVGU 176 HAMIL 040151048000 CA RIO VISTA GAS RVGU 176 HAMIL 040151048000 CA	800178	క	RIO VISTA GAS	RVGU 122 CAPAY	040151001000	PERRY ANDERSON HEIRS	33.00%
CA RIO VISTA GAS RVGU 141 HAMIL 040151001000 CA RIO VISTA GAS RVGU 141 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 203 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 203 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 271 EMIGH 040151001000 CA RIO VISTA GAS RVGU 274 LWR CAPAY 04015100300 CA RIO VISTA GAS RVGU 274 LWR CAPAY 040151013000 CA RIO VISTA GAS RVGU 274 LWR CAPAY 040151013000 CA RIO VISTA GAS RVGU 274 LWR 040151013000 CA RIO VISTA GAS RVGU 176 HAMIL 040151043000 CA RIO VISTA GAS RVGU 176 HAMIL 040151043000 CA RIO VISTA GAS RVGU 176 HAMIL 040151043000 CA RI	803208	ర	RIO VISTA GAS	RVGU 122 UPR CAPAY	040151001000	PERRY ANDERSON HEIRS	33.00%
CA RIO VISTA GAS RVGU 141 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 203 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 203 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 211 EMIGH 040151001000 CA RIO VISTA GAS RVGU 211 EMIGH 040151001000 CA RIO VISTA GAS RVGU 244 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 244 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 244 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 136 HAMIL 040151001000 CA RIO VISTA GAS RVGU 214A UP CAPAY 040151019000 CA RIO VISTA GAS RVGU 126 HAMIL 040151019000 CA RIO VISTA GAS RVGU 126 HAMIL 040151019000 CA RIO VISTA GAS RVGU 126 HAMIL 040151049000 CA RIO VISTA GAS RVGU 127 HAMIL SI 040151048000 CA RIO VISTA GAS RVGU 227 HAMIL SI 040151048000 CA	800180	క	RIO VISTA GAS	RVGU 141 HAMIL	040151001000	PERRY ANDERSON HEIRS	33.00%
CA RIO VISTA GAS RVGU 180 HAMIL 040151001000 CA RIO VISTA GAS RVGU 203 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 203 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 221 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 223 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 241 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 136 HAMIL 040151001000 CA RIO VISTA GAS RVGU 136 HAMIL 040151003000 CA RIO VISTA GAS RVGU 126 HAMIL 040151019000 CA RIO VISTA GAS RVGU 176 EMIGH 040151048000 CA RIO VISTA GAS RVGU 177 EMIGH 040151048000 CA RIO VISTA GAS RVGU 177 EMIGH 040151048000 CA RIO	802033	క	RIO VISTA GAS	RVGU 141 LWR CAPAY	040151001000	PERRY ANDERSON HEIRS	33.00%
CA RIO VISTA GAS RVGU 203 RWTN CAPATO Q40151001000 CA RIO VISTA GAS RVGU 203 NRTN Q40151001000 CA RIO VISTA GAS RVGU 211 EMIGH Q40151001000 CA RIO VISTA GAS RVGU 223 LWR CAPAY Q40151001000 CA RIO VISTA GAS RVGU 244 LWR CAPAY Q40151001000 CA RIO VISTA GAS RVGU 35 HAMIL Q4015100300 CA RIO VISTA GAS RVGU 37 EMIGH SI Q40151013000 CA RIO VISTA GAS RVGU 214A UP CAPAY Q40151013000 CA RIO VISTA GAS RVGU 126 HAMIL Q40151013000 CA RIO VISTA GAS RVGU 176 EMIGH Q40151013000 CA RIO VISTA GAS RVGU 176 HAMIL SI Q40151048000 CA RIO VISTA GAS RVGU 176 HAMIL SI Q40151048000 CA RIO VISTA GAS RVGU 176 HAMIL SI Q40151048000 CA RIO VISTA GAS RVGU 177 HAMILTON Q40151048000 CA RIO VISTA GAS RVGU 172 MARK SI Q40151048000	800158	క	RIO VISTA GAS	RVGU 180 HAMIL	040151001000	PERRY ANDERSON HEIRS	33.00%
CA RIO VISTA GAS RVGU 211 EMIGH 040151001000 CA RIO VISTA GAS RVGU 211 EMIGH 040151001000 CA RIO VISTA GAS RVGU 223 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 244 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 35 HAMIL 04015100300 CA RIO VISTA GAS RVGU 37 EMIGH SI 040151013000 CA RIO VISTA GAS RVGU 214A UP CAPAY 040151013000 CA RIO VISTA GAS RVGU 126 HAMIL 040151013000 CA RIO VISTA GAS RVGU 126 HAMIL 040151013000 CA RIO VISTA GAS RVGU 176 EMIGH 040151048000 CA RIO VISTA GAS RVGU 176 EMIGH 040151048000 CA RIO VISTA GAS RVGU 176 HAMIL SI 040151048000 CA RIO VISTA GAS RVGU 176 HAMIL SI 040151048000 CA RIO VISTA GAS RVGU 177 HAMILTON 040151048000 CA RIO VISTA GAS RVGU 172 MATN 040151049000 CA RIO	801614	ర	RIO VISTA GAS	RVGU 203 LWR CAPAY	040151001000	PERRY ANDERSON HEIRS	33.00%
CA RIO VISTA GAS RVGU 211 EMIGH 040151001000 CA RIO VISTA GAS RVGU 223 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 224 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 135 HAMIL 040151003000 CA RIO VISTA GAS RVGU 136 HAMIL 04015103000 CA RIO VISTA GAS RVGU 136 HAMIL 040151019000 CA RIO VISTA GAS RVGU 124 UP CAPAY 040151019000 CA RIO VISTA GAS RVGU 126 HAMIL 040151019000 CA RIO VISTA GAS RVGU 176 EMIGH 040151048000 CA RIO VISTA GAS RVGU 176 HAMIL SI 040151048000 CA RIO VISTA GAS RVGU 176 HAMIL SI 040151048000 CA RIO VISTA GAS RVGU 176 MARK SI 040151048000 CA RIO VISTA GAS RVGU 172 MARK SI 040151049000 CA RIO VISTA GAS RVGU 172 MARK SI 040151049000 CA RIO VISTA GAS RVGU 172 MARK SI 040151049000 CA <td< td=""><td>833071</td><td>Ą</td><td>RIO VISTA GAS</td><td>RVGU 203 NRTN</td><td>040151001000</td><td>PERRY ANDERSON HEIRS</td><td>33.00%</td></td<>	833071	Ą	RIO VISTA GAS	RVGU 203 NRTN	040151001000	PERRY ANDERSON HEIRS	33.00%
CA RIO VISTA GAS RVGU 223 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 244 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 135 HAMIL 040151003000 CA RIO VISTA GAS RVGU 136 HAMIL 040151019000 CA RIO VISTA GAS RVGU 136 HAMIL 040151019000 CA RIO VISTA GAS RVGU 214A UP CAPAY 040151019000 CA RIO VISTA GAS RVGU 126 HAMIL 040151019000 CA RIO VISTA GAS RVGU 126 HAMIL 040151048000 CA RIO VISTA GAS RVGU 176 EMIGH 040151048000 CA RIO VISTA GAS RVGU 176 HAMIL SI 040151048000 CA RIO VISTA GAS RVGU 176 MRTN 040151048000 CA RIO VISTA GAS RVGU 172 MARK SI 040151049000 CA RIO VISTA GAS RVGU 1227 HAMILTON 040151049000 CA RIO VISTA GAS RVGU 122 CAPAY 040151049000 CA RIO VISTA GAS RVGU 122 CAPAY 040151049000 CA RIO	802224	ర	RIO VISTA GAS	RVGU 211 EMIGH	040151001000	PERRY ANDERSON HEIRS	33.00%
CA RIO VISTA GAS RVGU 244 LWR CAPAY 040151001000 CA RIO VISTA GAS RVGU 135 HAMIL 040151003000 CA RIO VISTA GAS RVGU 136 HAMIL 04015109000 CA RIO VISTA GAS RVGU 87 RRTN 040151019000 CA RIO VISTA GAS RVGU 126 HAMIL 040151019000 CA RIO VISTA GAS RVGU 126 HAMIL 040151048000 CA RIO VISTA GAS RVGU 176 EMIGH 040151048000 CA RIO VISTA GAS RVGU 176 EMIGH 040151048000 CA RIO VISTA GAS RVGU 176 HAMIL SI 040151048000 CA RIO VISTA GAS RVGU 176 HAMIL SI 040151048000 CA RIO VISTA GAS RVGU 227 HAMILTON 040151048000 CA RIO VISTA GAS RVGU 172 MARK SI 040151048000 CA RIO VISTA GAS RVGU 12 MARK SI 040151048000 CA RIO VISTA GAS RVGU 12 MARK SI 040151048000 CA RIO VISTA GAS RVGU 12 MARK SI 040151048000 CA RIO VIST	801617	δ	RIO VISTA GAS	RVGU 223 LWR CAPAY	040151001000	PERRY ANDERSON HEIRS	33.00%
CA RIO VISTA GAS RVGU 135 HAMIL 040151003000 CA RIO VISTA GAS RVGU 136 HAMIL 040151003000 CA RIO VISTA GAS RVGU 87 EMIGH SI 040151019000 CA RIO VISTA GAS RVGU 214A UP CAPAY 040151019000 CA RIO VISTA GAS RVGU 126 HAMIL 040151048000 CA RIO VISTA GAS RVGU 176 EMIGH 040151048000 CA RIO VISTA GAS RVGU 176 HAMIL SI 040151048000 CA RIO VISTA GAS RVGU 176 HAMIL SI 040151048000 CA RIO VISTA GAS RVGU 227 HAMILTON 040151048000 CA RIO VISTA GAS RVGU 227 HAMILTON 040151048000 CA RIO VISTA GAS RVGU 12 MARK SI 040151048000 CA RIO VISTA GAS RVGU 12 MARK SI 040151048000 CA RIO VISTA GAS RVGU 12 MARK SI 040151048000 CA RIO VISTA GAS RVGU 12 CAPAY 040151048000 CA RIO VISTA GAS RVGU 128 CAPAY 040151048000 CA RIO	833600	ర	RIO VISTA GAS	RVGU 244 LWR CAPAY	040151001000	PERRY ANDERSON HEIRS	33.00%
CA RIO VISTA GAS RVGU 136 HAMIL 040151019000 CA RIO VISTA GAS RVGU 87 EMIGH SI 040151019000 CA RIO VISTA GAS RVGU 214A UP CAPAY 040151019000 CA RIO VISTA GAS RVGU 126 HAMIL 040151019000 CA RIO VISTA GAS RVGU 176 EMIGH 040151048000 CA RIO VISTA GAS RVGU 176 HAMIL SI 040151048000 CA RIO VISTA GAS RVGU 176 HAMIL SI 040151048000 CA RIO VISTA GAS RVGU 227 HAMILTON 040151048000 CA RIO VISTA GAS RVGU 227 HAMILTON 040151048000 CA RIO VISTA GAS RVGU 72 MARK SI 040151049000 CA RIO VISTA GAS RVGU 72 WARK SI 040151049000 CA RIO VISTA GAS RVGU 142 CAPAY SI 040151049000 CA RIO VISTA GAS RVGU 150 RAPAY 040151049000 CA RIO VISTA GAS RVGU 147 NRTN 040151049000 CA RIO VISTA GAS RVGU 147 URRA 040151049000	800199	δ	RIO VISTA GAS	RVGU 135 HAMIL	040151003000	MARGARET COOK HAMILTON	33.00%
CA RIO VISTA GAS RVGU 87 EMIGH SI 040151019000 CA RIO VISTA GAS RVGU 87 NRTN 040151019000 CA RIO VISTA GAS RVGU 124A UP CAPAY 040151019000 CA RIO VISTA GAS RVGU 126 HAMIL 040151048000 CA RIO VISTA GAS RVGU 176 EMIGH 040151048000 CA RIO VISTA GAS RVGU 176 HAMIL SI 040151048000 CA RIO VISTA GAS RVGU 176 HAMIL SI 040151048000 CA RIO VISTA GAS RVGU 227 HAMILTON 040151048000 CA RIO VISTA GAS RVGU 72 IRMIGH 040151049000 CA RIO VISTA GAS RVGU 72 IRMIGH 040151049000 CA RIO VISTA GAS RVGU 122 CAPAY SI 040151049000 CA RIO VISTA GAS RVGU 122 CAPAY SI 040151049000 CA RIO VISTA GAS RVGU 128 CAPAY 040151049000 CA RIO VISTA GAS RVGU 147 NRTN 040151092000 CA RIO VISTA GAS RVGU 147 NRTN 040151092000	800183	<u>ځ</u>	RIO VISTA GAS	RVGU 136 HAMIL	040151003000	MARGARET COOK HAMILTON	33.00%
CA RIO VISTA GAS RVGU 214A UP CAPAY 040151019000 CA RIO VISTA GAS RVGU 214A UP CAPAY 040151019000 CA RIO VISTA GAS RVGU 126 HAMIL 040151048000 CA RIO VISTA GAS RVGU 176 EMIGH 040151048000 CA RIO VISTA GAS RVGU 227 HAMIL SI 040151048000 CA RIO VISTA GAS RVGU 227 HAMILTON 040151048000 CA RIO VISTA GAS RVGU 227 HAMILTON 040151049000 CA RIO VISTA GAS RVGU 72 MARK SI 040151049000 CA RIO VISTA GAS RVGU 72 MARK SI 040151049000 CA RIO VISTA GAS RVGU 72 LARAK SI 040151049000 CA RIO VISTA GAS RVGU 12 CAPAY SI 040151049000 CA RIO VISTA GAS RVGU 12 CAPAY SI 040151049000 CA RIO VISTA GAS RVGU 13 CAPAY 040151049000 CA RIO VISTA GAS RVGU 147 NRTN 040151092000 CA RIO VISTA GAS RVGU 147 NRTN 040151092000	800208	CA	RIO VISTA GAS	RVGU 87 EMIGH SI	040151019000	USA	41.00%
CA RIÖ VISTA GAS RVGU 214A UP CAPAY 040151019000 CA RIÖ VISTA GAS RVGU 126 HAMIL 040151048000 CA RIÖ VISTA GAS RVGU 176 EMIGH 040151048000 CA RIÖ VISTA GAS RVGU 176 HAMIL SI 040151048000 CA RIÖ VISTA GAS RVGU 176 IMMIL TON 040151048000 CA RIÖ VISTA GAS RVGU 227 HAMILTON 040151048000 CA RIÖ VISTA GAS RVGU 72 MARK SI 040151049000 CA RIÖ VISTA GAS RVGU 72 MARK SI 040151049000 CA RIÖ VISTA GAS RVGU 72 NRTN 040151049000 CA RIÖ VISTA GAS RVGU 142 CAPAY SI 040151049000 CA RIÖ VISTA GAS RVGU 142 CAPAY SI 040151049000 CA RIÖ VISTA GAS RVGU 147 NRTN 040151092000 CA RIÖ VISTA GAS RVGU 147 NRTN 040151092000	802055	CA	RIO VISTA GAS	RVGU 87 NRTN	040151019000	USA	41.00%
CA RIO VISTA GAS RVGU 126 HAMIL 040151048000 CA RIO VISTA GAS RVGU 176 EMIGH 040151048000 CA RIO VISTA GAS RVGU 176 HAMIL SI 040151048000 CA RIO VISTA GAS RVGU 227 HAMILTON 040151048000 CA RIO VISTA GAS RVGU 72 HAMILTON 040151048000 CA RIO VISTA GAS RVGU 72 MARK SI 040151049000 CA RIO VISTA GAS RVGU 72 MARK SI 040151049000 CA RIO VISTA GAS RVGU 12 MARY SI 040151049000 CA RIO VISTA GAS RVGU 142 CAPAY SI 040151049000 CA RIO VISTA GAS RVGU 130 UL CAPAY SI 040151049000 CA RIO VISTA GAS RVGU 138 CAPAY SI 040151049000 CA RIO VISTA GAS RVGU 147 NRTN 040151092000 CA RIO VISTA GAS RVGU 147 NRTN 040151092000	803607	ర	RIO VISTA GAS	RVGU 214A UP CAPAY	040151019000	USA	41.00%
CA RIO VISTA GAS RVGU 176 EMIGH 040151048000 CA RIO VISTA GAS RVGU 176 HAMIL SI 040151048000 CA RIO VISTA GAS RVGU 227 HAMILTON 040151048000 CA RIO VISTA GAS RVGU 227 HAMILTON 040151048000 CA RIO VISTA GAS RVGU 72 MARK SI 040151049000 CA RIO VISTA GAS RVGU 72 MARK SI 040151049000 CA RIO VISTA GAS RVGU 12 CAPAY SI 040151049000 CA RIO VISTA GAS RVGU 142 CAPAY SI 040151049000 CA RIO VISTA GAS RVGU 130 UL CAPAY 040151049000 CA RIO VISTA GAS RVGU 230 UL CAPAY 040151049000 CA RIO VISTA GAS RVGU 147 NRTN 040151049000 CA RIO VISTA GAS RVGU 147 NRTN 040151092000	800168	క	RIO VISTA GAS	RVGU 126 HAMIL	040151048000	FLORENCE H DETERDING	41.00%
CA RIO VISTA GAS RVGU 176 HAMIL SI 040151048000 CA RIO VISTA GAS RVGU 227 HAMILTON 040151048000 CA RIO VISTA GAS RVGU 227 HAMILTON 040151048000 CA RIO VISTA GAS RVGU 72 MARK SI 040151049000 CA RIO VISTA GAS RVGU 72 NRTN 040151049000 CA RIO VISTA GAS RVGU 12 CAPAY SI 040151049000 CA RIO VISTA GAS RVGU 12 CAPAY SI 040151049000 CA RIO VISTA GAS RVGU 128 CAPAY 040151049000 CA RIO VISTA GAS RVGU 138 CAPAY 04015105000 CA RIO VISTA GAS RVGU 147 NRTN 040151092000	810016	ర	RIO VISTA GAS	RVGU 176 EMIGH	040151048000	FLORENCE H DETERDING	41.00%
CA RIO VISTA GAS RVGU 176 NRTN 040151048000 CA RIO VISTA GAS RVGU 227 HAMILTON 040151048000 CA RIO VISTA GAS RVGU 72 MARK SI 040151049000 CA RIO VISTA GAS RVGU 72 MARK SI 040151049000 CA RIO VISTA GAS RVGU 72 UPR CAPAY 040151049000 CA RIO VISTA GAS RVGU 142 CAPAY SI 040151049000 CA RIO VISTA GAS RVGU 142 CAPAY 040151049000 CA RIO VISTA GAS RVGU 142 CAPAY 040151049000 CA RIO VISTA GAS RVGU 147 NRTN 040151092000 CA RIO VISTA GAS RVGU 147 NRTN 040151092000	800153	CA	RIO VISTA GAS	RVGU 176 HAMIL SI	040151048000	FLORENCE H DETERDING	41.00%
CA RIO VISTA GAS RVGU 227 HAMILTON 040151048000 CA RIO VISTA GAS RVGU 71 EMIGH 040151049000 CA RIO VISTA GAS RVGU 72 MRTN 040151049000 CA RIO VISTA GAS RVGU 72 UPR CAPAY 040151049000 CA RIO VISTA GAS RVGU 142 CAPAY SI 040151049000 CA RIO VISTA GAS RVGU 158 CAPAY 040151050000 CA RIO VISTA GAS RVGU 158 CAPAY 040151092000 CA RIO VISTA GAS RVGU 147 NRTN 040151092000	802079	CA	RIO VISTA GAS	RVGU 176 NRTN	040151048000	FLORENCE H DETERDING	41.00%
CA RIO VISTA GAS RVGU 72 MARK SI 040151049000 CA RIO VISTA GAS RVGU 72 MRTN 040151049000 CA RIO VISTA GAS RVGU 72 UPR CAPAY 040151049000 CA RIO VISTA GAS RVGU 142 CAPAY SI 040151049000 CA RIO VISTA GAS RVGU 230 U/L CAPAY 040151049000 CA RIO VISTA GAS RVGU 158 CAPAY 040151050000 CA RIO VISTA GAS RVGU 147 NRTN 040151092000	600021	S	RIO VISTA GAS	RVGU 227 HAMILTON	040151048000	FLORENCE H DETERDING	41.00%
CA RIO VISTA GAS RVGU 72 MRTK SI 040151049000 CA RIO VISTA GAS RVGU 72 UPR CAPAY 040151049000 CA RIO VISTA GAS RVGU 142 CAPAY SI 040151049000 CA RIO VISTA GAS RVGU 230 U/L CAPAY 040151049000 CA RIO VISTA GAS RVGU 158 CAPAY 040151050000 CA RIO VISTA GAS RVGU 147 NRTN 040151092000 CA RIO VISTA GAS RVGU 147 NRTN 040151092000	800188	S	RIO VISTA GAS	RVGU 71 EMIGH	040151049000	CLARA MCCORMACK	40.00%
CA RIO VISTA GAS RVGU 72 UPR CAPAY 040151049000 CA RIO VISTA GAS RVGU 72 UPR CAPAY SI 040151049000 CA RIO VISTA GAS RVGU 230 U/L CAPAY 040151049000 CA RIO VISTA GAS RVGU 158 CAPAY 040151050000 CA RIO VISTA GAS RVGU 147 NRTN 040151092000 CA RIO VISTA GAS RVGU 147 UPR CAPAY 040151092000	800157	S	RIO VISTA GAS	RVGU 72 MARK SI	040151049000	CLARA MCCORMACK	40.00%
CA RIO VISTA GAS RVGU 12 UPR CAPAY SI 040151049000 CA RIO VISTA GAS RVGU 142 CAPAY SI 040151049000 CA RIO VISTA GAS RVGU 230 U/L CAPAY 040151049000 CA RIO VISTA GAS RVGU 158 CAPAY 040151092000 CA RIO VISTA GAS RVGU 147 NRTN 040151092000 CA RIO VISTA GAS RVGU 147 UPR CAPAY 040151092000	802051	ర	RIO VISTA GAS	RVGU 72 NRTN	040151049000	CLARA MCCORMACK	40.00%
CA RIO VISTA GAS RVGU 230 U/L CAPAY SI 040151049000 CA RIO VISTA GAS RVGU 230 U/L CAPAY 040151049000 CA RIO VISTA GAS RVGU 158 CAPAY 040151092000 CA RIO VISTA GAS RVGU 147 NRTN 040151092000 CA RIO VISTA GAS RVGU 147 UPR CAPAY 040151092000	800506	ζ	RIO VISTA GAS	RVGU 72 UPR CAPAY	040151049000	CLARA MCCORMACK	40.00%
CA RIO VISTA GAS RVGU 230 U/L CAPAY 040151049000 CA RIO VISTA GAS RVGU 147 NRTN 040151092000 CA RIO VISTA GAS RVGU 147 UPR CAPAY 040151092000	800172	CA	RIO VISTA GAS	RVGU 142 CAPAY SI	040151049000	CLARA MCCORMACK	40.00%
CA RIO VISTA GAS RVGU 147 NRTN 040151092000 CA RIO VISTA GAS RVGU 147 UPR CAPAY 040151092000	803523	CA	RIO VISTA GAS	RVGU 230 U/L CAPAY	040151049000	CLARA MCCORMACK	40.00%
CA RIO VISTA GAS RVGU 147 NRTN 040151092000 CA RIO VISTA GAS RVGU 147 UPR CAPAY 040151092000	800179	δ	RIO VISTA GAS	RVGU 158 CAPAY	040151050000	THOMAS MCCORMACK ET AL	75.00%
CA BIO VISTA GAS RVGU 147 UPR CAPAY 040151092000	802071	CA	RIO VISTA GAS	RVGU 147 NRTN	040151092000	SSJDD	100.00%
	803507	CA	RIO VISTA GAS	RVGU 147 UPR CAPAY	040151092000	SSJDD	100.00%

