



OIL SPILL PREVENTION AND RESPONSE TECHNICAL ADVISORY COMMITTEE (TAC) Meeting Minutes



Hampton Inn
5656 Hollister Avenue
Goleta, California 93111
Telephone: (805) 681-9800

April 20, 2010 9:00 a.m. - 3:00 p.m.

Attendance:

Members	Agency Representatives	DFG/OSPR Participants		Guests	Constituents
Joan Lundstrom	Gary Gregory	Forrest Gardens	Joy Lavin-Jones	Ike Ikerd	
Steve Ricks	Jesse Stewart	Scott Schaefer	Stephen Edinger	David Smyser	
Lora Kovary	David Reinhard	Stephen Sawyer	Tena Rakela		
Michael Ziccardi	Linda Scourtis	Marion Boyd	Charlena Hayes		
R. Mitchel Beauchamp	Robin Blanchfield	Chris Graff			
John Berge	Vanessa Metz				
	Craig Ogawa				

I. INTRODUCTIONS

STEPHEN L. EDINGER (Administrator)

- ❖ Mr. Edinger introduced himself and the meeting commenced once all other introductions were made.

II. APPROVAL OF MINUTES

STEPHEN RICKS (CHAIRMAN) TAC

- ❖ The meeting minutes from January were not ready for approval. They will be presented to the TAC members at the next meeting for consideration.

III. OSPR UPDATE

STEPHEN EDINGER

- ❖ Personnel Changes:
 - Stephen Sawyer is now the Assistant Deputy Administrator. In addition, he will maintain his role as assistant counsel and continue to oversee the legal branch.
 - Chris Graff is now a Captain.
 - Lori Condi is the new ACP State Wide Coordinator
- ❖ Bureau of State Audits: Standard progress has been made in most areas. There are still a couple of pending items.
- ❖ January 2010 – San Louis Obispo: Approximately 9 million gallons were spilled from a Unocal Facility. EPA took over paying for the contractors. There were about 6 oiled birds and 33 dead as a result of the spill. Daylight and well-injected diesel fuel, has been diluting the petroleum.
- ❖ April 2010 DFG Aircraft: In Hemet, CA a drunk driver crashed into a hanger and crippled two DFG aircraft resulting in 2-million dollars in irreparable damages. The driver did not have insurance. Since the state is self-insured, it is unknown when or if, the planes will be replaced.
- ❖ Settlements:
 - Luckenbach: OSPR's Natural Resources Damage Assessment Team is scheduled to meet with the trustees of the Luckenbach to reach a settlement agreement; the Federal Government will pay for the damages.
 - Cosco Busan: In the summer of 2010, a settlement should be finalized.
With these two awards, the State of California should have about .25 billion dollars for wildlife restoration projects. This money cannot be used for positions.
 - Dubai Star: There has been no change in the investigation. This spill has caused several historical and cultural preserving government offices, NGOs and Tribal Leaders to become concerned and active.
- ❖ Sensitive Sites: NAHC (Native American Heritage Commission) will meet with State and Federal officials to discuss the impacts of oil spills on sensitive sites. Each Indian Reservation is considered a sovereign nation. Their sensitive areas include burial grounds and ceremonial sights. The Department of the Interior is technically in charge of this issue.
- ❖ Contingency Plans: Non Tank Vessel Contingency Plans are being analyzed. Reducing the C-Plans from one inch thick to 5 pages (like Alaska) is the goal. This paper reduction will take about a year.

IV. AGENCY REPORTS

- ❖ California Coastal Commission
Report provided - Please See Attachment
- ❖ State Lands Commission
Report provided - Please See Attachment
- ❖ BCDC
Report provided - Please See Attachment
- ❖ USCG
Report provided - Please See Attachment