State Field WELL NAME CA RIO VISTA GAS RVGU 212L LW CAPAY Q40151092000 CA RIO VISTA GAS RVGU 212L LW CAPAY Q40151092000 CA RIO VISTA GAS RVGU 212L LW CAPAY Q40151092000 CA RIO VISTA GAS RVGU 212L LW CAPAY Q40151092000 CA RIO VISTA GEB WELCH 11 RMSM Q40151092000 CA RIO VISTA DEEP WELCH 12 LWT RMS Q40151004011 CA RIO VISTA DEEP WELCH 12 LWT RMS Q40151004011 CA RIO VISTA DEEP WELCH 14 LW RMSM Q40151004011 CA RIO VISTA DEEP WELCH 14 LW RMSNZ Q40151004011 CA RIO VISTA DEEP WELCH 14 LW RMSNZ Q40151004001 CA RIO VISTA DEEP WELCH 14 LW RATAZ Q40151004001 CA RIO VISTA DEEP RV STATE 22 Q401510004001 CA RIO VISTA DEEP RV STATE LOC 2 Q40151000500 CA RIO VISTA DEEP RV STATE LOC 2 Q40151000500 CA RIO VISTA DEEP RH DAMILTON	NSA				LEASE NUMBER	LEASE NAME	Non-Consent
CA RIO VISTA GAS RVGU 212L LW CAPAY 040151092000 CA RIO VISTA GAS RVGU 212L LW CAPAY 040151092000 CA RIO VISTA GAS RVGU 212L LW CAPAY 040151092000 CA RIO VISTA GAS RVGU 241 EMIGHT 040151092000 CA RIO VISTA DEEP WELCH 12 LWR MB 04016109201 CA RIO VISTA DEEP WELCH 12 LWR MB 04016100401 CA RIO VISTA DEEP WELCH 12 WRTNZ 04016100401 CA RIO VISTA DEEP WELCH 12 WRTNZ 04016100401 CA RIO VISTA DEEP WELCH 14 UP RTNZ 04016100401 CA RIO VISTA DEEP WELCH 14 UP RCAPAY 04016100401 CA RIO VISTA DEEP RVELCH 12 UPR CAPAY 04016100401 CA RIO VISTA DEEP RV STATE 22 040161006001 CA RIO VISTA DEEP RV STATE 22 040161006000 CA RIO VISTA DEEP RV STATE 22 040161006000 CA RIO VISTA DEEP RV STATE 22 040161006000 CA RIO V	 			WELL NAME			
CA RIO VISTA GAS RVGU 212L LW CAPAY Q40151092000 CA RIO VISTA GAS RVGU 212L LW CAPAY Q40151092000 CA RIO VISTA GAS RVGU 241 EMIGHT Q40151092000 CA RIO VISTA GAS RVGU 241 EMIGHT Q40151092000 CA RIO VISTA DEEP WELCH 12 LWR M8 Q4015109200 CA RIO VISTA DEEP WELCH 12 LWR M8 Q40161004001 CA RIO VISTA DEEP WELCH 12 LWR M8 Q40161004001 CA RIO VISTA DEEP WELCH 14 JWR MR Q40161004001 CA RIO VISTA DEEP WELCH 14 JWR TNAZ Q40161004001 CA RIO VISTA DEEP WELCH 14 JWR TNAZ Q40161004001 CA RIO VISTA DEEP WELCH 12 LW CAPAY Q40161004001 CA RIO VISTA DEEP RV STATE LDC Q40161006000 CA RIO VISTA DEEP RV STATE LDC Q40161006000 CA RIO VISTA DEEP RV STATE LDC Q40161005000 CA RIO VISTA DEEP RA DETERDING & MART Q40161005000 CA							
CA RIO VISTA GAS RVGU 212U UP CAPAY Q40151092000 CA RIO VISTA GAS RVGU 211 CAPAY Q40151092000 CA RIO VISTA GAS RVGU 241 EAMGH F Q40151092000 CA RIO VISTA GEEP WELCH 11 MRNM Q40151092000 CA RIO VISTA DEEP WELCH 12 LWR M8 Q40161004001 CA RIO VISTA DEEP WELCH 12 LWR M8 Q40161004001 CA RIO VISTA DEEP WELCH 14 JWR MTNZ Q40161004001 CA RIO VISTA DEEP WELCH 14 JWR MTNZ Q40161004001 CA RIO VISTA DEEP WELCH 14 JWR TNZ Q40161004001 CA RIO VISTA DEEP WELCH 14 UP CAPAY Q40161004001 CA RIO VISTA DEEP RV STATE 22 Q40161006000 CA RIO VISTA DEEP RV STATE 22 Q40161006000 CA RIO VISTA DEEP RV STATE 23 SI Q40161006000 CA RIO VISTA DEEP RV STATE 22 Q40161006000 CA RIO VISTA DEEP RV STATE 23 SI Q401610006000 CA R	-		RIO VISTA GAS	RVGU 212L LW CAPAY	040151092000	asson	100.00%
CA RIO VISTA GAS RVGU 241 CAPAY 040151092000 CA RIO VISTA GAS RVGU 241 EMIGHF 040151092000 CA RIO VISTA DEEP WELCH 11 MRAMK 040151004001 CA RIO VISTA DEEP WELCH 12 MRAMK 040161004001 CA RIO VISTA DEEP WELCH 12 MRTNZ 040161004001 CA RIO VISTA DEEP WELCH 12 MRTNZ 040161004001 CA RIO VISTA DEEP WELCH 12 WRTNZ 040161004001 CA RIO VISTA DEEP WELCH 14 UP MRTNZ 040161004001 CA RIO VISTA DEEP WELCH 14 UP MRTNZ 040161004001 CA RIO VISTA DEEP WELCH 14 UP RCAPAY 040161004001 CA RIO VISTA DEEP RV STATE 23 040161005000 CA RIO VISTA DEEP RV STATE LOC 1 040161005000 CA RIO VISTA DEEP RV STATE LOC 2 040161005000 CA RIO VISTA DEEP RV STATE LOC 3 040161005000 CA RIO VISTA DEEP RV STATE 13 040161005000 CA RIO V			RIO VISTA GAS	RVGU 212U UP CAPAY	040151092000	SSJDD	100.00%
CA RIO VISTA GAS RVGU 241 EMIGH F 040151092000 CA RIO VISTA DEEP WELCH 11 MRMK 040161004001 CA RIO VISTA DEEP WELCH 12 LWR M8 040161004001 CA RIO VISTA DEEP WELCH 12 LWR M8 040161004001 CA RIO VISTA DEEP WELCH 12 MRTNZ 040161004001 CA RIO VISTA DEEP WELCH 14 UP MRTNZ 040161004001 CA RIO VISTA DEEP WELCH 14 UPR CAPAY 040161004001 CA RIO VISTA DEEP WELCH 14 UPR CAPAY 040161004001 CA RIO VISTA DEEP RV STATE 22 040161005000 CA RIO VISTA DEEP RV STATE 22 SI 040161005000 CA RIO VISTA DEEP RV STATE LOC 1 040161005000 CA RIO VISTA DEEP RV STATE LOC 2 040161005000 CA RIO VISTA DEEP RV STATE LOC 2 040161005000 CA RIO VISTA DEEP RV STATE LOC 2 040161005000 CA RIO VISTA DEEP RA DETERDING 3 040161005000 CA <t< td=""><td>_</td><td></td><td>RIO VISTA GAS</td><td>RVGU 241 CAPAY</td><td>040151092000</td><td>SSJDD</td><td>100.00%</td></t<>	_		RIO VISTA GAS	RVGU 241 CAPAY	040151092000	SSJDD	100.00%
CA RIO VISTA DEEP WELCH 11 MRMK 040161004001 CA RIO VISTA DEEP WELCH 12 LWR MB 040161004001 CA RIO VISTA DEEP WELCH 12 LWR MS 040161004001 CA RIO VISTA DEEP WELCH 14 WRTNZ 040161004001 CA RIO VISTA DEEP WELCH 14 UP MRTNZ 040161004001 CA RIO VISTA DEEP WELCH 14 UP MRTNZ 040161004001 CA RIO VISTA DEEP WELCH 14 UP MRTNZ 040161004001 CA RIO VISTA DEEP WELCH 14 UP RCAPAY 040161004001 CA RIO VISTA DEEP RV STATE 22 040161005000 CA RIO VISTA DEEP RV STATE LOC 1 040161005000 CA RIO VISTA DEEP RV STATE LOC 1 040161005000 CA RIO VISTA DEEP RV STATE LOC 1 040161005000 CA RIO VISTA DEEP RV STATE LOC 2 040161005000 CA RIO VISTA DEEP RA STATE LOC 1 040161007000 CA RIO VISTA DEEP F H DETERDING 6 040161007000 CA	┝		RIO VISTA GAS	RVGU 241 EMIGH F	040151092000	agrss	100.00%
CA RIO VISTA DEEP WELCH 12 LWR M8 040161004001 CA RIO VISTA DEEP WELCH 12 MCRMK 040161004001 CA RIO VISTA DEEP WELCH 14 MRMTNZ 040161004001 CA RIO VISTA DEEP WELCH 14 UMRTNZ 040161004001 CA RIO VISTA DEEP RV STATE 22 040161005000 CA RIO VISTA DEEP RV STATE 22 040161005000 CA RIO VISTA DEEP RV STATE LOC 1 040161005000 CA RIO VISTA DEEP RV STATE LOC 2 040161005000 CA RIO VISTA DEEP RV STATE LOC 2 040161005000 CA RIO VISTA DEEP NEIL HAMILTON 5 040161005000 CA RIO VISTA DEEP F H DETERDING 3 040161007000 CA RIO VISTA DEEP F H DETERDING 3 040161007000 CA RIO V		- T	RIO VISTA DEEP	WELCH 11 MRMK	040161004001	TEXACO EXPLORATION AND PRO	100.00%
CA RIO VISTA DEEP WELCH 12 MRTNZ 040161004001 CA RIO VISTA DEEP WELCH 14 MRTNZ 040161004001 CA RIO VISTA DEEP WELCH 14 UP MRTNZ 040161004001 CA RIO VISTA DEEP WELCH 14 UP MRTNZ 040161004001 CA RIO VISTA GAS WELCH 14 UP RCAPAY 040161004001 CA RIO VISTA GAS WELCH 14 UP RCAPAY 040161004001 CA RIO VISTA GAS WELCH 14 UPR CAPAY 040161004001 CA RIO VISTA DEEP RV STATE 22 040161005000 CA RIO VISTA DEEP RV STATE LOC 2 040161005000 CA RIO VISTA DEEP RV STATE LOC 2 040161005000 CA RIO VISTA DEEP RV STATE LOC 2 040161005000 CA RIO VISTA DEEP RV STATE LOC 2 040161005000 CA RIO VISTA DEEP RIO LAMILTON 5 040161005000 CA RIO VISTA DEEP F H DETERDING 3 040161005000 CA RIO VISTA DEEP F H DETERDING 3 040161005000 CA			RIO VISTA DEEP	WELCH 12 LWR M8	040161004001	TEXACO EXPLORATION AND PRO	100.00%
CA RIO VISTA DEEP WELCH 12 MRTNZ 040161004001 CA RIO VISTA DEEP WELCH 14 MRMK 040161004001 CA RIO VISTA DEEP WELCH 14 UP MRTNZ 040161004001 CA RIO VISTA DEEP WELCH 12 UPR CAPAY 040161004001 CA RIO VISTA GAS WELCH 12 UPR CAPAY 040161004001 CA RIO VISTA DEEP RV STATE 22 040161005000 CA RIO VISTA DEEP RV STATE 22 040161005000 CA RIO VISTA DEEP RV STATE LOC 1 040161005000 CA RIO VISTA DEEP RV STATE LOC 2 040161005000 CA RIO VISTA DEEP RV STATE LOC 2 040161005000 CA RIO VISTA DEEP RV STATE LOC 2 040161005000 CA RIO VISTA DEEP RV STATE LOC 2 040161005000 CA RIO VISTA DEEP RV HAMILTON 5 040161007000 CA RIO VISTA DEEP F H DETERDING 3 040161007000 CA RIO VISTA DEEP F H DETERDING 4 040161007000 CA RIO	_		RIO VISTA DEEP	WELCH 12 MCRMK	040161004001	TEXACO EXPLORATION AND PRO	100.00%
CA RIO VISTA DEEP WELCH 14 MRMK 040161004001 CA RIO VISTA DEEP WELCH 14 UP MRTNZ 040161004001 CA RIO VISTA GAS WELCH 14 UP MRTNZ 040161004001 CA RIO VISTA GAS WELCH 14 UPR CAPAY 040161004001 CA RIO VISTA GAS WELCH 14 UPR CAPAY 040161004001 CA RIO VISTA DEEP RV STATE 22 040161005000 CA RIO VISTA DEEP RV STATE 22 040161005000 CA RIO VISTA DEEP RV STATE LOC 1 040161005000 CA RIO VISTA DEEP RV STATE LOC 1 040161005000 CA RIO VISTA DEEP RV STATE LOC 1 040161005000 CA RIO VISTA DEEP NEIL HAMILTON 4 040161005000 CA RIO VISTA DEEP NEL HAMILTON 5 040161007000 CA RIO VISTA DEEP F H DETERDING 3 040161007000 CA RIO VISTA DEEP F H DETERDING 3 040161007000 CA RIO VISTA DEEP RV STATE 15 040161000000 CA RIO	 	Г	RIO VISTA DEEP	WELCH 12 MRTNZ	040161004001	TEXACO EXPLORATION AND PRO	100.00%
CA RIO VISTA DEEP WELCH 14 UP MRTNZ 040161004001 CA RIO VISTA DEEP WELCH 14U MRTNZ 040161004001 CA RIO VISTA GAS WELCH 12 UPR CAPAY 040161004001 CA RIO VISTA GAS WELCH 14 UPR CAPAY 040161004001 CA RIO VISTA DEEP RV STATE 22 040161005000 CA RIO VISTA DEEP RV STATE 22 040161005000 CA RIO VISTA DEEP RV STATE LOC 1 040161005000 CA RIO VISTA DEEP RV STATE LOC 1 040161005000 CA RIO VISTA DEEP NEIL HAMILTON 4 040161005000 CA RIO VISTA DEEP NEIL HAMILTON 5 040161005000 CA RIO VISTA DEEP NEIL HAMILTON 5 040161005000 CA RIO VISTA DEEP F H DETERDING 6 040161007000 CA RIO VISTA DEEP F H DETERDING 3 040161007000 CA RIO VISTA DEEP F H DETERDING 3 040161007000 CA RIO VISTA DEEP F H DETERDING 3 040161007000 CA <	-		RIO VISTA DEEP	WELCH 14 MRMK	040161004001	TEXACO EXPLORATION AND PRO	100.00%
CA RIO VISTA DEEP WELCH 14U MRTNZ 040161004001 CA RIO VISTA GAS WELCH 12 UPR CAPAY 040161004001 CA RIO VISTA GAS WELCH 14 UPR CAPAY 040161004001 CA RIO VISTA GEB RV STATE 22 040161005000 CA RIO VISTA DEEP RV STATE 22 HAMIL 040161005000 CA RIO VISTA DEEP RV STATE LOC 1 040161005000 CA RIO VISTA DEEP RV STATE LOC 2 040161005000 CA RIO VISTA DEEP RV STATE LOC 2 040161005000 CA RIO VISTA DEEP NEIL HAMILTON 4 040161005000 CA RIO VISTA DEEP NEIL HAMILTON 5 040161005000 CA RIO VISTA DEEP NEIL HAMILTON 5 040161007000 CA RIO VISTA DEEP F H DETERDING 3 040161007000 CA RIO VISTA DEEP F H DETERDING 3 040161007000 CA RIO VISTA DEEP F H DETERDING 3 040161007000 CA RIO VISTA DEEP RV STATE 15 040161000000 CA <td< td=""><td></td><td></td><td>RIO VISTA DEEP</td><td>WELCH 14 UP MRTNZ</td><td>040161004001</td><td>TEXACO EXPLORATION AND PRO</td><td>100.00%</td></td<>			RIO VISTA DEEP	WELCH 14 UP MRTNZ	040161004001	TEXACO EXPLORATION AND PRO	100.00%
CA RIO VISTA GAS WELCH 12 UPR CAPAY 040161004001 CA RIO VISTA GAS WELCH 14 UPR CAPAY 040161004001 CA RIO VISTA DEEP RV STATE 22 040161005000 CA RIO VISTA DEEP RV STATE 22 HAMIL 040161005000 CA RIO VISTA DEEP RV STATE LOC 1 040161005000 CA RIO VISTA DEEP RV STATE LOC 2 040161005000 CA RIO VISTA DEEP RV STATE LOC 2 040161005000 CA RIO VISTA DEEP RV STATE LOC 2 040161005000 CA RIO VISTA DEEP NEIL HAMILTON 4 040161005000 CA RIO VISTA DEEP NEIL HAMILTON 5 040161007000 CA RIO VISTA DEEP FH DETERDING 3 040161007000 CA RIO VISTA DEEP FH DETERDING 4M 040161007000 CA RIO VISTA DEEP RC HAMILTON 5 040161007000 CA RIO VISTA DEEP RV STATE 15 040161009000 CA RIO VISTA DEEP RV STATE 15 040161009000 CA RIO VI	├	8	RIO VISTA DEEP	WELCH 14U MRTNZ	040161004001	TEXACO EXPLORATION AND PRO	100.00%
CA RIO VISTA GAS WELCH 14 UPR CAPAY 040161004001 CA RIO VISTA DEEP RV STATE 22 040161005000 CA RIO VISTA DEEP RV STATE 22 HAMIL 040161005000 CA RIO VISTA DEEP RV STATE LOC 1 040161005000 CA RIO VISTA DEEP RV STATE LOC 2 040161005000 CA RIO VISTA DEEP RV STATE LOC 2 040161005000 CA RIO VISTA DEEP NEIL HAMILTON 4M 040161005000 CA RIO VISTA DEEP NEIL HAMILTON 5 040161005000 CA RIO VISTA DEEP FH DETERDING 6 040161007000 CA RIO VISTA DEEP FH DETERDING 3 040161007000 CA RIO VISTA DEEP FH DETERDING 4M 040161007000 CA RIO VISTA DEEP FH DETERDING 4M 040161008000 CA RIO VISTA DEEP RV STATE 13 040161008000 CA RIO VISTA DEEP RV STATE 15 040161008000 CA RIO VISTA DEEP RV STATE 18 SI 040161009000 CA RIO VI		Ϋ́	RIO VISTA GAS	WELCH 12 UPR CAPAY	040161004001	TEXACO EXPLORATION AND PRO	100.00%
CA RIO VISTA DEEP RV STATE 22 HAMIL 040161005000 CA RIO VISTA DEEP RV STATE 22 HAMIL 040161005000 CA RIO VISTA DEEP RV STATE LOC 1 040161005000 CA RIO VISTA DEEP RV STATE LOC 2 040161005000 CA RIO VISTA DEEP NEIL HAMILTON 4 040161005000 CA RIO VISTA DEEP NEIL HAMILTON 5 040161005000 CA RIO VISTA DEEP NEIL HAMILTON 5 040161005000 CA RIO VISTA DEEP DETERDING 2 MART 040161007000 CA RIO VISTA DEEP F H DETERDING 3 040161007000 CA RIO VISTA DEEP F H DETERDING 4 040161007000 CA RIO VISTA DEEP F H DETERDING 4 040161007000 CA RIO VISTA DEEP F H DETERDING 4 040161003000 CA RIO VISTA DEEP RV STATE 15 040161003000 CA RIO VISTA DEEP RV STATE 15 040161003000 CA RIO VISTA DEEP RV STATE 16 0401610003000 CA R		క	RIO VISTA GAS	WELCH 14 UPR CAPAY	040161004001	TEXACO EXPLORATION AND PRO	100.00%
CA RIO VISTA DEEP RV STATE 22 HAMIL 040161005000 CA RIO VISTA DEEP RV STATE 23 SI 040161005000 CA RIO VISTA DEEP RV STATE LOC 1 040161005000 CA RIO VISTA DEEP RV STATE LOC 2 040161005000 CA RIO VISTA DEEP NEIL HAMILTON 4M 040161005000 CA RIO VISTA DEEP NEIL HAMILTON 5 040161005000 CA RIO VISTA DEEP NEIL HAMILTON 5 040161007000 CA RIO VISTA DEEP FH DETERDING 2 MART 040161007000 CA RIO VISTA DEEP FH DETERDING 3 040161007000 CA RIO VISTA DEEP FH DETERDING 4M 040161007000 CA RIO VISTA DEEP FH DETERDING 4M 040161007000 CA RIO VISTA DEEP FH DETERDING 4M 040161007000 CA RIO VISTA DEEP RV STATE 15 040161008000 CA RIO VISTA DEEP RV STATE 15 040161008000 CA RIO VISTA DEEP RV STATE 18 SI 040161009000 CA <td< td=""><td>_</td><td>S S</td><td>RIO VISTA DEEP</td><td>RV STATE 22</td><td>040161005000</td><td>PERRY ANDERSON</td><td>33.00%</td></td<>	_	S S	RIO VISTA DEEP	RV STATE 22	040161005000	PERRY ANDERSON	33.00%
CA RIO VISTA DEEP RV STATE LOC 1 040161005000 CA RIO VISTA DEEP RV STATE LOC 1 040161005000 CA RIO VISTA DEEP RV STATE LOC 2 040161005000 CA RIO VISTA DEEP NEIL HAMILTON 4M 040161005000 CA RIO VISTA DEEP NEIL HAMILTON 5 040161005000 CA RIO VISTA DEEP DETERDING 5 MART 040161007000 CA RIO VISTA DEEP F H DETERDING 4M 040161007000 CA RIO VISTA DEEP F H DETERDING 4M 040161007000 CA RIO VISTA DEEP F H DETERDING 4M 040161007000 CA RIO VISTA DEEP F H DETERDING 4M 040161007000 CA RIO VISTA DEEP RV STATE 11 040161003000 CA RIO VISTA DEEP RV STATE 15 MGNS 040161003000 CA RIO VISTA DEEP RV STATE 18 SI 040161003000 CA RIO VISTA DEEP RV STATE 18 SI 040161003000 CA RIO VISTA DEEP RV STATE 18 SI 040161003000 CA		CA	RIO VISTA DEEP	RV STATE 22 HAMIL	040161005000	PERRY ANDERSON	33.00%
CA RIO VISTA DEEP RV STATE LOC 1 040161005000 CA RIO VISTA DEEP RV STATE LOC 2 040161005000 CA RIO VISTA DEEP NEIL HAMILTON 4M 040161005000 CA RIO VISTA DEEP NEIL HAMILTON 4M 040161005000 CA RIO VISTA DEEP NEIL HAMILTON 5 040161007000 CA RIO VISTA DEEP DETERDING 2 MART 040161007000 CA RIO VISTA DEEP F H DETERDING 4 040161007000 CA RIO VISTA DEEP F H DETERDING 4M 040161007000 CA RIO VISTA DEEP RV STATE 11 040161009000 CA RIO VISTA DEEP RV STATE 15 040161009000 CA RIO VISTA DEEP RV STATE 15 040161009000 CA RIO VISTA DEEP RV STATE 15 040161009000 CA RIO VISTA DEEP RV STATE 18 SI 040161009000 CA RIO VISTA DEEP RV STATE 20 SI 040161009000		CA	RIO VISTA DEEP		040161005000	PERRY ANDERSON	33.00%
CA RIO VISTA DEEP RV STATE LOC 2 040161005000 CA RIO VISTA DEEP NEIL HAMILTON 4M 040161006000 CA RIO VISTA DEEP NEIL HAMILTON 4M 040161006000 CA RIO VISTA DEEP NEIL HAMILTON 5 040161006000 CA RIO VISTA DEEP DETERDING 6 040161007000 CA RIO VISTA DEEP F H DETERDING 3 040161007000 CA RIO VISTA DEEP F H DETERDING 4M 040161007000 CA RIO VISTA DEEP F H DETERDING 4M 040161007000 CA RIO VISTA DEEP RV STATE 11 040161009000 CA RIO VISTA DEEP RV STATE 15 040161009000 CA RIO VISTA DEEP RV STATE 15 MGNS 040161009000 CA RIO VISTA DEEP RV STATE 18 SI 040161009000 CA RIO VISTA DEEP RV STATE 18 SI 040161009000 CA RIO VISTA DEEP RV STATE 20 SI 040161009000		δ	RIO VISTA DEEP	RV STATE LOC 1	040161005000	PERRY ANDERSON	33.00%
CA RIO VISTA DEEP NEIL HAMILTON 4M 040161006000 CA RIO VISTA DEEP NEIL HAMILTON 4M 040161006000 CA RIO VISTA DEEP NEIL HAMILTON 5 040161006000 CA RIO VISTA DEEP DETERDING 2 MART 040161007000 CA RIO VISTA DEEP F H DETERDING 4 040161007000 CA RIO VISTA DEEP F H DETERDING 4M 040161007000 CA RIO VISTA DEEP F H DETERDING 4M 040161007000 CA RIO VISTA DEEP MC HAMILTON 5 040161008000 CA RIO VISTA DEEP RV STATE 11 040161008000 CA RIO VISTA DEEP RV STATE 15 MGNS 040161009000 CA RIO VISTA DEEP RV STATE 15 MGNS 040161009000 CA RIO VISTA DEEP RV STATE 18 SI 040161009000 CA RIO VISTA DEEP RV STATE 20 SI 040161009000 CA RIO VISTA DEEP RV STATE 20 SI 040161009000		CA	RIO VISTA DEEP		040161005000	PERRY ANDERSON	33.00%
CA RIO VISTA DEEP NEIL HAMILTON 4M 040161006000 CA RIO VISTA DEEP NEIL HAMILTON 5 040161006000 CA RIO VISTA DEEP DETERDING 6 040161007000 CA RIO VISTA DEEP F H DETERDING 3 040161007000 CA RIO VISTA DEEP F H DETERDING 4M 040161007000 CA RIO VISTA DEEP F H DETERDING 4M 040161007000 CA RIO VISTA DEEP RV STATE 11 040161008000 CA RIO VISTA DEEP RV STATE 15 040161009000 CA RIO VISTA DEEP RV STATE 15 MGNS 040161009000 CA RIO VISTA DEEP RV STATE 18 SI 040161009000 CA RIO VISTA DEEP RV STATE 18 SI 040161009000 CA RIO VISTA DEEP RV STATE 18 SI 040161009000 CA RIO VISTA DEEP RV STATE 20 SI 040161009000		CA	RIO VISTA DEEP	NEIL HAMILTON 4	040161006000	MARGARET COOK HAMILTON	33.00%
CA RIO VISTA DEEP NEIL HAMILTON 5 040161006000 CA RIO VISTA DEEP DETERDING 2 MART 040161007000 CA RIO VISTA DEEP F H DETERDING 4 040161007000 CA RIO VISTA DEEP F H DETERDING 4M 040161007000 CA RIO VISTA DEEP F H DETERDING 4M 040161007000 CA RIO VISTA DEEP M C HAMILTON 5 040161008000 CA RIO VISTA DEEP RV STATE 11 040161009000 CA RIO VISTA DEEP RV STATE 15 040161009000 CA RIO VISTA DEEP RV STATE 15 MGNS 040161009000 CA RIO VISTA DEEP RV STATE 18 SI 040161009000 CA RIO VISTA DEEP RV STATE 20 SI 040161009000 CA RIO VISTA DEEP RV STATE 20 SI 040161009000	-	ర	RIO VISTA DEEP	NEIL HAMILTON 4M	040161006000	MARGARET COOK HAMILTON	33.00%
CA RIO VISTA DEEP DETERDING 2 MART 040161007000 CA RIO VISTA DEEP F H DETERDING 4 040161007000 CA RIO VISTA DEEP F H DETERDING 4M 040161007000 CA RIO VISTA DEEP F H DETERDING 4M 040161007000 CA RIO VISTA DEEP M C HAMIL TON 5 040161008000 CA RIO VISTA DEEP RV STATE 11 040161009000 CA RIO VISTA DEEP RV STATE 15 MGNS 040161009000 CA RIO VISTA DEEP RV STATE 18 SI 040161009000 CA RIO VISTA DEEP RV STATE 20 SI 040161009000 CA RIO VISTA DEEP RV STATE 20 SI 040161009000		۲	RIO VISTA DEEP	NEIL HAMILTON 5	040161006000	MARGARET COOK HAMILTON	33.00%
CA RIO VISTA DEEP DETERDING 6 040161007000 CA RIO VISTA DEEP F H DETERDING 4 040161007000 CA RIO VISTA DEEP F H DETERDING 4M 040161007000 CA RIO VISTA DEEP M C HAMILTON 5 040161008000 CA RIO VISTA DEEP RV STATE 11 040161009000 CA RIO VISTA DEEP RV STATE 15 MGNS 040161009000 CA RIO VISTA DEEP RV STATE 18 SI 040161009000 CA RIO VISTA DEEP RV STATE 18 SI 040161009000 CA RIO VISTA DEEP RV STATE 20 SI 040161009000 CA RIO VISTA DEEP RV STATE 20 SI 040161009000		ర	RIO VISTA DEEP	DETERDING 2 MART	040161007000	FLORENCE H DETERDING	41.00%
CA RIO VISTA DEEP F H DETERDING 3 040161007000 CA RIO VISTA DEEP F H DETERDING 4M 040161007000 CA RIO VISTA DEEP M C HAMILTON 5 040161008000 CA RIO VISTA DEEP RV STATE 11 040161009000 CA RIO VISTA DEEP RV STATE 15 MGNS 040161009000 CA RIO VISTA DEEP RV STATE 18 SI 040161009000 CA RIO VISTA DEEP RV STATE 20 SI 040161009000 CA RIO VISTA DEEP RV STATE 20 SI 040161009000 CA RIO VISTA DEEP RV STATE 20 SI 040161009000		CA	RIO VISTA DEEP	DETERDING 6	040161007000	FLORENCE H DETERDING	41.00%
CA RIO VISTA DEEP F H DETERDING 4M 040161007000 CA RIO VISTA DEEP F H DETERDING 4M 040161007000 CA RIO VISTA DEEP RV STATE 11 040161009000 CA RIO VISTA DEEP RV STATE 15 MGNS 040161009000 CA RIO VISTA DEEP RV STATE 18 SI 040161009000 CA RIO VISTA DEEP RV STATE 20 SI 040161009000 CA RIO VISTA DEEP RV STATE 20 SI 040161009000 CA RIO VISTA DEEP RV STATE 20 SI 040161009000 CA RIO VISTA DEEP RV STATE 20 SI 040161009000	801057	CA	RIO VISTA DEEP		040161007000	FLORENCE H DETERDING	41.00%
CA RIO VISTA DEEP F H DETERDING 4M 040161007000 CA RIO VISTA DEEP M C HAMILTON 5 040161008000 CA RIO VISTA DEEP RV STATE 15 040161009000 CA RIO VISTA DEEP RV STATE 15 MGNS 040161009000 CA RIO VISTA DEEP RV STATE 18 SI 040161009000 CA RIO VISTA DEEP RV STATE 20 SI 040161009000 CA RIO VISTA DEEP RV STATE 20 SI 040161009000 CA RIO VISTA DEEP RV STATE 20 SI 040161009000	801071	CA	RIO VISTA DEEP	F H DETERDING 4	040161007000	FLORENCE H DETERDING	41.00%
CA RIO VISTA DEEP MC HAMILTON 5 040161008000 CA RIO VISTA DEEP RV STATE 11 040161009000 CA RIO VISTA DEEP RV STATE 15 MGNS 040161009000 CA RIO VISTA DEEP RV STATE 18 SI 040161009000 CA RIO VISTA DEEP RV STATE 20 SI 040161009000 CA RIO VISTA DEEP RV STATE 20 SI 040161009000	800426	CA	RIO VISTA DEEP	F H DETERDING 4M	040161007000	FLORENCE H DETERDING	41.00%
CA RIO VISTA DEEP RV STATE 11 040161009000 CA RIO VISTA DEEP RV STATE 15 MGNS 040161009000 CA RIO VISTA DEEP RV STATE 18 SI 040161009000 CA RIO VISTA DEEP RV STATE 20 SI 040161009000 CA RIO VISTA DEEP RV STATE 20 SI 040161009000 CA RIO VISTA DEEP P ANDRSN 11 MRMK 040169000000	801060	CA	RIO VISTA DEEP		040161008000	MARGARET COOK HAMILTON	33.00%
CA RIO VISTA DEEP RV STATE 15 MGNS 040161009000 CA RIO VISTA DEEP RV STATE 18 MGNS 040161009000 CA RIO VISTA DEEP RV STATE 18 SI 040161009000 CA RIO VISTA DEEP RV STATE 20 SI 040161009000 CA RIO VISTA DEEP P ANDRSN 11 MRMK 040169000000		CA	RIO VISTA DEEP	RV STATE 11	040161009000	SACRAMENTO AND SAN JOAQUIN	100.00%
CA RIO VISTA DEEP RV STATE 15 MGNS 040161009000 CA RIO VISTA DEEP RV STATE 18 SI 040161009000 CA RIO VISTA DEEP RV STATE 20 SI 040161009000 CA RIO VISTA DEEP P ANDRSN 11 MRMK 040169000000		CA	RIO VISTA DEEP	RV STATE 15	040161009000	SACRAMENTO AND SAN JOAQUIN	100.00%
CA RIO VISTA DEEP RV STATE 18 SI 040161009000 CA RIO VISTA DEEP RV STATE 20 SI 040161009000 CA RIO VISTA DEEP P ANDRSN 11 MRMK 040169000000	909008	δ	RIO VISTA DEEP	RV STATE 15 MGNS	040161009000	SACRAMENTO AND SAN JOAQUIN	100.00%
CA RIO VISTA DEEP RV STATE 20 SI 040161009000 CA RIO VISTA DEEP P ANDRSN 11 MRMK 040169000000	800517	δ	RIO VISTA DEEP	RV STATE 18 SI	040161009000	SACRAMENTO AND SAN JOAQUIN	100.00%
CA RIO VISTA DEEP P ANDRSN 11 MRMK 040169000000	800513	ర.	RIO VISTA DEEP	RV STATE 20 SI	040161009000	SACRAMENTO AND SAN JOAQUIN	100.00%
	800602	CA	RIO VISTA DEEP	P ANDRSN 11 MRMK	040169000000	PERRY ANDERSON HEIRS	33.00%

NSA				LEASE NUMBER	LEASE NAME	Non-Consent
Number	State Field	Field	WELL NAME			
800603	ర	RIO VISTA DEEP	P ANDRSN 11 MRTNZ	040169000000	PERRY ANDERSON HEIRS	33.00%
800600	క	RIO VISTA DEEP	P ANDRSN 13 MGNS	040169000000	PERRY ANDERSON HEIRS	33.00%
900508	ΥS	RIO VISTA DEEP	P ANDRSN 13 SI	040169000000	PERRY ANDERSON HEIRS	33.00%
900511	CA	RIO VISTA DEEP	P ANDRSN 14	040169000000	PERRY ANDERSON HEIRS	33.00%
800601	Ϋ́	RIO VISTA DEEP	P ANDRSN 14 MGNS	040169000000	PERRY ANDERSON HEIRS	33.00%
900510	CA	RIO VISTA DEEP	P ANDRSN 18	040169000000	PERRY ANDERSON HEIRS	33.00%
605006	CA	RIO VISTA DEEP	P ANDRSN 26	040169000000	PERRY ANDERSON HEIRS	33.00%
900460	CA	RIO VISTA DEEP	P ANDRSN 29	040169000000	PERRY ANDERSON HEIRS	33.00%
900208	CA	RIO VISTA DEEP	P ANDRSN 30	040169000000	PERRY ANDERSON HEIRS	33.00%
900501	CA	RIO VISTA DEEP	P ANDRSN 36	040169000000	PERRY ANDERSON HEIRS	33.00%
900206	CA	RIO VISTA DEEP	P ANDRSN 38	040169000000	PERRY ANDERSON HEIRS	33.00%
900507	CA	RIO VISTA DEEP	P ANDRSN 41	040169000000	PERRY ANDERSON HEIRS	33.00%
800605	CA	RIO VISTA DEEP	P ANDRSN 41 MGNS	040169000000	PERRY ANDERSON HEIRS	33.00%
900502	CA	RIO VISTA DEEP	P ANDRSN 52	040169000000	PERRY ANDERSON HEIRS	33.00%
800700	CA	RIO VISTA DEEP	P ANDRSN LOC 1	040169000000	PERRY ANDERSON HEIRS	33.00%
102008	CA	RIO VISTA DEEP	P ANDRSN LOC 2	040169000000	PERRY ANDERSON HEIRS	33.00%
800016	CA	MONTIS NIGER	MONCKTON 7-6	040291001000	FRANK D MONCKTON	100.00%
005032	Ą	MONTIS NIGER	DRIVER 1-30	042521003000	GARY W DRIVER	100.00%

EXHIBIT C-2 RIO VISTA GAS GATHERING SYSTEM DESCRIPTION OF LANDS:

Township 3 North, Range 3 East, MDBM Section 4: NWNW Section 5: NE, NESE, NESW

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Township 4 North, Range 3 East, MDBM Section 32: SESE Section 33: S/2S/2

Sacramento County, California

PAGE 1 of 5

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PAGE 2 of

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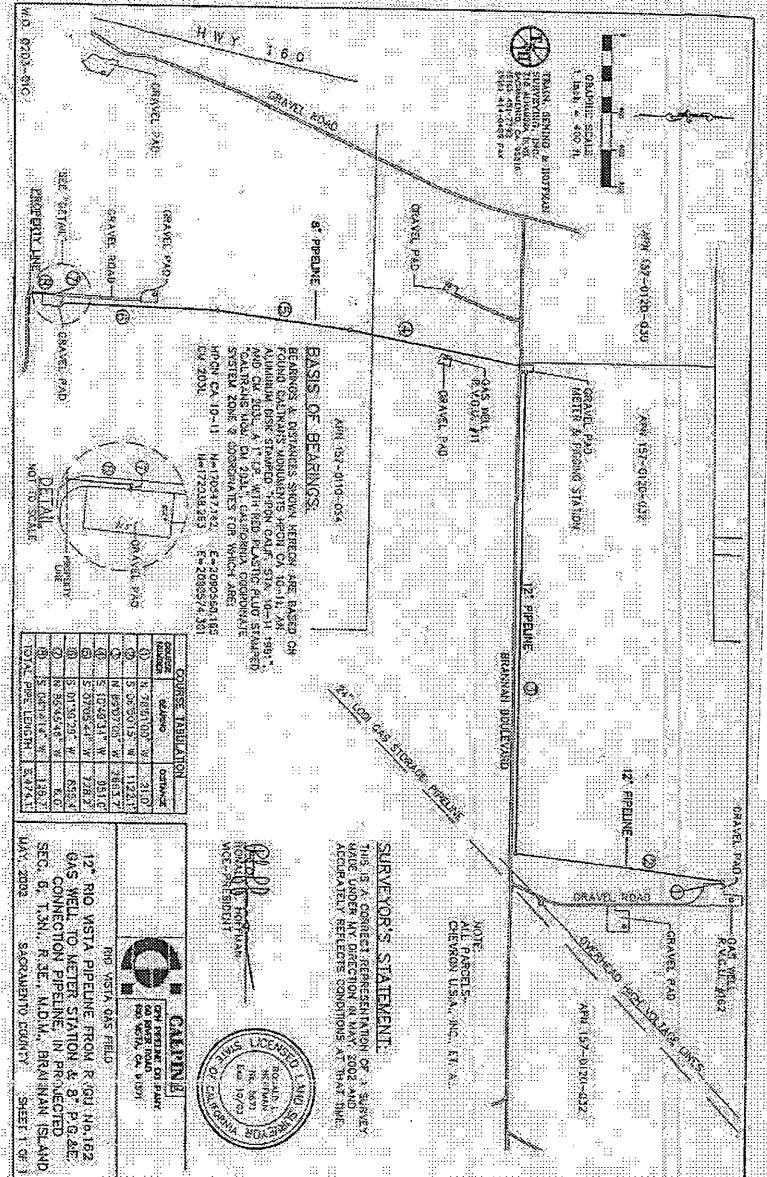
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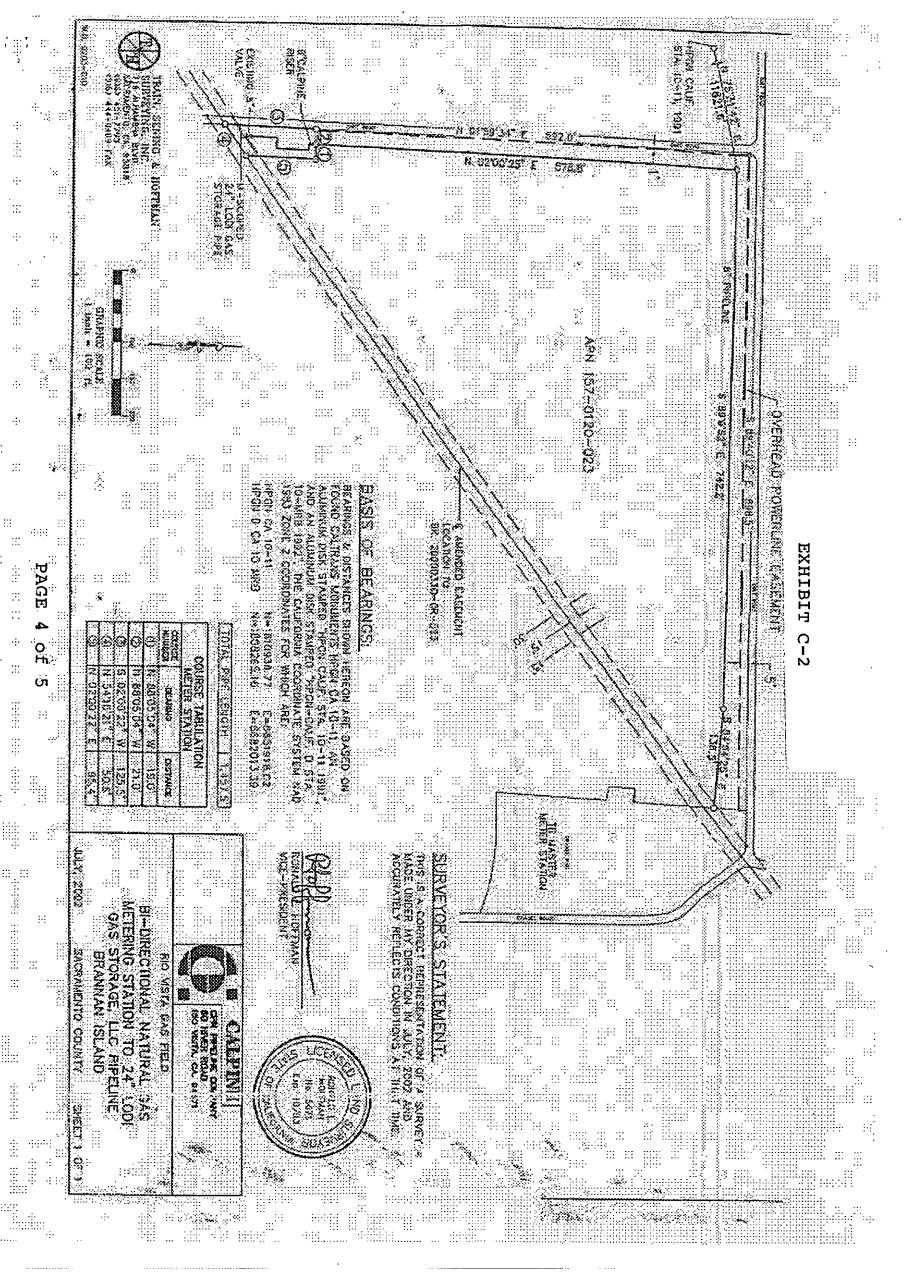
PAGE 3 of 5

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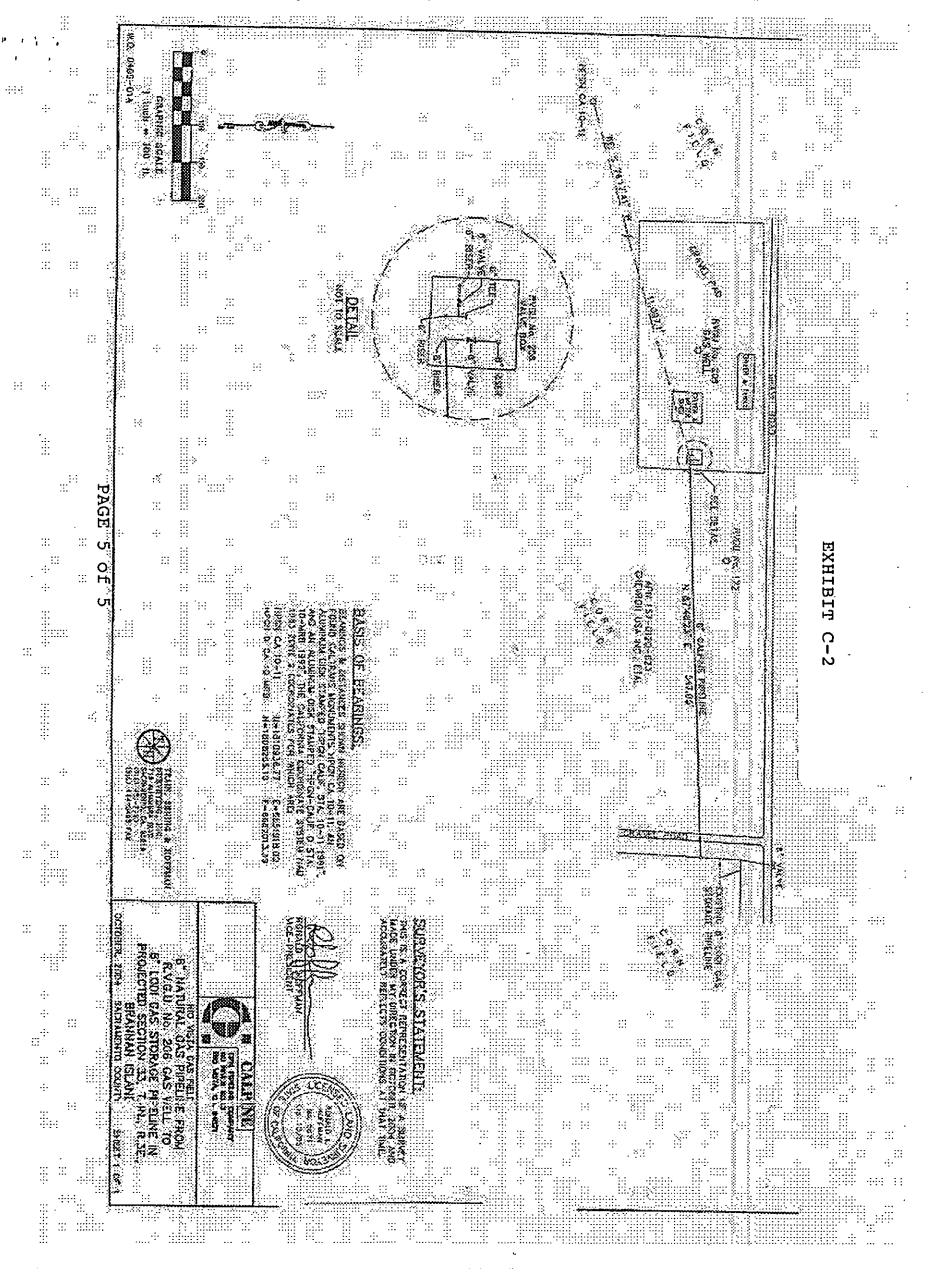


EXHIBIT D To Conveyance

As used in the Conveyance to which this Exhibit D is attached the following terms have the meanings given them below:

"Affiliate" means, with respect to any specified Person, any other Person directly or indirectly controlling or controlled by or under direct or indirect common control with such specified Person. For the purposes of this definition, "control" means the power to direct the management and policies of such Person, directly or indirectly, whether through the ownership of voting securities, by contract or otherwise; and the terms "controlling" and "controlled" have meanings correlative to the foregoing, being understood and agreed that with respect to a corporation or other entity, control means direct or indirect ownership of more than fifty percent (50%) of the voting stock or securities of such corporation or other entity.

"Applicable Laws" means any applicable law, order, ordinance, rule, regulation, permit, judgment or decree of any Governmental Body, including the common or civil law of any Governmental Body, including those relating to occupational safety and health, consumer product safety, environmental laws, securities laws, zoning laws or regulations, employee benefits, employment and employee practices.

"Assignee's Business" means the oil and gas exploration and production business of the Assignee that relates to the Properties, but shall not include the business of Assignor that relates to any properties or assets transferred prior to the date of this Agreement or any of the Non-Consent Properties until transferred to an Assignee.

"Assignor's Business" means any business of Assignor, other than the Assignee's Business.

"Assignor's Retained Liabilities" has the meaning given it in Section 4 of the Transfer Agreement.

"Burdens" means royalties (including both lessor royalties and nonparticipating royalty interests), overriding royalties, production payments, and other similar obligations payable out of production.

"Closing" has the meaning given to it in Section 12 of the Transfer Agreement.

"Easements" means Assignor's non-exclusive rights to the use and occupancy of the surface, including, without limitation, tenements, appurtenances, surface leases, easements, permits, licenses, franchises, servitudes and rights-of-way in any way appertaining, belonging, affixed or incidental to or used in connection with the ownership or operation of the Leases, whether recorded or unrecorded.

"Effective Date" means 7:00 a.m., CDT on May 1, 2005.

"Governmental Body" means any federal, state, tribal, county, municipal, or other federal, state or local governmental authority or judicial or regulatory agency, board, body, department, bureau, commission, instrumentality, court, tribunal or quasi-governmental

authority in any jurisdiction (domestic or foreign) having jurisdiction over Assignor, the Properties or any Person who is a party to any of the transactions contemplated in this Agreement.

"Lien" means any pledge, lien, mortgage, charge, encumbrance, security interest or other adverse claim.

"Permitted Encumbrances" means:

- (a) Burdens if the cumulative effect thereof does not operate to reduce the Net Revenue Interest in a well described in **Exhibit C** to less than the amount of the Net Revenue Interest for such well set forth in **Exhibit C** or operate to increase Assignor's Working Interest in a well described in **Exhibit C** to more than the Working Interest for such well set forth in **Exhibit C** (unless there is a corresponding increase in the Net Revenue Interest);
- (b) Division orders and sales contracts terminable without penalty upon no more than thirty (30) days notice to the purchaser;
- (c) Required third-party consents to assignment and similar agreements with respect to which waivers or consents (i) are obtained from the appropriate parties or (ii) are routinely obtained after transfer pursuant to transactions of this nature, including without limitation all preferential rights to purchase;
- (d) Materialman's, mechanic's, repairman's, employee's, contractor's, operator's, Tax and other similar Liens or charges arising in the ordinary course of business for obligations (i) that are not delinquent or that will be paid and discharged in the ordinary course of business or (ii) if delinquent, that are being contested in good faith in the ordinary course of business;
- (e) All rights to consent by, required notices to, filings with, or other actions by Governmental Body in connection with the sale or conveyance of oil and gas leases or interests therein if they are routinely obtained subsequent to the sale or conveyance;
- (f) Easements, rights-of-way, servitudes, permits, surface leases and other rights in respect of surface operations that do not materially interfere with oil and gas operations to be conducted on any well or Lease;
- (g) All (i) operating agreements, unit agreements, unit operating agreements, pooling agreements and pooling designations affecting the Properties that are contained in Assignor's files or (ii) compulsory or commissioner's pooling or units; provided that the effect of any such documents will not reduce the Assignor's interest with respect to oil and gas produced from any well below the Net Revenue Interest set forth in Exhibit C, or increase Assignor's Working Interest in such well to more than the Working Interest set forth in Exhibit C for such well (unless there is a corresponding increase in the Net Revenue Interest);

- (h) Conventional rights of reassignment prior to release or surrender requiring notice to the holders of the rights;
- (i) All rights reserved to or vested in any Governmental Body to control or regulate any of the Properties in any manner, and all Applicable Laws;
- (j) The terms and conditions of the Leases, and of all agreements that are contained in Assignor's files or that are recorded in the public records of the appropriate jurisdiction and which do not reduce the Assignor's interest with respect to oil and gas produced from any well to less than the amount of the Net Revenue Interest set forth in **Exhibit C** for such well or increase the Assignor's Working Interest in such well to more than the Working Interest set forth in **Exhibit C** for such well (unless there is a corresponding increase in the Net Revenue Interest);
- (k) All other Liens, contracts, agreements, instruments, obligations, defects and irregularities affecting the Properties which individually or in the aggregate are not such as to interfere materially with the operation, value or use of any of the Properties, could not reasonably be expected to prevent or delay Assignees from receiving the proceeds of production from any well and which do not reduce the Assignor's interest with respect to Hydrocarbons produced from any well below the Net Revenue Interest set forth in Exhibit C for such well or increase the Assignor's Working Interest in such well to more than the Working Interest set forth in Exhibit C for such well (unless there is a corresponding increase in the Net Revenue Interest); and
- (i) All Liens as set forth on <u>Schedule 1</u> of the Transfer Agreement which will be released or terminated concurrently with the transfers contemplated herein.

"Person" means any individual, corporation, partnership, limited liability company, joint venture, association, joint stock company, trust, estate, unincorporated organization, other business entity or any Governmental Body.

"Proceeding" means any action, arbitration, audit, hearing, investigation, litigation or suit (whether civil, criminal, administrative, judicial or investigative, whether formal or informal, whether public or private) commenced, brought, conducted or heard by or before, or otherwise involving, any Governmental Body or arbitrator.

"Taxes" means any and all fees (including, without limitation, documentation, license, recording, filing and registration fees), taxes (including without limitation, income, production, gross receipts, ad valorem, value added, windfall profit tax, environmental tax, turnover, sales, use, personal property (tangible and intangible), stamp, leasing, lease, user, leasing use, excise, franchise, transfer, heating value, fuel, excess profits, occupational, interest equalization, lifting, oil, gas, or mineral production or severance, and other taxes), levies, imposts, duties, charges or withholdings of any nature whatsoever, imposed by any Governmental Body or taxing authority thereof, domestic or foreign, together with any and

all penalties, fines, additions to tax and interest thereon, whether or not such tax shall be existing or hereafter adopted.

"Third Party" means a Person other than a Party or an Affiliate of a Party.

RECORDING REQUESTED BY AND WHEN RECORDED RETURN TO:

Rosetta Resources, Inc. Tabor Center 1200 17th Street, Suite 770 Denver, Colorado 80202

Sacramento County Recording

Craig A Kramer, Clerk/Recorder 20061019 PAGE 0657

Thursday, OCT 19, 2006 12:45:15 PM Ttl Pd \$18.00

Nbr-0004563772

SJS/57/1-4

Space above for recorder's use only

MODIFICATION AND RATIFICATION OF OIL AND GAS LEASE

STATE OF CALIFORNIA **COUNTY OF SACRAMENTO**

TMC Lease 40-6324 HARVEY (Kentworthy & Patterson) HARVEY (Sardinha & Jardine)

THIS AGREEMENT is made and executed the 27th day of September, 2006, by and between TRANSAMERICA MINERALS COMPANY, a California corporation ("Lessor") and ROSETTA RESOURCES OPERATING LP, a Delaware limited partnership ("Lessee").

WHEREAS, Rosetta Resources Operating LP, is successor in interest to Calpine Corporation.

WHEREAS, Lessor and Lessee have entered into that certain Oil and Gas Lease dated June 25, 2003, covering certain real property situated in Sacramento County, California as more particularly described therein, a Memorandum of which was recorded September 10, 2003 in Book 20030910 at Page 0746 in the Official Records of said County and State (the "Lease"); and

WHEREAS, Lessor and Lessee desire to modify and ratify the Lease as hereinafter provided.

NOW, THEREFORE, in consideration Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficient of which is hereby acknowledged, Lessor and Lessee hereby agree and modify the Lease as follows.

- 1. The Memorandum of Lease is hereby modified by deleting the words and figure "three (3) years" appearing near the bottom of page 1, and inserting in lieu thereof the words and figure "five (5) years".
- 2. The long form of the Lease is hereby modified by deleting the words and figure "three (3) years" appearing near the bottom of paragraph number 1, on page 1, and inserting in lieu thereof the words and figure "five (5) years".
- 3. The long form of the Lease is hereby modified by deleting the words and figure "three (3) years" appearing in the 2nd line of paragraph number 4 (a) on page 6, and inserting in lieu thereof the words and figure "five (5) years".

*Lease contained herein is not to exceed 35 years.

Lessor and Lessee hereby agree that all rents and royalties provided to be paid under the Lease through the date hereof have been paid, no default exists thereunder, and the Lease is hereby ratified, approved, confirmed and declared to be in good standing. Lessor hereby grants, demises, leases and lets to Lessee the land described in the Lease on the original terms and conditions thereof, except as otherwise herein modified.

IN WITNESS WHEREOF, this agreement is executed by each party as of the date of the party's signature hereto, to be effective for all purposes as of June 24, 2006.

LESSOR

Transamerica Minerals Company

Terry L. Allred Vice President

LESSEE

Rosetta Resources Operating LP

by its agent

Rosetta Resources, Operating GP, LLC

By:

Title

2

STATE OF CALIFORNIA)
) §
COUNTY OF LOS ANGELES)

On this 27th day of September, 2006, before me, Joel W. Miller, a Notary Public, personally appeared Terry L. Allred, personally known to me (or proved to me on the basis of satisfactory evidence) to be the person whose name is subscribed to the within instrument and acknowledged to me that he executed the same in his authorized capacity, and that by his signature on the instrument the person, or the entity upon behalf of which the person acted, executed the instrument.

JOEL W. MILLER
COMM. # 1682776
NOTARY PUBLIC CALIFORNIAC
LOS ANGELES COUNTY COMY
My Commission Expires
July 21, 2010

WITNESS my hand and official seal.

Notary Public

ACKNOWLEDGMENT

STATE OF COLORADO § CITY AND § COUNTY OF DENVER §	
On this 6th day of October in and for said county and state, personally appeared Ed Seeman, to me put duly sworn, did say that he is the Vice President-Northern Division of Racknowledged said instrument to be the free act and deed of said corporations.	personally known who, being by me Rosetta Resources Operating LP and
In witness whereof, I have hereunto set my official signat day and year first above written.	ture and affixed my notarial seal, the
MARING MADE Notary Public OF COLOR	alyn m. Runge
My Commission Expires:	
Nov. 25, 2008	

RECORDING REQUESTED BY AND WHEN RECORDED RETURN TO:

ROSETTA RESOURCES INC. 1200 17TH STREET, #770 DENVER, CO 80202

Sacramento County Recording Craig A Kramer, Clerk/Recorder BOOK 20080523 PAGE 1

Check Number 41199

Friday, MAY 23, 2008 3: Ttl Pd \$20.00 Nbr

3:15:43 PM Nbr-0005409126

AAV/53/1-4

Space above for recorder's use only

SECOND MODIFICATION AND RATIFICATION OF OIL AND GAS LEASE

STATE OF CALIFORNIA COUNTY OF SACRAMENTO

TMC Lease 40-6324
HARVEY (Kentworthy & Patterson)
HARVEY (Sardinha & Jardine)

THIS AGREEMENT is made and executed the 21st day of March, 2008, by and between TRANSAMERICA MINERALS COMPANY, a California corporation ("Lessor") and ROSETTA RESOURCES OPERATING LP, a Delaware limited partnership ("Lessee").

WHEREAS, Lessor and Calpine Corporation have entered into that certain Oil and Gas Lease dated June 25, 2003, covering certain real property situated in Sacramento County, California as more particularly described therein, a Memorandum of which was recorded September 10, 2003 in Book 20030910 at Page 0746 in the Official Records of said County and State (the "Lease"); and

WHEREAS, Rosetta Resources Operating LP, is successor to the lessee's interest under the Lease to Calpine Corporation; and

WHEREAS, the Lease has been previously amended by that certain Modification and Ratification of Oil and Gas Lease dated September 27, 2006 which was recorded October 19, 2006 in Book 20061019 at Page 0657 in the Official Records of said County and State; and

WHEREAS, Lessor and Lessee desire to modify and ratify the Lease as hereinafter provided.

NOW, THEREFORE, in consideration Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficient of which is hereby acknowledged, Lessor and Lessee hereby agree and modify the Lease as follows.

1. The Memorandum of Lease is hereby modified by deleting the words and figure "five (5) years" (as previously amended), appearing near the bottom of page 1, and inserting in lieu thereof the words and figure "six (6) years".

- 2. The long form of the Lease is hereby modified by deleting the words and figure "five (5) years" (as previously amended), appearing near the bottom of paragraph number 1, on page 1, and inserting in lieu thereof the words and figure "six (6) years".
- 3. The long form of the Lease is hereby modified by deleting the words and figure "five (5) years" (as previously amended), appearing in the 2nd line of paragraph number 4 (a) on page 6, and inserting in lieu thereof the words and figure "six (6) years".

Lessor and Lessee hereby agree that all rents and royalties provided to be paid under the Lease through the date hereof have been paid, no default exists thereunder, and the Lease is hereby ratified, approved, confirmed and declared to be in good standing. Lessor hereby grants, demises, leases and lets to Lessee the land described in the Lease on the original terms and conditions thereof, except as otherwise herein modified.

IN WITNESS WHEREOF, this agreement is executed by each party as of the date of the party's signature hereto, to be effective for all purposes as of June 24, 2007.

LESSOR

Transamerica Minerals Company

LESSEE

Rosetta Resources Operating LP

by its Agent

Rosetta Resources, Operating GP, LLC

Vice President

Title: VP NORTHERN DIVISION

STATE OF CALIFORNIA) (STATE OF CALIFORNIA) (STATE OF CALIFORNIA) (STATE OF CALIFORNIA)

On this 21st day of March, 2008, before me, Joel W. Miller, a Notary Public, personally appeared Terry L. Allred, who proved to me on the basis of satisfactory evidence to be the person whose name is subscribed to the within instrument and acknowledged to me that he executed the same in his authorized capacity, and that by his signature on the instrument the person, or the entity upon behalf of which the person acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

JOEL W. MILLER
COMM. # 1682776
NOTARY PUBLIC CALIFORNIAO
LOS ANGELES COUNTY
My Commission Expires
July 21, 2010

WITNESS my hand and official seal.

No∳ary Public

ACKNOWLEDGEMENT

STATE OF COLORADO)
CITY AND COUNTY OF DENVER)ss.)
and state, personally appeared Ed Sec	2008, before me, a Notary Public, in and for said county eman k nown to me to be the person whose name is not who acknowledged to me that he executed the same.
IN WITNESS WHEREOF, I hav notarial seal the day and year first above	e hereunto set my official signature and affixed my written.
	Notaty Public
My Commission Expires:	SE SCHED
8/23/2009	OF COLORADO

TITLE Exception 17

Fax sent by : 916 646 3675

2097942652

Westervelt Eco Serv

11/17/08 13:34 Pg: 2/3

<u>LEASE</u>

It is hereby agreed by and between Westervelt Ecological Services, LLC, Lessor and Stokley Orchards, LLC, or assigns, Lessee as follows:

- 1. Lessor is the owner of approximately 231 acres of real property located in Sacramento County, CA (the "Property").
- 2. Lessor agrees to lease to Lessee the Property for the term of seven (7) months from November 15, 2008 thru June 15, 2009.
- 3. Lessee shall farm the Property and all costs in the preparation of the Property and all expenses in farming the Property shall be borne by Lessee. Additionally, Lessee shall perform all routine maintenance activities including, but not limited to, mowing, fence repair, crosion control and other standard activities, which will be offset against the rental amount due by Lessee at a rate to be agreed upon by the parties. Further, should Lessor request additional non-routine activities be conducted by Lessee as part of Lessee's crop production the parties hereby agree that the cost of such non-routine activities will be offset against the rental amount due by Lessee at a rate to be agreed upon by the parties.
- 4. Lessor shall pay all real property taxes, personal property taxes and reclamation assessments.
- 5. As rent for said Property Lessee shall pay Lessor an amount equal to Twenty-Three Thousand One Hundred Dollars and No/100 (\$23,100) equivalent to cash rent of \$100 per acre.
 - Lessor warrants that it has not given any other party a lease on the Property.
- 7. Lessee shall carry an adequate amount of liability insurance for his operation and provide a certificate of insurance to the Lessor.
- 8. Lessee shall hold Lessor harmless from all damages, losses and expenses including attorney fees, expert and other witness fees, and costs arising out of any damage to any person or property occurring in, on, or about the Property except that Lessor shall hold Lessee harmless from all damages, losses and expenses, including attorney fees, expert and other witness fees, and costs resulting from the negligent acts or omissions or willful misconduct of Lessor or its authorized representatives. A party's obligation under this section to indemnify and hold the other party harmless shall be limited to the sum that exceeds the amount of insurance proceeds, if any, paid for the benefit of or directly received by the party being indemnified.
- 9. In any action or proceeding to enforce this lease the prevailing party shall be entitled to reasonable attorneys fees.

Fax sent by : 916 646 3675

Westervelt Eco Serv

11/17/08 13:34

Pg: 3/3

10. Notice to either party shall be given in writing to either party at the addresses listed below:

Lessor: WES, LLC

600 North Market Blvd.

Suite 3

Sacramento, CA 95834

Lessee: Stokely Orchards, LLC

7581 Kile Road

Lodi, CA 95242

11. Lessee shall not be deemed in default nor liable hereunder if, as a result of any cause or circumstances beyond Lessee's reasonable control there is a loss of the crops on the Property. To the extent such loss occurs, this lease shall automatically terminate and the parties shall have no further obligations hereunder.

LESSOR:

WESTERVELT ECOLOGICAL SERVICES, L

e: <u>///8/08</u>

Name: RECORY E SUTTUR Its: VICE PREIDMF

LESSEE:

STOKLEY ORCHARDS, LLC

Date: 11-16-08

Name: Thomas m Stokes

LAW OFFICE OF WENDEL ROBERT FLINT

8510 Twin Cities Road Galt, California 95632 (916) 684-9561 Fax (916) 684-8132

March 3, 2008

Allen Baroni 6001 Stanley

Stockton, CA 95215

Subject: Lopes Ranch

Dear Mr. Baroni:

This will confirm that you will be renting ag land on the Lopes Ranch for the 2008 crop year under the same terms as in the past, which are as follows:

1. Rent is \$200 per acre for a total of \$57,400.00.

CEL (209)

- 2. The rental premises consist of 287 acres.
- 3. The rental term expires November 15, 2008. All your crops and equipment will be removed from the Ranch by then.
- 4. The first installment of the rent, \$28,700.00, is due April1, 2008. The second installment, \$28,700.00, is due November 1, 2008.
- 5. You will bear all costs of planting, raising and harvesting your crop, including all cost of electric charges for irrigation water and drainage of irrigation water.
- 6. All farming practices and your occupancy of the premises will conform to good husbandry and the best practices of the farming community in which the premises are located.

As you know the Lopes family is in contract with Westervelt Ecological Services to sell the ranch. When escrow closes this agreement will be assigned to Westervelt and your rent will be paid to Westervelt. Ed Lopes will keep you informed regarding this transaction.

If you agree to these terms please sign below and return a copy of this letter to my office.

TITLE Exception 18

RECORDING REQUESTED BY AND WHEN RECORDED PLEASE RETURN TO:

Transamerica Minerals Company 1150 S Olive Street, Suite 2200 Los Angeles, CA 90015 FIRST AMERICAN TITLE COMPANY HEREBY
CERTIFIES THAT THE WITHIN INSTRUMENT IS A TRUE
AND CORRECT COPY OF THE ORIGINAL INSTRUMENT
RECORDED IN THE OFFICE OF THE RECORDER OF THE
COUNTY OF OLGOO, STATE OF CALIFORNIA,
ON_
RECORDER'S SERIAL NO_2080C0CO PG_LOUS
FIRST AMERICAN TITLE COMPANY
RY

Space above for Recorder's use only, please.

Special Indexing Request: Recorder

Please separately index as both "Grantor" and as "Grantee" each of

(1) Transamerica Minerals Company

(2) Westervelt Ecological Services, LLC

(3) Rosetta Resources Operating LP

Please separately index as
(1) "Agreement" and
(2) "Notice of Consent to Use of Land"

EASEMENT AGREEMENT
[Surface and Subsurface]
and Notice of Consent to Use of Land

Affects Assessor's Parcel(s) Nos. 146-0140-003-0000 and 146-0140-004-0000

RECITALS

A. This Agreement is made with respect to the existing and future right, title, interest and obligations of the parties, and their respective successors and assigns (and any lessees or sublessees or any other person or entity claiming by, through or under the parties), in and to the real property located in Sacramento County, California, which is more particularly described within Exhibit A hereto (the "Subject Property"). A surveyed map of the Subject Property is attached as Exhibit B.

- B. TMC, formerly Capital Company, is the owner of the reversionary interest in the oil, gas and other hydrocarbons in the Subject Property (the "Oil and Gas Rights") and is the present owner of all non-oil and gas minerals in and on the Subject Property, as reserved in the Grant Deed (the "Original Grant Deed") from Capital Company, a California corporation, to Manuel L. Sardinha et al., recorded in the Official Records of Sacramento County, California, on January 18, 1944, in Book 1046 of the Official Records, page 187 (the Oil and Gas Rights and the ownership of non-oil and gas minerals reserved in the Original Grant Deed being referred to collectively as the "Mineral Interest").
- C. TMC, as lessor, and Rosetta, as successor to Calpine Corporation, as lessee, are parties to that certain Oil and Gas Lease dated June 25, 2003, a Memorandum of which was recorded September 10, 2003 in Book 20030910 at page 0746 in the Official Records of Sacramento County, California (the "Rosetta Oil and Gas Lease"). The Rosetta Oil and Gas Lease covers certain real property situated in Sacramento County, California, including without limitation all of the Subject Property. Under the Rosetta Oil and Gas Lease, TMC has leased, let and demised to Rosetta the Oil and Gas Rights. Rosetta's interest in the Oil and Gas Rights is a determinable fee interest in the nature of a profit-a-prendre in the oil, gas and other hydrocarbons in, under and on the Subject Property. The Oil and Gas Rights leased to Rosetta in the Subject Property include, incident and appurtenant to those rights, among other things, (1) the exclusive right to drill, explore for, produce, store, treat, compress, dehydrate, inject and reinject, and transport any and all oil, gas and other hydrocarbons or other gaseous or liquid substances and minerals; and (2) the right to use, possess, develop and improve the surface and subsurface of the Subject Property as may be reasonably necessary or convenient for the oil and gas-related exploration and development of the Subject Property, including testing, exploration, drilling, production, treatment, storage, seismic exploration, surface disturbing activities and transportation operations within the Subject Property. During the term of the Rosetta Oil and Gas Lease, Rosetta has the exclusive and sole right to exercise the above rights with respect to oil, gas and other hydrocarbons. Following termination or expiration of the Rosetta Oil and Gas Lease, such interest and rights shall revert to TMC.
- D. On or about the Effective Date, Westervelt has acquired or will acquire the ownership of the fee-simple interest in the surface estate Subject Property, subject to and except as encumbered by the Mineral Interest and the Rosetta Oil and Gas Lease, and the incidents and appurtenances thereto (the "Mineral Encumbered Fee").
- E. Westervelt proposes to enter into and record against the Subject Property a conservation easement (the "Conservation Easement"), in form and content to be determined by Westervelt in Westervelt's sole and absolute discretion, but subject to the terms of this Agreement, in order to preserve in perpetuity various environmental and mitigation values of the Subject Property, subject to the terms and conditions in this Agreement. Westervelt has asked that TMC and Rosetta enter into this Agreement in order to accommodate Westervelt's future use of the Subject Property and to allow the further exploration and development of the Oil and Gas Rights and other minerals of the Mineral Interests as permitted herein. TMC, Rosetta and Westervelt desire that TMC and Rosetta (each on behalf of itself, its successors and assigns, and any other future lessee, sublessee, permittee or invitee and any other person or entity claiming by, through or under TMC or Rosetta (collectively, the "TMC Parties")) will qualify and limit its exercise of the Mineral Interest with respect to use and improvement on and above the surface of

the Subject Property, and at depths above three hundred (300) feet beneath the surface of the Subject Property (the "Surface Zone"), to the portions of the Subject Property described below as the "Mineral Operating Areas" and the "Easement Area," in accordance with the terms and conditions set forth below. All portions of the Subject Property other than the Surface Zone are sometimes referred to herein as the "Subsurface Zone."

AGREEMENT

NOW, THEREFORE, in consideration of the foregoing, and of the respective grants and surrenders hereinafter provided, and of other consideration, the receipt and sufficiency of which are hereby mutually acknowledged (the "Consideration"), TMC and Westervelt hereby agree, effective as of the Effective Date, as follows:

- Mineral Operating Area(s). From and after the Effective Date (subject to the provisions of this Agreement and of the requirements of all federal, state and local land use regulations and permits), the TMC Parties shall limit the exercise of the Mineral Interest, and any other rights granted hereunder, within, over and through the Surface Zone to the five (5) locations generally depicted within Exhibit B and each of which areas is more specifically described in Exhibit C attached hereto as a "Mineral Operating Area" (collectively, the "Mineral Operating Areas"). Rosetta, subject to TMC's reversionary interest, shall have the primary right to control and to conduct operations on the surface and at all depths within the Mineral Operating Areas. Each of the Mineral Operating Areas is approximately two and onehalf (2½) acres in size. Nothing in this Agreement shall be deemed to be a conveyance or transfer from either party to the other of any fee-simple interest in any portion of the Subject Property, including without limitation the Mineral Operating Areas. Nothing in this Agreement shall be deemed to limit in any way the rights of Rosetta to exercise the Oil and Gas Rights or of the TMC Parties to exercise the non-oil and gas rights of the Mineral Interest in the Mineral Operating Areas or anywhere in the Subsurface Zone, subject to applicable laws, including without limitation the right to drill through the Surface Zone within the Mineral Operating Areas into and through the Subsurface Zone, and the right to produce, inject, store and withdraw, gather and transport oil, gas and other hydrocarbons, and to inject, store, withdraw, gather and transport or dispose of other gaseous substances and liquids whether or not originally produced from the Subject Property. Nothing in this Agreement shall be deemed to be a conveyance, assignment or transfer of any right to Rosetta's Oil and Gas Rights to TMC or Westervelt or of TMC's reversionary interest in the Oil and Gas Rights or its interest in the remainder of the Mineral Interest in the Subject Property to Westervelt or Rosetta. All rights granted or reserved to Rosetta under this Agreement shall revert to TMC upon the termination of the Rosetta Oil and Gas Lease.
- a. Notice of Consent to Use of Land. The right of the public or of any person other than the TMC Parties and Westervelt to the extent permitted in this Agreement to make any use whatsoever of the Mineral Operating Areas or any portion thereof (other than any use expressly allowed by a recorded agreement, easement, map or dedication executed by Rosetta or by TMC or by its predecessors in title to the Subject Property) shall only be by each of the TMC Parties' permission, and subject to control of each of the TMC Parties (subject to the provisions of Section 813 of the California Civil Code) unless and until revoked by any of the TMC Parties. Any use of the surface or subsurface of the Mineral Operating Areas by persons

other than the TMC Parties that impairs or conflicts with the exercise of any of the TMC Parties' rights, as modified by this Agreement, shall be conclusively deemed to be a use or possession under a license from the TMC Parties that shall be revocable by any of the TMC Parties at will.

- b. Revocation of Right to Use of Land; Future Notice of Consent to Use of Land. Any of the TMC Parties may revoke the right of Westervelt, the public or any member of the public to any possession or use of the Mineral Operating Areas that impairs, interferes or conflicts with the exercise of any of the TMC Parties' rights hereunder, by recording its Notice of Revocation of Consent to Use of Land. Any of the TMC Parties may give notice of their existing or contemplated entry onto and use of such area as provided in section 848 of the California Civil Code. Westervelt acknowledges that as of the Effective Date, Rosetta is conducting surface operations on one of the Mineral Operating Areas (i.e., Mineral Operating Area "E" as shown on attached Exhibit B and Exhibit C) and Westervelt shall not directly alter such Mineral Operating Area in a manner that would impair, in any manner interfere with or damage Rosetta's continued use of that Mineral Operating Area without Rosetta's consent. At any time, and from time to time, after having recorded a Notice of Revocation of Consent to Use of Land, the TMC Parties may record a further Notice of Consent to Use of Land.
- The TMC Parties' Use of the Mineral Operating Areas. Rosetta's possession, use, development and improvement within each of the Mineral Operating Areas may include without limitation such oil and gas operations and surface disturbing activities as are necessary or convenient to surveying, prospecting, drilling and exploring for, producing, storing, treating, compressing, dehydrating, injecting and reinjecting, and transporting any and all oil, gas and other hydrocarbons or other gaseous or liquid substances and minerals, within or from the Subject Property or that may be produced by or from surface locations within the Mineral Operating Areas or the Subsurface Zone, or from Rosetta's or TMC's Other Interests defined in Section 5 below, as well as injection of those or other substances for storage, disposal or enhanced recovery or other purposes, including without limitation such possession, use, development and improvement as is necessary or convenient to drilling, redrilling, servicing, work-over operations or other activities relating to existing and future wells with a surface location in a Mineral Operating Area, as well as access to and the installation and placement, maintenance, repair and operation of pipelines, utility lines and other improvements, facilities, fixtures and equipment within each Mineral Operating Area. TMC shall have such rights upon termination of the Rosetta Oil and Gas Lease. As well, TMC retains and shall have the continued right, subject to its obligations to Rosetta under the Rosetta Oil and Gas Lease, to the possession, use, development and improvement of the Mineral Operating Areas as necessary and convenient to surveying, prospecting, exploring for, producing and transporting minerals comprising the non-oil and gas Mineral Interest. Any and all such mineral-related activities, including periods when drilling or redrilling is occurring, may be conducted twenty-four (24) hours a day, seven (7) days a week. The TMC Parties shall, at their sole cost and expense, conduct all activities within each of the Mineral Operating Areas and within the Easement Area, as defined in Section 4 below, in compliance with this Agreement and all applicable federal. state and local laws and regulations. Westervelt shall not oppose, directly or indirectly, nor provide monetary or material support to any other person or entity of whatsoever kind or nature that opposes any of the TMC Parties' attempts to obtain permits and approvals required for any of the TMC Parties' activities on the Subject Property, so long as such activities are substantially in compliance with this Agreement, and shall not propose or support legislation or rulemaking

that would restrict, limit, prohibit or materially diminish any of the TMC Parties' rights to utilize the Mineral Interest or surface rights as allowed under this Agreement. Except for the Westervelt Improvements (as defined in Section 10(a) below), Westervelt shall not directly modify or improve the Mineral Operating Areas or encumber them by any agreement, conservation easement or other arrangement that would preclude any of the TMC Parties from using the Mineral Operating Areas as provided in this Agreement. Notwithstanding the foregoing, Westervelt shall not make any Westervelt Improvements to the Mineral Operating Area currently in use by Rosetta (i.e., Mineral Operating Area "E" as shown on attached Exhibit B and Exhibit C) without Rosetta's prior written consent for so long as the Rosetta Oil and Gas Lease is in effect.

3. The TMC Parties' Rights Within Subsurface Zone. As a further incident and appurtenance to Rosetta's exercise of the Oil and Gas Rights (including any hereafter acquired interest) within the Subject Property and other lands, Rosetta shall have from and after the Effective Date and during the term of the Rosetta Oil and Gas Lease (and TMC shall have such rights upon termination of the lease) the exclusive, sole and continued right to the possession, use, development and improvement of the Oil and Gas Rights within the Subsurface Zone as may be necessary or convenient to surveying, prospecting (including by seismic or geophysical exploration), drilling and exploring for, producing, storing, treating, injecting and reinjecting, withdrawing and transporting oil, gas and other hydrocarbons and all other liquid and gaseous substances and minerals, within or that may be produced by the Subsurface Zone and any and all lands other than the Subject Property, as well as injection of those substances for storage, disposal or enhanced recovery or other purposes, including operations (and such possession, use, development and improvement of such Subsurface Zone as may be necessary or convenient to operations) by means and in a manner now known or unknown, and, further, including the exclusive right to mine or drill through the Surface Zone in any Mineral Operating Area into or through such Subsurface Zone in connection with operations incidental to (and the right to the possession, use, development and improvement of all such Subsurface Zone as may be necessary or convenient to) surveying, prospecting and exploring for, producing, storing, treating, injecting and transporting any and all oil, gas or other hydrocarbons and all other liquid or gaseous substances or other mineral substances, within and from the Subsurface Zone and within and from any and all lands other than the Subject Property (whether or not included within a unit or production pool with any part of the Subject Property). As a further incident and appurtenance to TMC's non-oil and gas Mineral Interests within the Subject Property and other lands, TMC shall have the continued right to the possession, use, development and improvement of the nonoil and gas Mineral Interest within the Subsurface Zone. Nothing in this instrument shall in any way be construed to prevent, hinder or delay the exercise of the TMC Parties' rights within the Subsurface Zone, including, but not limited to, the right to explore, mine, drill, bore, pass through and operate at depths three hundred (300) feet or more below the surface of the Subject Property for the discovery or removal of oil, gas or other hydrocarbons or mineral substances situated within or producible from either the Subsurface Zone or land other than the Subject Property (whether or not included within a unit or production pool with any part of the Subject Property), as well as the discovery, use or production of water situated within or producible from either the Subsurface Zone or land other than the Subject Property (whether or not included within a unit or production pool with any part of the Subject Property) as necessary or convenient in connection with the TMC Parties' mineral-related subsurface operations, and the injection, storage and disposal of all such substances; provided, however, that such permissible

use by the TMC Parties of the Subsurface Zone shall be carried out in such a way as not to prevent or materially impair the use, possession, development and improvement of the Surface Zone within the Subject Property other than within the Mineral Operating Areas or the Easement Area. Notwithstanding anything to the contrary in this Agreement, during the period commencing on the Effective Date and expiring on the date that the Conservation Easement is recorded against the Subject Property in the Official Records of Sacramento County, California, Rosetta will be allowed to conduct seismic exploration operations over the entire Surface Zone, provided that Rosetta shall cooperate with Westervelt such that Rosetta's seismic operations will not unreasonably interfere with Westervelt's work on the Westervelt Improvements (as defined in Section 10(a) below). Westervelt will provide Rosetta with no less than thirty (30) days' advanced written notice prior to recording the Conservation Easement.

- 4. The TMC Parties' Easement Area Rights. Rosetta hereby reserves for the benefit of the Rosetta, and Westervelt hereby grants to Rosetta, from and after the Effective Date and during the term of the Rosetta Oil and Gas Lease (and TMC shall have such rights upon termination of the Rosetta Oil and Gas Lease), the following additional rights to the paramount but nonexclusive use and improvement of the Surface Zone within the Subject Property, for vehicular and pedestrian access to and from the Mineral Operating Area(s), for geophysical exploration, for utility service (with subsurface utilities) to the Mineral Operating Area(s) and for subsurface pipelines for the transmission of oil, gas and other hydrocarbon substances; water; and other fluid and gaseous substances used or useful in, or produced or obtained from or stored or disposed as part of, Rosetta's exercise of the Oil and Gas Rights, all within the twenty-(20-) foot-wide easement area generally depicted within Exhibit B and each of which areas is more specifically described in Exhibit C attached hereto (the "Easement Area"). TMC retains and shall have the continued right, subject to its obligations to Rosetta under the Rosetta Oil and Gas Lease, to the possession and use of the Easement Area as necessary and convenient to surveying, prospecting, exploring for, producing and transporting minerals comprising the nonoil and gas Mineral Interest.
- a. The TMC Parties' Access Rights Within Easement Area. The TMC Parties shall have the paramount but nonexclusive easement and right to use, develop and improve with a gravel road, at the TMC Parties' cost and expense, all of the Easement Area for vehicular and pedestrian access from adjacent streets to and from the respective Mineral Operating Areas, incidental and appurtenant to the TMC Parties' operations within the Mineral Operating Areas, and, separately and in gross, for use in connection with the TMC Parties' own operations within any and all other lands. Such use and activities may be conducted twenty-four (24) hours a day, seven (7) days a week.
- b. The TMC Parties' Utility Rights Within Easement Area. The TMC Parties shall have the paramount but nonexclusive easement and right to possess, use, develop and improve, at the TMC Parties' sole cost and expense, all of the Easement Area for the installation, operation, maintenance and repair of subsurface improvements, facilities, fixtures and equipment for water, electricity, telephone, natural gas and other utility service incidental and appurtenant to the TMC Parties' operations within the Mineral Operating Areas, and, separately and in gross, for use in connection with the TMC Parties' own operations within any and all other lands. Such use and activities may be conducted twenty-four (24) hours a day, seven (7) days a week.

- c. The TMC Parties' Pipeline Rights Within Easement Area. The TMC Parties shall have the paramount but nonexclusive easement and right to possess, use, develop and improve, at the TMC Parties' sole cost and expense, all of the Easement Area for the installation, operation, maintenance and repair of subsurface pipelines and incidental and appurtenant subsurface improvements, facilities, fixtures and equipment (including, but not limited to, manifolds, headers and test equipment, and corrosion inhibition systems) for the transmission of oil, gas and other hydrocarbon substances; water; and all other fluid or gaseous substances used or useful in, produced or obtained from, or stored or disposed of during the TMC Parties' mineral operations within the Subject Property, and, separately and in gross, for use in connection with the TMC Parties' own operations within any and all other lands. Such use and activities may be conducted twenty-four (24) hours a day, seven (7) days a week.
- 5. <u>Use of Mineral Operating Areas and the Easement Area in Connection with the TMC Parties' Other Interests</u>. TMC and Rosetta are the present owner or lessee of and may hereafter acquire further mineral rights or leasehold rights in other lands in the vicinity of the Subject Property. In addition, the TMC Parties may cause or allow all or portions of the Mineral Interest or such other lands to be pooled or unitized with mineral interests owned by third parties in the vicinity of the Subject Property (collectively, "The TMC Parties' Other Interests"). The TMC Parties (including without limitation the unit operator of any unit including the Subject Property) shall be able to exercise the rights herein conveyed or reserved to the TMC Parties in the portions of the Subject Property described below as the "Mineral Operating Areas" and the "Easement Area," in support of its operations with respect to (a) the Mineral Interest and (b) The TMC Parties' Other Interests, all subject to and upon the limitations and conditions set forth in this Agreement.
- 6. Westervelt's Exclusive Rights. In exchange for the Consideration, Westervelt hereby reserves, and TMC and Rosetta hereby grant to Westervelt, from and after the Effective Date, the permanent and exclusive right to possess, use, develop, preserve and/or restore to its natural state, and/or improve the Surface Zone within the Subject Property at Westervelt's sole cost and expense, all portions of the Subject Property other than the Mineral Operating Areas and the Easement Area; provided, however, that the rights and title of Westervelt within the Subject Property are and shall at all times hereafter remain subject to all limitations and restrictions provided in this Agreement. The rights reserved and granted to Westervelt herein shall be incidental and appurtenant to the Mineral Encumbered Fee interest in the Subject Property. The TMC Parties shall not oppose, directly or indirectly, nor provide monetary or material support to any other party that opposes, Westervelt's attempts to obtain permits and approvals required for Westervelt's activities on the Subject Property, so long as such activities are in compliance with this Agreement and shall not propose or support legislation or rulemaking that would prohibit or materially diminish Westervelt's rights to utilize the Surface Zone as allowed under this Agreement.
- 7. Westervelt's Nonexclusive Rights. Westervelt hereby reserves, and the TMC Parties hereby grant to Westervelt, from and after the Effective Date, its nonexclusive rights to use the Mineral Operating Areas and the Easement Area subject to the limitations in this Agreement, at its sole cost and expense; provided that such rights of Westervelt shall be subordinate to the rights granted and reserved to the TMC Parties in this Agreement and the rights herein granted and reserved to Westervelt shall be exercised in such a manner as not to

conflict with the exercise of the rights granted and reserved to the TMC Parties in this Agreement. The TMC Parties may exclude Westervelt from any Mineral Operating Area that is being used by the TMC Parties for the purposes set forth in this Agreement. The rights reserved and granted to Westervelt herein shall be incidental and appurtenant to the Mineral Encumbered Fee interest in the Subject Property.

8. Surrender.

- a. As of the Effective Date, TMC and Rosetta quitclaim, surrender and assign to Westervelt, and Westervelt accepts, any right of TMC and Rosetta to possess, use, develop and improve the Surface Zone within the Subject Property, other than the Mineral Operating Areas and the Easement Area, from the surface to a depth of three hundred (300) feet beneath the surface, except as herein granted and reserved to, or provided for the benefit of, the TMC Parties. Nothing in the foregoing sentence of this Section 8 shall constitute a surrender by TMC or Rosetta to any extent of the right to conduct future operations, as described and provided in this Agreement, on the surface and at all depths within the Mineral Operating Areas or on the Easement Area, or the right to conduct future operations for the purposes described in this Agreement within and throughout the Subsurface Zone at all depths below a depth of three hundred (300) feet beneath the surface.
- b. As of the Effective Date, Westervelt quitclaims, surrenders and assigns to (1) Rosetta and its successors and assigns during the term of the Rosetta Oil and Gas Lease (and TMC shall have such right title and interest upon termination of the Rosetta Oil and Gas Lease), subject to the terms of the Rosetta Oil and Gas Lease, any and all right, title and interest of Westervelt in and to oil, gas and other hydrocarbons and other liquid and gaseous substances within or that may be produced from the Subject Property and all rights to use, develop and improve the Subsurface Zone of the Subject Property, either separately or in conjunction with the use of other properties, for all of the purposes set forth in Section 3 and elsewhere in this Agreement, and rights to possess, use, develop and improve the Mineral Operating Areas and the Easement Area in a manner consistent with this Agreement; and (2) TMC all mineral substances within or that may be produced from the Subject Property and all rights to use, develop and improve the Subsurface Zone of the Subject Property, either separately or in conjunction with the use of other properties, for all of the purposes set forth in Section 3 and elsewhere in this Agreement, and rights to possess, use, develop and improve the Mineral Operating Areas and the Easement Area in a manner consistent with this Agreement
- 9. Notification and Information to Third Parties. The TMC Parties and Westervelt agree that it is desirable that subsequent purchasers of Westervelt's or the TMC Parties' interests in the Subject Property, and other potentially interested or affected third parties, should be aware of the existence of this Agreement and of the respective rights and obligations of the TMC Parties and Westervelt hereunder. Consequently, promptly upon the execution of this Agreement by TMC, Rosetta and Westervelt, TMC will cause this entire Agreement, including its exhibits, to be recorded in the official records of the Sacramento County Recorder.
- 10. <u>Improvements, Maintenance and Repair</u>. Except as otherwise expressly provided herein, each of the TMC Parties and Westervelt shall be solely responsible for the entire cost and expense of its own possession, use, development and improvement of the Subject Property,

including all taxes and other assessments, and each of the TMC Parties and Westervelt shall have the right to record and to post on the premises such notices of nonresponsibility as it wishes with respect to any work of improvement carried out by or for the benefit or account of the other. The TMC Parties shall be responsible for the payment of all taxes attributable to their ownership or development of the Mineral Interest, and all improvements, fixtures and equipment placed or constructed within the Subject Property by them. Westervelt shall be responsible for all taxes attributable to its ownership of the Mineral Encumbered Fee interest in the Subject Property, and all improvements, fixtures and equipment placed or constructed within the Subject Property by it.

Westervelt Improvement of Mineral Operating Areas and Easement Areas. At substantially the same time that Westervelt is restoring the habitat values of the Subject Property, Westervelt shall, at Westervelt's cost and expense, raise the elevation of the Mineral Operating Areas and the Easement Areas (that are below such elevation) to at least eight (8) feet above sea level using the NGVD 29 datum (the "Elevation"). Westervelt shall use locally excavated soils, wheel compacted as placed. Fill on the Mineral Operating Areas shall start at the perimeter of the Mineral Operating Areas and shall have a 3:1 slope on the edges. The Easement Areas shall have a twenty- (20-) foot-wide area at Elevation, with a 3:1 or more gentle slope on the edges. Westervelt shall provide written notice to TMC and Rosetta at least thirty (30) calendar days prior to commencing such activities (the "Westervelt Notice"). Within thirty (30) calendar days after the date of the Westervelt Notice, TMC and Rosetta shall notify Westervelt in writing whether TMC and/or Rosetta do not want Westervelt to raise the elevation of any one or more of the Mineral Operating Area(s), in which case Westervelt shall not raise the elevation of such Mineral Operating Area(s). TMC's or Rosetta's failure to provide such written notice shall be deemed to be TMC's or Rosetta's election to have Westervelt raise the elevation of all of the Mineral Operating Areas. The TMC Parties shall, at such parties' cost and expense, reasonably cooperate with Westervelt in conducting any such activities, including without limitation moving, relocating and/or changing the elevation of their equipment and improvements as may be reasonably necessary for Westervelt to undertake such actions. The activities of Westervelt conducted in accordance with this Section 10(a) are sometimes referred to herein as the "Westervelt Improvements." Westervelt shall perform the Westervelt Improvements, and the TMC Parties shall cooperate as required above, within one hundred twenty (120) calendar days after the date of the Westervelt Notice.

b. <u>Costs: Mineral Operating Areas.</u>

(1) Unless and until the TMC Parties shall have exercised their right to the possession, use, development and improvement of the Surface Zone within any Mineral Operating Area, and during periods when after having exercised that right the TMC Parties shall have suspended it (and complied with the requirements of Section 10(b)(2)), Westervelt shall have the nonexclusive right, but not the obligation, to use the surface of the Mineral Operating Areas subject to the terms of this Agreement. Westervelt shall not remove material to change the elevation of the Mineral Operating Areas, remove any improvements placed on such Mineral Operating Areas or use the Mineral Operating Areas for environmental mitigation or wildlife habitat without the prior written consent of TMC and Rosetta (for so long as the Rosetta Oil and Gas Lease continues in effect), which may be withheld in TMC's and Rosetta's sole discretion. Any

written agreement or encumbrance relating to the Mineral Operating Areas entered into by Westervelt with any third party without the prior written consent of TMC and Rosetta (for so long as the Rosetta Oil and Gas Lease continues in effect) shall be void.

- Whenever the TMC Parties shall have exercised their use rights (2) over any Mineral Operating Area, and during any continuing period when TMC is operating or maintaining facilities on such Mineral Operating Area, Westervelt shall not thereafter have any right or responsibility to use, occupy or maintain the Mineral Operating Area unless and until any wells or other facilities within the Mineral Operating Area are plugged and abandoned and reclaimed in accordance with the requirements of the California Division of Oil, Gas and Geothermal Resources, and the land surface within that Mineral Operating Area is cleaned, leveled, filled, graded and revegetated, at which time Westervelt shall have the right, but not the obligation, to maintain the surface of the Mineral Operating Areas in the same general condition to which they have been reclaimed by the TMC Parties. Unless and until those requirements have been satisfied, TMC shall be solely responsible for the costs of physically maintaining each Mineral Operating Area, except only such as arises from the negligent or otherwise wrongful action or omission, after the Effective Date, of Westervelt or of others acting under its direction and control, which excepted costs shall be the sole responsibility of Westervelt. For clarity, in addition to the other rights granted or reserved under this Agreement, and without limitation, the TMC Parties shall have the right at all times to maintain berms and other structures to preserve the integrity of its facilities and operations from hazards and conditions after the Effective Date.
- manner that would reasonably be expected to flood, erode, undermine or otherwise damage such areas or the TMC Parties' facilities or operations on such Mineral Operating Area or the TMC Parties' future ability to use such Mineral Operating Area as provided in this Agreement; provided, however, that once Westervelt completes the Westervelt Improvements, Westervelt shall not be required to maintain or further improve or repair the Mineral Operating Areas. If Westervelt fails to comply with the preceding sentence or otherwise encumbers title to the Mineral Operating Areas such that repair, modification or improvement by the TMC Parties is required to accommodate the uses by the TMC Parties permitted under this Agreement, Westervelt shall indemnify and hold the TMC Parties harmless from, and shall bear all costs and expenses of such modification or improvement by the TMC Parties, including without limitation the cost of any mitigation for alteration of wetlands or wildlife habitat, and attorneys' fees and costs.

c. Costs: Easement Area.

- (1) The TMC Parties shall be solely responsible for the costs of physically improving, maintaining and repairing the Easement Area if and only insofar as the same either:
 - (a) arises from any use of the Easement Area by the TMC Parties, including without limitation from the installation, operation, maintenance

and repair of subsurface pipelines and other improvements, facilities, fixtures and equipment incidental and appurtenant to operations of the TMC Parties, before or after the Effective Date within an Easement Area or Mineral Operating Area, except such as may arise from the negligent or otherwise wrongful action or omission of, after the Effective Date or as a breach of this Agreement by, Westervelt or of others acting under its direction and control or as independent contractors on its behalf; or

- (b) arises from the grossly negligent or intentional action or omission, following the Effective Date, either of the TMC Parties except such as may arise from the negligent or otherwise wrongful action or omission of, after the Effective Date or as a breach of this Agreement by, Westervelt or of others acting under its direction and control or as independent contractors on its behalf.
- Other than the Westervelt Improvements, Westervelt shall have no obligation to physically improve, maintain or repair the Easement Area, except to the extent required for any use of the Easement Area by Westervelt or of others acting under its direction and control, or as a result of the negligent or otherwise wrongful action or omission, following the Effective Date, of Westervelt or of others acting under its direction and control. For clarity, in addition to the other rights granted or reserved under this Agreement, and without limitation, the TMC Parties shall have the right at all times to maintain berms and other structures to preserve the integrity of their facilities and operations within the Easement Area from hazards and conditions existing as of or after the Effective Date.
- that would reasonably be expected to flood, erode, undermine or otherwise damage such areas or the TMC Parties' facilities or operations on such Easement Areas or the TMC Parties' future ability to use such Easement Areas as provided in this Agreement; provided, however, that once Westervelt completes the Westervelt Improvements, Westervelt shall not be required to maintain or further improve or repair the Easement Areas. If Westervelt fails to comply with the preceding sentence or otherwise encumbers title to the Easement Areas such that repair, modification or improvement by the TMC Parties is required to accommodate the uses by the TMC Parties permitted under this Agreement, Westervelt shall indemnify and hold the TMC Parties harmless from, and shall bear all costs and expenses of such modification or improvement by the TMC Parties, including without limitation the cost of any mitigation for alteration of wetlands or wildlife habitat and attorneys' fees and costs.
- d. Westervelt's Improvements, Etc. Except for the limitations on Westervelt's direct activities within the Mineral Operating Areas and the Easement Areas as stated in Sections 1(b), 2, 10(b)(3) and 10(c)(3), Westervelt shall have the right, without the TMC Parties' consent or notification to the TMC Parties (or the consent or notification of the TMC Parties), to possess, use, develop, preserve and/or restore to its natural state, and/or improve the Surface Zone of the Subject Property, and to carry out any grading or paving within the Surface Zone of the Subject Property, and/or to make, construct or alter any improvement on the Surface Zone of the Subject Property, including without limitation the right to breach any

levees located on the Surface Zone of the Subject Property whether or not such action alters the direction, rate or volume of absorption, flow or discharge of surface water onto or within a Mineral Operating Area and/or the Easement Area. The TMC Parties shall be solely responsible, at their sole cost and expense, for preserving, protecting and maintaining any improvements they make to the Mineral Operating Areas and/or the Easement Area with respect to conditions existing after the Effective Date except as provided in Sections 10(b)(3) and 10(c)(3). Other than completing the Westervelt Improvements and except to the extent otherwise expressly provided in Sections 10(b)(3) and 10(c)(3), Westervelt shall have no responsibility or obligation whatsoever to protect any such improvements, including without limitation protection from damage caused by water or flooding.

11. No Obstruction of the TMC Parties' Use.

- a. Westervelt shall not make, construct or install, or permit to be made, constructed or installed, any improvement within the Mineral Operating Areas or the Easement Area that unreasonably interferes with the full and complete exercise of the rights of any of the TMC Parties as herein provided for the possession, use, development and improvement of the Mineral Operating Areas and of the Subsurface Zone. Any such improvement that materially interferes with the full and complete exercise of the rights of any of the TMC Parties as herein provided shall be removed by Westervelt within thirty (30) days of receipt of written notification and demand from the affected TMC Parties at Westervelt's sole cost and expense.
- b. Westervelt shall not convey, dedicate or otherwise commit any portion of, or interest in any portion of, the Mineral Operating Areas or the Easement Area to any public or private use (such as, for example, but without limitation, a school, hospital, place of public assembly, conservation easement, etc.) that unreasonably interferes with the full and complete exercise of the rights of the TMC Parties as herein provided for the possession, use, development and improvement of the Mineral Operating Areas and Easement Area and any dedicated public streets within the Subject Property, and of the Subsurface Zone.
- c. Westervelt agrees that no zoning change, modification or variance shall be sought or obtained by or on behalf of Westervelt with respect to the land within a Mineral Operating Area or Easement Area without the prior written consent of the TMC Parties, which may be withheld by any of the TMC Parties in their sole discretion.
- d. Westervelt agrees that it shall not oppose, directly or indirectly, the possession, use or improvement of a Mineral Operating Area by any of the TMC Parties for purposes permitted hereunder, or the use or improvement of an Easement Area by the TMC Parties for purposes that are incidental to or in support of such possession, use or improvement of a Mineral Operating Area.
- e. Any delay in the assertion by any of the TMC Parties of its rights under the provisions of this Section 12 (or any of its subsections), however long continued or frequently repeated, shall not constitute a waiver or other limitation of such rights in any circumstances, and the doctrines of laches or estoppel shall not impair any remedy of the TMC Parties.

- f. Westervelt shall not seek or obtain any moratorium, injunction or declaration from any court or governmental agency preventing or precluding oil and gas activities within the Easement Areas, the Mineral Operations Areas and the Subsurface Zone of the Subject Property.
- 12. <u>Mutual Representations of the Parties</u>. Each of the TMC Parties and Westervelt (as the "*Bound Party*") hereby represents and warrants to and for the benefit of the other that:
- a. this Agreement, when executed and delivered by the Bound Party, will constitute the legal, valid and binding obligation of the Bound Party in accordance with its terms, except to the extent that such enforcement may be limited by applicable bankruptcy, insolvency, moratorium and other principles relating to or limiting the rights of contracting parties generally;
- b. the Bound Party has reviewed all of the terms and provisions of this Agreement, has consulted with counsel of its choice to the extent the Bound Party deems appropriate, and understands all of the terms and provisions of this Agreement;
- c. there is not now pending against or affecting the Bound Party, nor, to the knowledge of the Bound Party, is there threatened in writing, any action, suit or proceeding at law or in equity or by or before any administrative agency that if adversely determined would materially adversely impair or affect the financial condition of the Bound Party, or its legal right or practical ability to perform its obligations under this Agreement;
- d. the execution, delivery and performance by the Bound Party of this Agreement will not violate any provision of law, any order of court or other agency of government, or, except as provided in Section 14, any agreement to which it is a party or by which it or any of its interest in the Subject Property is bound, or be in conflict with, result in a breach of or constitute (with due notice or lapse of time or both) a default under any such agreement or result in the creation or imposition of any lien, charge or encumbrance of any nature whatsoever upon any of its interest in the Subject Property;
- e. the Bound Party has the power and authority to enter into and perform this Agreement, has taken all action necessary to authorize the execution, delivery and performance of this Agreement, and has received all necessary consents or approvals of any governmental authority or other person to such execution, delivery and performance; and
- f. no unsatisfied condition precedent to the effectiveness and enforceability of this Agreement against the Bound Party in accordance with its terms exists as of the date of this Agreement, and the effectiveness and enforceability of this Agreement is not in any way conditioned or contingent upon any event, occurrence or happening, or, except as provided in Section 14, upon any condition existing or coming into existence either before or after the execution of this Agreement.
- 13. Notice. All notices required or permitted by this Agreement shall be in writing and may be delivered in person (by hand delivery or professional messenger service) to either party; may be sent by registered or certified mail, with postage prepaid, return receipt requested; may be delivered by Express Mail of the U.S. Postal Service or Federal Express or any other courier service guaranteeing overnight delivery, charges prepaid; or may be transmitted by

facsimile transmission (provided a hard copy of such transmission is thereafter delivered in one of the foregoing prescribed methods) and addressed as follows:

TMC:

Transamerica Minerals Company

1899 Western Way, Suite 330

Torrance, CA 90501 Fax: (310) 533-0520

With a copy to:

AEGON USA Realty Advisors, Inc.

4333 Edgewood Road NE Cedar Rapids, IA 52499 Attn: Gregg Snitker Fax: (319) 355-2303

Rosetta:

Rosetta Resources Operating, LP

717 Texas Avenue, Suite 2800

Houston, TX 77002 Attn: General Counsel Fax: (713) 335-4136

Westervelt:

Westervelt Ecological Services, LLC

1400 Jack Warner Parkway Tuscaloosa, AL 35404 Attn: Elizabeth K. Shaw Fax: (205) 562-5012

With a copy to:

Westervelt Ecological Services, LLC

600 N Market Boulevard, Suite 3

Sacramento, CA 95834 Attn: Greg Sutter Fax: (916) 646-3675

Any such notice sent by registered or certified mail, return receipt requested, shall be deemed to have been duly given and received seventy-two (72) hours after the same is so addressed and mailed with postage prepaid. Notices delivered by overnight service shall be deemed to have been given and received twenty-four (24) hours after delivery of the same, charges prepaid, to the U.S. Postal Service or private courier. If any notice is transmitted by facsimile transmission or similar means, the same shall be deemed served or delivered upon confirmation of transmission thereof. Any notice or other document sent by any other manner shall be effective only upon actual receipt thereof. Either party may change its address (or facsimile number) for such notice by giving the other party written notice of the same in the manner provided above.

14. <u>Oil and Gas Leases</u>. TMC hereby represents and warrants to Westervelt that, as of the Effective Date, the Rosetta Oil and Gas Lease is the only lease, license or other similar agreement entered into by TMC with respect to all or any portion of TMC's rights with respect to the Subject Property. Rosetta represents and warrants that, by execution of this Agreement,

Rosetta has agreed that the Rosetta Oil and Gas Lease (as it applies to the Subject Property) shall be subject to this Agreement with respect to use of the Surface Zone only, and that in the event of any conflict or inconsistency between the Rosetta Oil and Gas Lease and this Agreement, the provisions of this Agreement shall control, but only as to Surface Zone. TMC represents and warrants that any and all future leases, licenses and other similar agreements entered into by TMC with respect to all or any portion of TMC's rights with respect to the Subject Property shall also be subject and subordinate in each and every respect to this Agreement, and the rights of any future lessee, licensee or transferee of TMC shall be subject to and limited by the rights of TMC as described in this Agreement. TMC and Rosetta make no other representation or warranty with respect to TMC's or Rosetta's title to the Subject Property.

15. Appurtenant Nature of Rights and Obligations; Successors and Assigns.

- a. The provisions of this Agreement shall extend to the benefit of and bind the parties and their respective successors and assigns, including without limitation any future lessees, licensees or transferees of all or any portion of the parties' respective rights with respect to the Subject Property.
- b. The rights and obligations of the TMC Parties hereunder are and shall remain appurtenant to the Mineral Interest. Any assignment or transfer of such rights to all or an undivided fraction of the interest or estate of the assigning or transferring party, in all or any part of the Subject Property, shall effect a pro tanto release of the assigning or transferring party from any and all thereafter accruing obligations under this Agreement.
- c. All of the restrictions, covenants, promises and any other obligations contained herein shall be covenants and conditions running with the land and shall be binding upon and enforceable against the TMC Parties and Westervelt, and their respective successors and assigns, throughout the Subject Property.
- 16. <u>Waiver</u>. No deliberate or unintentional failure by either party to require strict performance by the other of any obligation hereunder shall be deemed a waiver, and each party shall have the right at any time to require strict performance by the other with the terms of this Agreement. Either party's acceptance of the performance of any obligation to cure any default shall not be construed as a waiver of any rights with respect to any other past, present or future default. No waiver in a particular instance of the requirement that any obligation under this Agreement be performed shall be construed as a waiver with respect to any other obligation or instance.
- 17. Severability. The provisions of this Agreement are intended to be severable and enforced to the maximum extent permitted by law. If for any reason any provision of this Agreement shall be held invalid, illegal or unenforceable in whole or in part in any jurisdiction, then that provision shall be ineffective only to the extent of the invalidity, illegality or unenforceability and in that jurisdiction only, without in any manner affecting the validity, legality or enforceability of the unaffected portion and the remaining provisions in that jurisdiction or any provision of this Agreement in any other jurisdiction. The unaffected portion and provisions of this Agreement will be enforced to the maximum extent permitted by law.

- 18. Entire Agreement. This Agreement, together with the Original Grant Deed insofar as it is not in conflict with the provisions of this Agreement, and with respect to the obligations of Rosetta directly to TMC, the Rosetta Oil and Gas Lease, embodies the entire agreement and understanding between TMC, Rosetta and Westervelt concerning their respective rights to the possession, use, development and improvement of the Subject Property and may not be modified other than in a writing executed by the respective parties. If there is any conflict or inconsistency between this Agreement and the Original Grant Deed or the Rosetta Oil and Gas Lease, as to use of the Surface Zone only, then as between TMC, Rosetta and Westervelt, and their respective successors and assigns, the provisions of this Agreement shall control as to use of the Surface Zone. The final form of this Agreement results from negotiations between the parties, notwithstanding that a particular provision may have been initially proposed by one or another of the parties, and it shall be so construed in such a manner as to give effect to the mutual intentions and expectations of the parties, and not for or against either party on the basis that specific language may have been proposed by it.
- 19. <u>Counterpart Execution</u>. This Agreement may be executed in counterparts that shall be taken together to constitute a single instrument and that may be assembled into a single instrument for recording.
- 20. Governing Law. This Agreement and each and every related document are to be governed by, and construed in accordance with, the laws of the state of California. Any action shall be brought solely in the federal or state courts having venue in Sacramento, California, to the extent allowed under applicable law, and each of the parties irrevocably consents to the jurisdiction and venue of such courts for all such purposes, which jurisdiction and venue are mandatory and not elective.

EACH PARTY, TO THE EXTENT PERMITTED BY LAW, KNOWINGLY, VOLUNTARILY AND INTENTIONALLY WAIVES ITS RIGHT TO A TRIAL BY JURY IN ANY ACTION OR OTHER LEGAL PROCEEDING ARISING OUT OF OR RELATING TO THIS AGREEMENT AND THE TRANSACTIONS IT CONTEMPLATES. THIS WAIVER APPLIES TO ANY ACTION OR LEGAL PROCEEDING WHETHER ARISING IN CONTRACT, TORT OR OTHERWISE.

In the event that the jury trial waiver provision contained in this Agreement is not enforceable, the parties elect to proceed as follows: any controversy, dispute or claim (each, a "claim") between the parties arising out of or relating to this Agreement will be resolved by a reference proceeding in California in accordance with the provisions of Section 638 et seq. of the California Code of Civil Procedure, or their successor sections, which shall constitute the exclusive procedure for the resolution of any claim, including whether the claim is subject to the reference proceeding.

21. <u>Time of the Essence</u>. Time shall be of the essence as to all dates and times of performance, whether they are contained herein or contained in any escrow instructions to be executed pursuant to this Agreement, and all escrow instructions shall contain a provision to this effect. Notwithstanding the foregoing, in the event the date for the performance of an action or the giving of a notice falls on a Saturday, Sunday or holiday recognized by the U.S. government,

then the date for the performance of such action or giving of such notice shall be automatically extended to the next succeeding business day.

- 22. <u>Right to Specific Performance</u>. Each party acknowledges that the real property rights described in this Agreement are unique, damages would be an inadequate remedy in the event of default by either party, and in such event either party shall have the right to injunctive and other relief to require specific performance of this Agreement by the other party.
- 23. Attorneys' Fees. In the event that any party hereto institutes an action or proceeding for a declaration of the rights of the parties under this Agreement, for injunctive relief, or for an alleged breach or default of or any other action arising out of this Agreement or the transactions contemplated hereby, or in the event any party is in default of its obligations pursuant thereto, whether or not suit is filed or prosecuted to final judgment, the nondefaulting party or prevailing party shall be entitled to its actual attorneys' fees and to any court costs incurred, in addition to any other damages or relief awarded.

In witness of which the undersigned have executed and delivered this Agreement on the date set forth in the respective acknowledgment of their signatures, but as of the Effective Date set forth above.

Transamerica Minerals Company, a California corporation	Westervelt Ecological Services, LLC, a Delaware limited liability company
By: Steph Noon Terry L. Allred, Vice President Shave Noonan, Servor Vice President	By:
Rosetta Resources Operating, LP a Delaware Limited Partnership By Rosetta Resources Operating GP, LLC, a Delaware LLC, its General Partner	
Ву:	
Name:	
Date:	

In witness of which the undersigned have executed and delivered this Agreement on the date set forth in the respective acknowledgment of their signatures, but as of the Effective Date set forth above.

Transamerica Minerals Company, a California corporation	Westervelt Ecological Services, LLC, a Delaware limited liability company
By:	By: WWW
Terry L. Allred, Vice President	Name: GREGORY E SUT Title: VICE PRESIDENT
Rosetta Resources Operating, LP a Delaware Limited Partnership By Rosetta Resources Operating GP, LLC, a Delaware LLC, its General Partner	
Ву:	_
Name:	_
Date:	

In witness of which the undersigned have executed and delivered this Agreement on the date set forth in the respective acknowledgment of their signatures, but as of the Effective Date set forth above.

California corporation	a Delaware limited liability company
By: Terry L. Allred, Vice President	By: Name: Title:
Rosetta Resources Operating, LP a Delaware Limited Partnership By Rosetta Resources Operating GP, LLC, a Delaware LLC, its General Partner	
By: John Clayton, Vice President Date: 5-23-08	NYX

Exhibit A

Attached to and made a part of that certain Easement Agreement dated UMC (), 2008 by and among Transamerica Minerals Company, Westervelt Ecological Services, LLC, and Rosetta Resources Operating LP.

Legal Description of the Subject Property

(Insert legal description of the Subject Property)

Order Number: 4806-2798851

LEGAL DESCRIPTION

Real property in the unincorporated area of the County of Sacramento, State of California, described as follows:

BEGINNING AT THE POINT OF INTERSECTION OF THE NORTH LINE OF THE SOUTHWEST 1/4 OF SECTION 26, TOWNSHIP 5 NORTH, RANGE 5 EAST, M D.B.&M., AND THE CENTER LINE OF GRIZZLY SLOUGH; THENCE WEST ALONG THE EAST AND WEST MIDSECTION LINE OF SECTIONS 26 AND 27, SAID TOWNSHIP AND RANGE; TO THE WEST LINE OF SAID SECTION 27; THENCE SOUTH ALONG THE WEST LINE OF SAID SECTION 27 TO THE EAST BANK OF THE MOKELUMNE RIVER; THENCE SOUTHERLY ALONG THE EASTERLY BANK OF SAID MOKELUMNE RIVER TO THE NORTH END OF A CUT-OFF HAVING BEEN CONSTRUCTED BY THE STATE OF CALIFORNIA IN THE YEAR 1905; THENCE SOUTHERLY ALONG THE EASTERLY BANK OF SAID CUT-OFF TO ITS SOUTHERLY ALONG THE EASTERLY BANK OF SAID CUT-OFF TO ITS SOUTHERLY END AND THE EASTERLY BANK OF THE MOKELUMNE RIVER; THENCE SOUTHERLY ALONG THE CASTERLY BANK OF THE MOKELUMNE RIVER TO THE EAST AND WEST MID. SECTION LINE OF SECTION 34, SAID TOWNSHIP AND RANGE; THENCE EAST ALONG SAID LINE 19 CHAINS, MORE OR LESS, TO THE WEST LINE OF THE GALT-NEW HOPE ROAD; THENCE NORTH 1 CHAIN TO THE NORTH LINE OF SAID ROAD; THENCE EAST ALONG THE NORTH LINE OF SAID ROAD TO THE CENTER OF GRIZZLY SLOUGH; THENCE NORTHEASTERLY ALONG THE CENTER LINE OF SAID GRIZZLY SLOUGH TO THE POINT OF BEGINNING.

EXCEPTING ANY PORTION OF THE ABOVE-DESCRIBED PROPERTY LYING WITHIN THE BED OF THE NORTH FORK MOKELUMNE AND GRIZZLY SLOUGH BELOW THE LINE OF NATURAL ORDINARY HIGH TIDE AND HIGHWATER MARK; AND ALSO EXCEPTING ANY ARTIFICIAL ACCRETIONS TO SAID LAND WATERWARD OF SAID LINE OF NATURAL ORDINARY HIGH TIDE, AND OR HIGHWATER.

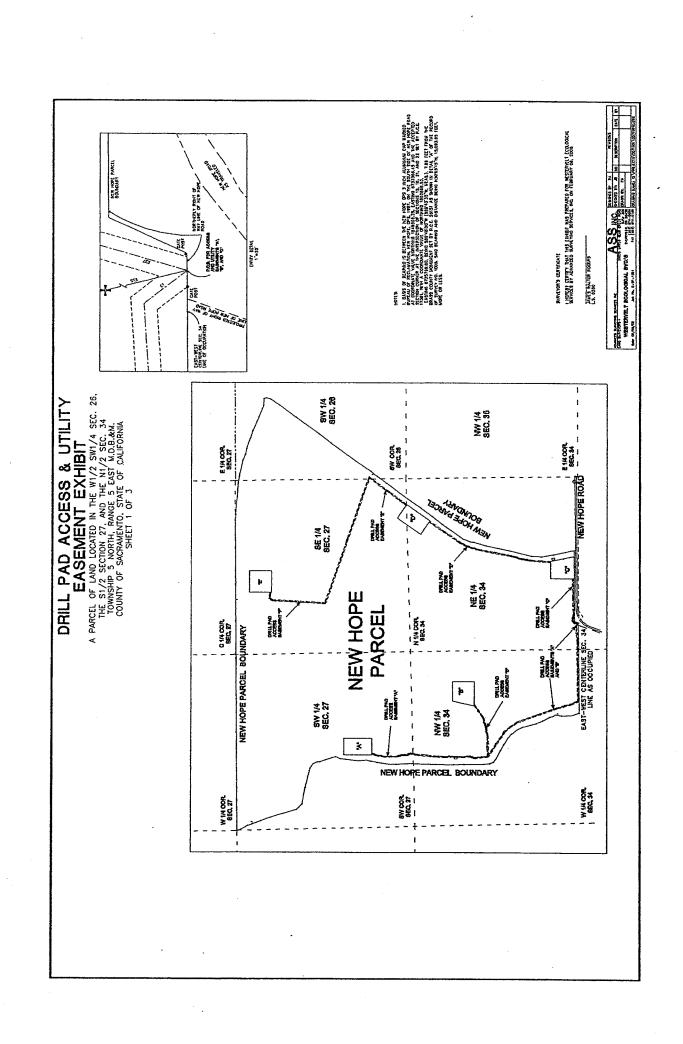
APN: 146-0140-003-0000 and 146-0140-004-0000

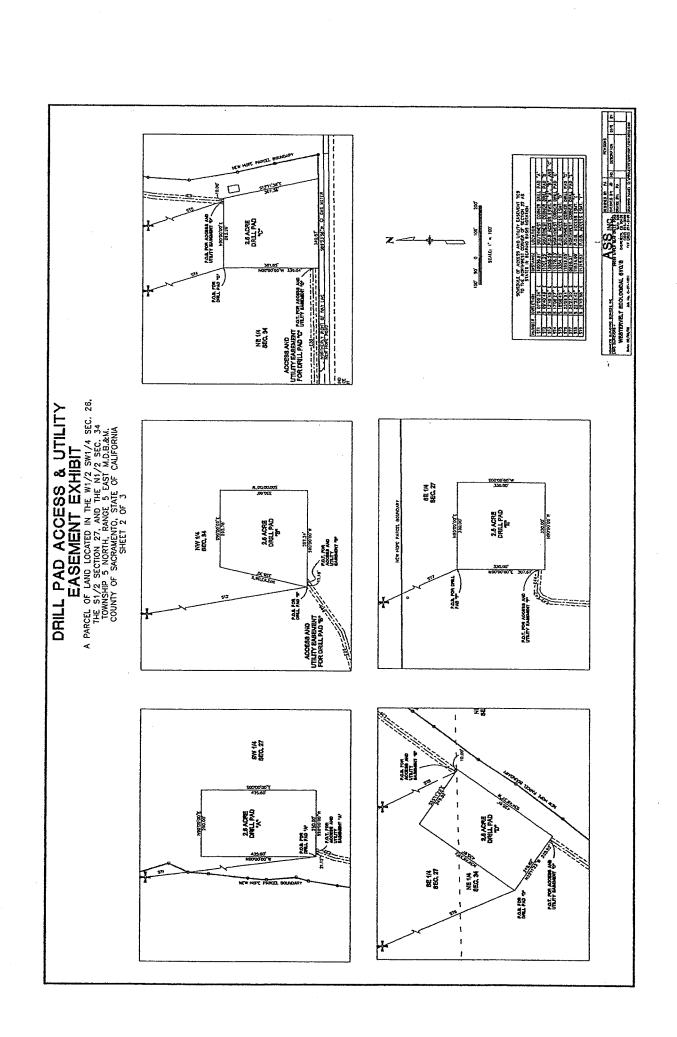
Exhibit B

Attached to and made a part of that certain Easement Agreement dated \(\sum \text{U} \) \(\text{C} \) \(\text{U} \), 2008 by and among Transamerica Minerals Company, Westervelt Ecological Services, LLC and Rosetta Resources Operating LP.

Depiction of Mineral Operating Areas and Easement Area

(Insert land plat showing Mineral Operating Areas and Easement Area)





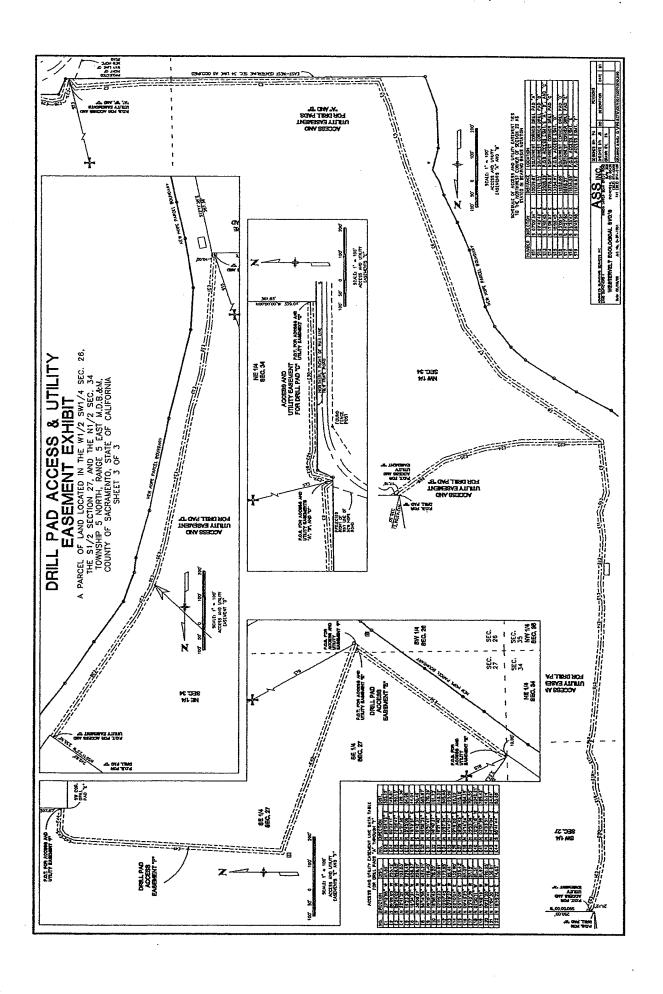


Exhibit C

Legal Description of Mineral Operating Areas and Easement Area

(Add specific legal descriptions of all Mineral Operating Areas and Easement Area)

LEGAL DESCRIPTION-DRILL PAD "A"

AN EASEMENT LOCATED IN THE SOUTHWEST ONE-QUARTER OF SECTION 27, TOWNSHIP 5 NORTH, RANGE 5 EAST, M. D. B. & M., COUNTY OF SACRAMENTO, STATE OF CALIFORNIA, BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:

COMMENCING AT THE NORTHWEST CORNER OF SECTION 22, TOWNSHIP 5 NORTH, RANGE 5 EAST, M. D. B. & M., COUNTY OF SACRAMENTO, STATE OF CALIFORNIA, SAID POINT BEING A 1-1/4 INCH BRASS CAP MARKED R.C.E. 17381; THENCE S07°00'34"E, 10039.61 FEET TO THE POINT OF BEGINNING, SAID POINT BEING THE SOUTHWEST CORNER OF DRILL PAD "A"; THENCE N00°00'00"W, 435 60 FEET TO A POINT; THENCE N90°00'00"E, 250.00 FEET TO A POINT; THENCE S00°00'00"W, 250.00 FEET, MORE OR LESS, TO THE POINT OF BEGINNING, SAID EASEMENT CONTAINING 108,900 FEET OR 2.50 ACRES, MORE OR LESS.

BASIS OF BEARING IS BETWEEN THE NEW HOPE GPS 3 INCH ALUMINUM CAP MARKED BUREAU OF RECLAMATION, NEW HOPE, GPS, 1997, ON THE SOUTH SIDE OF NEW HOPE ROAD AT COORDINATE VALUE NORTHING 1849806.39, EASTING 6733366.45 AND THE ACCEPTED SECTION CORNER AT THE INTERSECTION OF SECTIONS 15, 16, 21, AND 22 SET BY R.C.E. 17381, WITH A COORDINATE VALUE OF NORTHING 1862866.53, EASTING 6725799 60, BEING S89°48'00"W (S89°43'35"W, MEAS.), 7.86 FEET FROM THE BRASS COUNTY MONUMENT SET BY R.C.E. 28151 AS SHOWN IN DETAIL "A" OF THE RECORD OF SURVEY NO. 1008, SAID BEARING AND DISTANCE BEING N30°05'15"W, 15,093.85 FEET, MORE OR LESS.

LEGAL DESCRIPTION-DRILL PAD "B"

AN EASEMENT LOCATED IN THE NORTHWEST ONE-QUARTER OF SECTION 34, TOWNSHIP 5 NORTH, RANGE 5 EAST, M. D. B. & M., COUNTY OF SACRAMENTO, STATE OF CALIFORNIA, BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:

COMMENCING AT THE NORTHWEST CORNER OF SECTION 22, TOWNSHIP 5 NORTH, RANGE 5 EAST, M. D. B. & M., COUNTY OF SACRAMENTO, STATE OF CALIFORNIA, SAID POINT BEING A 1-1/4 INCH BRASS CAP MARKED R.C.E. 17381; THENCE S09°40'49"E, 11,701.25 FEET TO THE POINT OF BEGINNING, SAID POINT BEING THE SOUTHWEST CORNER OF DRILL PAD "B"; THENCE N12°43'06"E, 338.30 FEET TO A POINT; THENCE S90°00'00"E, 292.76 FEET TO A POINT; THENCE S00°00'00"W, 330.00 FEET TO A POINT; THENCE S90°00'00"W, 367.24 FEET, MORE OR LESS, TO THE POINT OF BEGINNING, SAID EASEMENT CONTAINING 108,900 SQUARE FEET OR 2.50 ACRES, MORE OR LESS.

BASIS OF BEARING IS BETWEEN THE NEW HOPE GPS 3 INCH ALUMINUM CAP MARKED BUREAU OF RECLAMATION, NEW HOPE, GPS, 1997, ON THE SOUTH SIDE OF NEW HOPE ROAD AT COORDINATE VALUE NORTHING 1849806.39, EASTING 6733366.45 AND THE ACCEPTED SECTION CORNER AT THE INTERSECTION OF SECTIONS 15, 16, 21, AND 22 SET BY R.C.E. 17381, S89°48'00"W (S89°43'35"W, MEAS.), 7.86 FEET FROM THE BRASS COUNTY MONUMENT SET BY R.C.E. 28151 AS SHOWN IN DETAIL "A" OF THE RECORD OF SURVEY NO. 1008 WITH A COORDINATE VALUE OF NORTHING 1862866.53, EASTING 6725799.60, SAID BEARING AND DISTANCE BEING N30°05'15"W, 15,093.85 FEET, MORE OR LESS.

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LEGAL DESCRIPTION-DRILL PAD "C"

AN EASEMENT LOCATED IN THE NORTHEAST ONE-QUARTER OF SECTION 34, TOWNSHIP 5 NORTH, RANGE 5 EAST, M. D. B. & M., COUNTY OF SACRAMENTO, STATE OF CALIFORNIA, BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:

COMMENCING AT THE NORTHWEST CORNER OF SECTION 22, TOWNSHIP 5 NORTH, RANGE 5 EAST, M. D. B. & M., COUNTY OF SACRAMENTO, STATE OF CALIFORNIA, SAID POINT BEING A 1-1/4 INCH BRASS CAP MARKED R.C.E. 17381; THENCE S17°06'27"E, 13,278.23 FEET TO THE POINT OF BEGINNING, SAID POINT BEING THE NORTHWEST CORNER OF DRILL PAD "C"; THENCE N90°00'00"E, 263.26 FEET TO A POINT; THENCE S12°11'38"E, 367.36 FEET TO A POINT; THENCE S89°33'56"W, 340.87 FEET TO A POINT; THENCE N00°00'00"W, 361.65 FEET, MORE OR LESS, TO THE POINT OF BEGINNING, SAID EASEMENT CONTAINING 108,900 SQUARE FEET OR 2.50 ACRES, MORE OR LESS.

BASIS OF BEARING IS BETWEEN THE NEW HOPE GPS 3 INCH ALUMINUM CAP MARKED BUREAU OF RECLAMATION, NEW HOPE, GPS, 1997, ON THE SOUTH SIDE OF NEW HOPE ROAD AT COORDINATE VALUE NORTHING 1849806.39, EASTING 6733366.45 AND THE ACCEPTED SECTION CORNER AT THE INTERSECTION OF SECTIONS 15, 16, 21, AND 22 SET BY R.C.E. 17381, S89°48'00"W (S89°43'35"W, MEAS.), 7.86 FEET FROM THE BRASS COUNTY MONUMENT SET BY R.C.E. 28151 AS SHOWN IN DETAIL "A" OF THE RECORD OF SURVEY NO. 1008 WITH A COORDINATE VALUE OF NORTHING 1862866.53, EASTING 6725799.60, SAID BEARING AND DISTANCE BEING N30°05'15"W, 15,093.85 FEET, MORE OR LESS.

1

LEGAL DESCRIPTION-DRILL PAD "D"

AN EASEMENT LOCATED IN THE SOUTHEAST ONE-QUARTER OF SECTION 27 AND THE NORTHEAST ONE-QUARTER OF SECTION 34, BOTH IN TOWNSHIP 5 NORTH, RANGE 5 EAST, M. D. B. & M., COUNTY OF SACRAMENTO, STATE OF CALIFORNIA, BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:

COMMENCING AT THE NORTHWEST CORNER OF SECTION 22, TOWNSHIP 5 NORTH, RANGE 5 EAST, M. D. B. & M., COUNTY OF SACRAMENTO, STATE OF CALIFORNIA, SAID POINT BEING A 1-1/4 INCH BRASS CAP MARKED R.C.E. 17381; THENCE S23°06'54"E, 11,652.65 FEET TO THE POINT OF BEGINNING, SAID POINT BEING THE SOUTHWEST CORNER OF DRILL PAD "D"; THENCE N34°48'37"E, 435.91 FEET TO A POINT; THENCE S55°11'23"E, 249.82 FEET TO A POINT; THENCE S34°48'37"W, 435.91 FEET TO A POINT; THENCE N55°11'23"W, 249.82 FEET, MORE OR LESS, TO THE POINT OF BEGINNING, SAID EASEMENT CONTAINING 108,900 SQUARE FEET OR 2.50 ACRES, MORE OR LESS.

LEGAL DESCRIPTION-DRILL PAD "E"

AN EASEMENT LOCATED IN THE SOUTHEAST ONE-QUARTER OF SECTION 27, TOWNSHIP 5 NORTH, RANGE 5 EAST, M. D. B. & M., COUNTY OF SACRAMENTO, STATE OF CALIFORNIA, BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:

COMMENCING AT THE NORTHWEST CORNER OF SECTION 22, TOWNSHIP 5 NORTH, RANGE 5 EAST, M. D. B. & M., COUNTY OF SACRAMENTO, STATE OF CALIFORNIA, SAID POINT BEING A 1-1/4 INCH BRASS CAP MARKED R.C E. 17381; THENCE S24°27′50″E, 8,898.37 FEET TO THE POINT OF BEGINNING, SAID POINT BEING THE NORTHWEST CORNER OF DRILL PAD "E"; THENCE N90°00′00″E, 330.00 FEET TO A POINT; THENCE S00°00′00″W, 330.00 FEET TO A POINT; THENCE N90°00′00″W, 330.00 FEET TO A POINT, THENCE N90°00′00″W, 330.00 FEET, MORE OR LESS, TO THE POINT OF BEGINNING, SAID EASEMENT CONTAINING 108,900 SQUARE FEET OR 2.50 ACRES, MORE OR LESS.

BASIS OF BEARING IS BETWEEN THE NEW HOPE GPS 3 INCH ALUMINUM CAP MARKED BUREAU OF RECLAMATION, NEW HOPE, GPS, 1997, ON THE SOUTH SIDE OF NEW HOPE ROAD AT COORDINATE VALUE NORTHING 1849806.39, EASTING 6733366.45 AND THE ACCEPTED SECTION CORNER AT THE INTERSECTION OF SECTIONS 15, 16, 21, AND 22 SET BY R.C.E. 17381, S89°48'00"W (S89°43'35"W, MEAS.), 7.86 FEET FROM THE BRASS COUNTY MONUMENT SET BY R.C.E. 28151 AS SHOWN IN DETAIL "A" OF THE RECORD OF SURVEY NO. 1008 WITH A COORDINATE VALUE OF NORTHING 1862866.53, EASTING 6725799.60, SAID BEARING AND DISTANCE BEING N30°05'15"W, 15,093.85 FEET, MORE OR LESS.

1

LEGAL DESCRIPTION ACCESS AND UTILITY EASEMENT FOR DRILL PAD "A"

AN ACCESS AND UTILITY EASEMENT BEING 20 FEET WIDE, 10 FEET EITHER SIDE OF THE FOLLOWING DESCRIBED CENTERLINE WITH SIDELINES EXTENDED AND CONTRACTED TO MEET EXISTING BOUNDARY LINES, LOCATED IN THE NORTHEAST ONE-QUARTER SECTION 34, NORTHWEST ONE-QUARTER OF SECTION 37, ALL IN TOWNSHIP 5 NORTH, RANGE 5 EAST, M. D. B. & M., COUNTY OF SACRAMENTO, STATE OF CALIFORNIA, SAID CENTERLINE BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:

COMMENCING AT THE NORTHWEST CORNER OF SECTION 22, TOWNSHIP 5 NORTH, RANGE 5 EAST, M. D. B. & M., COUNTY OF SACRAMENTO, STATE OF CALIFORNIA, SAID POINT BEING A 1-1/4 INCH BRASS CAP MARKED R.C.E. 17381; THENCE S13°48'45"E, 13,508.29 FEET, MORE OR LESS, TO A POINT ON THE NORTHERLY RIGHT OF WAY LINE OF NEW HOPE ROAD, SAID POINT BEING THE POINT OF BEGINNING; THENCE ALONG SAID CENTERLINE THE FOLLOWING TWENTY-TWO COURSES:

- 1) N37°12'55"W, 41 89 FEET TO A POINT;
- 2) THENCE S86°06'05"W, 255.12 FEET TO A POINT:
- 3) THENCE S89°24'02"W, 898.85 FEET TO A POINT;
- 4) THENCE N22°41'21"W, 103 03 FEET TO A POINT;
- 5) THENCE N16°23'36"W, 229.49 FEET TO A POINT;
- 6) THENCE N19°34'31"W, 658.27 FEET TO A POINT;
- 7) THENCE N38°08'27"W, 228.97 FEET TO A POINT;
- 8) THENCE N56°14'55"W, 454.21 FEET TO A POINT;
- 9) THENCE N06°16'41"W, 196.40 FEET TO A POINT;
- 10) THENCE N18°58'43"E, 78.20 FEET TO A POINT;
- 11) THENCE N07°05'23"W, 100.61 FEET TO A POINT;
- 12) THENCE N03°07'45"E, 173.55 FEET TO A POINT;
- 13) THENCE N03°49'27"W, 92.44 FEET TO A POINT;
- 14) THENCE N02°10'04"E, 132.90 FEET TO A POINT;
- 15) THENCE N05°11'09"E, 325.43 FEET TO A POINT;
- 16) THENCE N09°43'23"E, 87.07 FEET TO A POINT;
- 17) THENCE N23°40'39"W, 57.12 FEET TO A POINT;
- 18) THENCE N01°30'11"W, 81.31 FEET TO A POINT;
- 19) THENCE N15°48'19"W, 81 97 FEET TO A POINT;
- 20) THENCE N00°31'28"W, 190 05 FEET TO A POINT,
- 21) THENCE N11°04'30"E, 130.61 FEET TO A POINT,
- 22) THENCE N18°49'22"E, 74.63 FEET TO THE POINT OF TERMINUS, SAID POINT BEING N00°00'00"E, 21.12 FEET FROM THE SOUTHWEST CORNER OF DRILL PAD "A".

BASIS OF BEARING IS BETWEEN THE NEW HOPE GPS 3 INCH ALUMINUM CAP MARKED BUREAU OF RECLAMATION, NEW HOPE, GPS, 1997, ON THE SOUTH SIDE OF NEW HOPE ROAD AT COORDINATE VALUE NORTHING 1849806.39, EASTING 6733366.45 AND THE ACCEPTED SECTION CORNER AT THE INTERSECTION OF SECTIONS 15, 16, 21, AND 22 SET BY R.C.E.

17381, S89°48'00"W (S89°43'35"W, MEAS.), 7.86 FEET FROM THE BRASS COUNTY MONUMENT SET BY R.C.E 28151 AS SHOWN IN DETAIL "A" OF THE RECORD OF SURVEY NO. 1008 WITH A COORDINATE VALUE OF NORTHING 1862866.53, EASTING 6725799.60, SAID BEARING AND DISTANCE BEING N30°05'15"W, 15,093.85 FEET, MORE OR LESS.

<u>LEGAL DESCRIPTION</u> ACCESS AND UTILITY EASEMENT FOR DRILL PAD "B"

AN ACCESS AND UTILITY EASEMENT BEING 20 FEET WIDE, 10 FEET EITHER SIDE OF THE FOLLOWING DESCRIBED CENTERLINE WITH SIDELINES EXTENDED AND CONTRACTED TO MEET EXISTING BOUNDARY LINES, LOCATED IN THE NORTH HALF OF SECTION 34, ALL IN TOWNSHIP 5 NORTH, RANGE 5 EAST, M. D. B. & M., COUNTY OF SACRAMENTO, STATE OF CALIFORNIA, SAID CENTERLINE BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:

COMMENCING AT THE NORTHWEST CORNER OF SECTION 22, TOWNSHIP 5 NORTH, RANGE 5 EAST, M. D. B. & M., COUNTY OF SACRAMENTO, STATE OF CALIFORNIA, SAID POINT BEING A 1-1/4 INCH BRASS CAP MARKED R.C.E. 17381; THENCE S13°48'45"E, 13,508.29 FEET, MORE OR LESS, TO A POINT ON THE NORTHERLY RIGHT OF WAY LINE OF NEW HOPE ROAD, SAID POINT BEING THE POINT OF BEGINNING; THENCE ALONG SAID CENTERLINE THE FOLLOWING TWELVE COURSES:

- 1) N37°12'55"W, 41.89 FEET TO A POINT;
- 2) THENCE S86°06'05"W, 255 12 FEET TO A POINT;
- 3) THENCE \$89°24'02"W, 898.85 FEET TO A POINT;
- 4) THENCE N22°41'21"W, 103.03 FEET TO A POINT,
- 5) THENCE N16°23'36"W, 229 49 FEET TO A POINT;
- 6) THENCE N19°34'31"W, 658.27 FEET TO A POINT,
- 7) THENCE N38°08'27"W, 228.97 FEET TO A POINT,
- 8) THENCE N56°14'55"W, 454.21 FEET TO A POINT;
- 9) THENCE N89°04'43"E, 303.12 FEET TO A POINT;
- 10) THENCE N80°32'11"E, 149.81 FEET TO A POINT;
- 11) THENCE N72°38'47"E, 152.13 FEET TO A POINT;
- 12) THENCE N54°21'38"E, 229.36 FEET TO THE POINT OF TERMINUS, SAID POINT BEING N90°00'00"E, 17.16 FEET FROM THE SOUTHWEST CORNER OF DRILL PAD "B".

LEGAL DESCRIPTION ACCESS AND UTILITY EASEMENT FOR DRILL PAD "C"

AN ACCESS AND UTILITY EASEMENT BEING 20 FEET WIDE, 10 FEET EITHER SIDE OF THE FOLLOWING DESCRIBED CENTERLINE WITH SIDELINES EXTENDED AND CONTRACTED TO MEET EXISTING BOUNDARY LINES, LOCATED IN THE NORTHEAST ONE-QUARTER OF SECTION 34, TOWNSHIP 5 NORTH, RANGE 5 EAST, M. D. B. & M., COUNTY OF SACRAMENTO, STATE OF CALIFORNIA, SAID CENTERLINE BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:

COMMENCING AT THE NORTHWEST CORNER OF SECTION 22, TOWNSHIP 5 NORTH, RANGE 5 EAST, M. D. B. & M., COUNTY OF SACRAMENTO, STATE OF CALIFORNIA, SAID POINT BEING A 1-1/4 INCH BRASS CAP MARKED R.C.E. 17381; THENCE S13°48'45"E, 13,508.29 FEET, MORE OR LESS, TO A POINT ON THE NORTHERLY RIGHT OF WAY LINE OF NEW HOPE ROAD, SAID POINT BEING THE POINT OF BEGINNING; THENCE ALONG SAID CENTERLINE THE FOLLOWING FOUR COURSES:

- 1) N15°45'06"E, 84.98 FEET TO A POINT;
- 2) THENCE N78° 19'51"E, 44.04 FEET TO A POINT;
- 3) THENCE S76°42'37"E, 50.49 FEET TO A POINT,
- 4) THENCE N89°06'29"E, 565.67 FEET TO THE POINT OF TERMINUS, SAID POINT BEING S00°00'00"E, 339.04 FEET FROM THE NORTHWEST CORNER OF DRILL PAD "C".

LEGAL DESCRIPTION ACCESS AND UTILITY EASEMENT FOR DRILL PAD "D"

AN ACCESS AND UTILITY EASEMENT BEING 20 FEET WIDE, 10 FEET EITHER SIDE OF THE FOLLOWING DESCRIBED CENTERLINE WITH SIDELINES EXTENDED AND CONTRACTED TO MEET EXISTING BOUNDARY LINES, LOCATED IN THE NORTHEAST ONE-QUARTER OF SECTION 34, TOWNSHIP 5 NORTH, RANGE 5 EAST, M. D. B. & M., COUNTY OF SACRAMENTO, STATE OF CALIFORNIA, SAID CENTERLINE BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:

COMMENCING AT THE NORTHWEST CORNER OF SECTION 22, TOWNSHIP 5 NORTH, RANGE 5 EAST, M. D. B. & M., COUNTY OF SACRAMENTO, STATE OF CALIFORNIA, SAID POINT BEING A 1-1/4 INCH BRASS CAP MARKED R.C.E. 17381; THENCE S18°08'45"E, 13,354.91 FEET TO THE POINT OF BEGINNING, SAID POINT BEING N90°00'00"E, 253.24 FEET FROM THE NORTHWEST CORNER OF DRILL PAD "C"; THENCE ALONG SAID CENTERLINE THE FOLLOWING EIGHT COURSES:

- 1) N03°51'41"E, 270.39 FEET TO A POINT;
- 2) THENCE N08°40'37"E, 191.73 FEET TO A POINT;
- 3) THENCE N16°21'40"E, 143.32 FEET TO A POINT;
- 4) THENCE N10°57'54"E, 505.68 FEET TO A POINT,
- 5) THENCE N14°44'57"E, 123.90 FEET TO A POINT:
- 6) THENCE N19°16'28"E, 62.23 FEET TO A POINT;
- 7) THENCE N28°39'45"E, 115.18 FEET TO A POINT;
- 8) THENCE N34°14'24"E, 564.15 FEET TO THE POINT OF TERMINUS, SAID POINT BEING S55°11'23"E, 235.22 FEET FROM THE SOUTHWEST CORNER OF DRILL PAD "D".

LEGAL DESCRIPTION ACCESS AND UTILITY EASEMENT "E"

AN ACCESS AND UTILITY EASEMENT BEING 20 FEET WIDE, 10 FEET EITHER SIDE OF THE FOLLOWING DESCRIBED CENTERLINE WITH SIDELINES EXTENDED AND CONTRACTED TO MEET EXISTING BOUNDARY LINES, LOCATED IN THE SOUTHEAST ONE-QUARTER OF SECTION 27 AND THE SOUTHWEST ONE-QUARTER OF SECTION 26, BOTH IN TOWNSHIP 5 NORTH, RANGE 5 EAST, M. D. B. & M., COUNTY OF SACRAMENTO, STATE OF CALIFORNIA, SAID CENTERLINE BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:

COMMENCING AT THE NORTHWEST CORNER OF SECTION 22, TOWNSHIP 5 NORTH, RANGE 5 EAST, M. D. B. & M., COUNTY OF SACRAMENTO, STATE OF CALIFORNIA, SAID POINT BEING A 1-1/4 INCH BRASS CAP MARKED R.C.E. 17381; THENCE S25°33'42"E, 11,634.99 FEET TO THE POINT OF BEGINNING, SAID POINT BEING N55°11'23"E, 10.00 FEET FROM THE NORTHEAST CORNER OF DRILL PAD "D"; THENCE ALONG SAID CENTERLINE N35°53'36"E, 701.55 FEET TO THE POINT OF TERMINUS, SAID POINT BEING N72°37'26"E, 16.67 FEET TO THE POINT OF BEGINNING OF ACCESS AND UTILITY EASEMENT "F".

LEGAL DESCRIPTION ACCESS AND UTILITY EASEMENT "F" FOR DRILL PAD "E"

AN ACCESS AND UTILITY EASEMENT BEING 20 FEET WIDE, 10 FEET EITHER SIDE OF THE FOLLOWING DESCRIBED CENTERLINE WITH SIDELINES EXTENDED AND CONTRACTED TO MEET EXISTING BOUNDARY LINES, LOCATED IN THE SOUTHEAST ONE-QUARTER OF SECTION 27 AND THE SOUTHWEST ONE-QUARTER OF SECTION 26, BOTH IN TOWNSHIP 5 NORTH, RANGE 5 EAST, M. D. B. & M., COUNTY OF SACRAMENTO, STATE OF CALIFORNIA, SAID CENTERLINE BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:

COMMENCING AT THE NORTHWEST CORNER OF SECTION 22, TOWNSHIP 5 NORTH, RANGE 5 EAST, M. D. B. & M., COUNTY OF SACRAMENTO, STATE OF CALIFORNIA, SAID POINT BEING A 1-1/4 INCH BRASS CAP MARKED R.C.E. 17381; THENCE S28°45'58"E, 11,319.83 FEET TO THE POINT OF BEGINNING; THENCE ALONG SAID CENTERLINE THE FOLLOWING FIVE COURSES:

- 1) N70°31'18"W, 2,042.21 FEET TO A POINT;
- 2) THENCE N03°01'59"E, 789.42 FEET TO A POINT,
- 3) THENCE N24°33'51"E, 42.24 FEET TO A POINT;
- 4) THENCE N54°34'04"E, 24.61 FEET TO A POINT;
- 5) THENCE \$85°41'44"E, 83.68 FEET THE POINT OF TERMINUS, SAID POINT BEING \$00°00'00"E, 307.67 FEET FROM THE NORTHWEST CORNER OF DRILL PAD "E".

STATE OF IOWA

COUNTY OF LINN

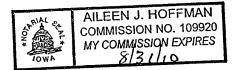
On this 23rd day of May, 2008, before me, a Notary Public, in and for said county, personally appeared Steve Noonan, to me personally known, who being by me duly (sworn or affirmed) did say that that person is Vice President of said Transamerica Minerals Company, a California corporation and that said instrument was signed on behalf of the said corporation by authority of its board of directors or trustees and the said corporation acknowledged the execution of said instrument to be the voluntary act and deed of said corporation by it voluntarily executed.

Notary Public

Print Name: Aleen J. Hoffman

(Seal, if any)

My commission expires: 8/31/10



STATE OF CALIFORNIA)
COUNTY OF <u>Sacramento</u>) ss

On May 21st, 2008, before me, Mandinder Dheensq, Notary Public, personally appeared Gregory Edward Sutter, who proved to me on the basis of satisfactory evidence to be the person(s) whose name(s) is/are subscribed to the within instrument, and acknowledged to me that he/she/they executed the same in his/her/their authorized capacity(ies), and that by his/her/their signature(s) on the instrument the person(s), or the entity upon behalf of which the person(s) acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

MANJINDER DHEENSA – COMM. # 1710354 ONTARY PUBLIC-CALIFORNIA SACRAMENTO COUNTY My Comm. Expires DEC. 12, 2010

Notary Public

(Seal)

STATE OF CALIFORNIA 7 exas	
COUNTY OF Harris	SS
On <u>May 23 rd 2008</u> , before me, <u>Ad</u> Public, personally appeared <u>John D Clay +</u> basis of satisfactory evidence to be the person(s) whose instrument, and acknowledged to me that he/she/they authorized capacity(ies), and that by his/her/their sign the entity upon behalf of which the person(s) acted, expected the foregoing paragraph is true and correct.	the name(s) is/are subscribed to the within executed the same in his/her/their ature(s) on the instrument the person(s), or executed the instrument.
WITNESS my hand and official seal.	
Notary Public	ADELA G ROBY My Commission Expires June 10, 2008 (Seal)