ROBIN BLANCHFIELD

GARY GREGORY

LINDA SCOURTIS

JESSE STEWART/DAVID REINHARDT

- V. FUND CONDITION AND BUDGET UPDATE** **TENA RAKELA**
Handouts Provided - Please see fund condition report attached.
- VI. 2010 SPILL OF NATIONAL SIGNIFICANCE** **SCOTT SCHAEFER, DEPUTY ADMINISTRATOR**
- ❖ The Next SONS Drill will happen in 3-years in Washington or Oregon.
 - ❖ Scenario: An oil tanker and a car carrying freighter collided during a storm off of the east coast. The car carrier sank in the bay; the tanker lost one tank and the other was damaged. The oil tanker was headed to Canada.
 - ❖ There was a 4-hour pre-training class for the exercise.
 - ❖ Volunteers received training: Convergent Volunteer Training.
 - ❖ There were good software programs being used but each unit was using their own. PIER System, Web EOC and Command Pro were some products used.
 - ❖ It was good to see the raw data coming in live. Emails were being sent back and forth like never before.
 - ❖ There were some communication conflicts with heads of State. Some Governors were getting information from chain of command informants while others were listening to responders.
 - ❖ Most of the people were "monitoring" the situation. When the response staff began talking about "places of refuge" onlookers became really engaged. People were asking why and how is the US Coast Guard choose a place to store a leaking vessel.
 - ❖ The spill was heading to Canada however they don't have a response team; they should have played a bigger role.
 - ❖ Critical Resources were not exercised well. Too many items that were ordered were "instantly here" when it should have taken a few days.
- VII. CHANGES IN OSPR MANDATES SINCE INCEPTION** **STEVE SAWYER**
Powerpoint presentations – Please see attached.
- VIII. LEGISLATION/REGS UPDATE** **JOY LAVIN-JONES**
Please see handout provided.
- IX. UPDATE ON OFFSHORE DRILLING PROPOSALS** **GARY GREGORY**
- ❖ A presentation was given to TAC about State Lands Mineral Resources Management Division.
 - ❖ The functions to MRMD are:
 - Manage all offshore oil and gas leases
 - Manage all onshore state hard rock mineral resources
 - Manage all state school lands mineral resources to include geothermal
 - Inspect and audit all oil, gas, geothermal, and mineral extraction facilities on state lands
 - Conduct financial audits of state leases and manage royalty revenues collected from state resource production
 - Assist other divisions with engineering, geothermal and financial expertise.
- X. OSPR DEPTH FOR STATE ON SCENE CORRINATORS** **STEPHEN RICKS, CHAIR**
- ❖ Wardens are the SOSOC by default.
 - ❖ Wardens have been through official training and have skills on how to manage emergencies.
 - ❖ Most often, spill response revolve around communications. Wardens have been taught special skills, and have devices which allow them to reach out to relevant fire departments, local law enforcement, health care services and emergency agencies.
 - ❖ Wardens should be able to direct staff in a spill response until ICS has been assembled.
 - ❖ The Academy also teaches an investigator course.
 - ❖ TAC suggested no change to the current system. It may be an agenda item for a future meeting.
- XI. TAC BIENNIEL REPORT FORMAT** **STEPHEN RICKS, CHAIR**
- ❖ Identify our audience.
 - ❖ Finalize by January 2011.
- Agenda Item: One hour to discuss report and organization.
- XII. 2010/2011 TAC Issues** **STEPHEN RICKS, CHAIR**
None
- XIII. OLD/NEW BUSINESS**
None
- XIV. MEETING DATES**
- ❖ Sacramento, CA (OSPR HQ) July 2010.

AGENCY REPORTS

CALIFORNIA COASTAL COMMISSION

45 FREMONT, SUITE 2000
SAN FRANCISCO, CA 94105-2219
VOICE (415) 904-5200
FAX (415) 904-5400
TDD (415) 597-5885



Date: April 16, 2010
To: Oil Spill Technical Advisory Committee (TAC) members and interested parties
From: Robin Blanchfield and Vanessa Metz, Coastal Commission (CCC) Oil Spill Program
RE: Quarterly Update on CCC Oil Spill Program Activities,
January 20, 2010 – April 16, 2010

A summary of the California Coastal Commission (CCC) Oil Spill Program staff's work activities since the last TAC meeting on January 20, 2010 is provided below. Effective July 1, 2009 the Coastal Commission oil spill program staff has been required to take three furlough Fridays a month, as mandated by the Governor.

Major Work Activities:**➤ Spill Incidents and Coastal Commission Emergency Permits**

- Los Cerritos Wetlands Oil Spill, Long Beach, CA. LCW Oil Operators Inc. (LCW Partners LLC) reported two small crude oil spills on Bixby Lease "A" on February 4, 2010 (oil sheen), and February 15, 2010 (11-17 gallons). The spills occurred as the result of pin-hole leaks in two well-flow lines due to corrosion, and impacted pickleweed vegetation in two wetland water areas. Coastal Commission staff issued Emergency Permit E-10-002-G on February 25, 2010 for the replacement and relocation of the three existing well-flow pipelines (that are directly above a wetland water area) to the side of the work road (which is a less environmentally sensitive location). The Coastal Commission staff is currently processing a follow-up regular permit for the removal of the three old existing corroded pipelines above the wet areas during the 2010 summer dry season. Existing old pipelines are now flushed, capped and idle. Commission staff is working with LCW Oil Operators on a streamlined permit process to encourage them to replace and relocate a number of their existing pipelines (that are above wetland water areas) to new locations on the side of the road, when they do their routine pipeline maintenance and repair schedule.



- **Huntington Beach Channel Oil Spill.** On January 25, 2010, upland oil operator Angus Petroleum spilled an estimated 700 gallons of crude oil into the Huntington Beach Channel. On January 28, 2010, Orange County Public Works Department requested a CCC emergency permit for clean-up operations and to power wash the sheet-metal walls on the side of the channel to remove heavy oil and debris. CCC staff gave immediate verbal approval and waived the need for an emergency and follow-up regular permit in accordance with Coastal Act Section 30611.



➤ **Clean Seas' Proposal for Replacement of the "Mr Clean III" and "Clean Ocean" OSRVs**

- In March and April 2010, CCC staff reviewed and provided comments to MMS on Clean Seas' major proposal to permanently replace its two OSRVs, Mr. Clean III and Clean Ocean. This proposal requires approval from Coastal Commission because oil companies made commitments for Mr. Clean III and Clean Seas' oil spill response services during the Commission's original federal consistency reviews for the OCS platforms. In March, CCC staff also reviewed and provided comments to MMS on Clean Seas' revised proposal for the temporary vessel and equipment to replace Mr. Clean III while it is in dry dock for approximately 45 days (dry dock began about March 15, 2010).

➤ **Venoco Platform Holly/Full Field Development Expansion Project – EIR Stage**

- Two Joint Review Panel meetings about three overlapping Venoco proposals: Holly Fullfield Expansion; Pier 421/422 Redrilling; and new onshore pipeline to Los Flores Canyon facility.

➤ **Regulation Amendments**

On January 28, 2010, CCC staff submitted comments on OSPR's December 2009 proposed amendments to the Drills and Exercises requirements for oil spill contingency plan holders.

➤ **Best Achievable Technology (BAT) Focus Groups**

- During February and March 2010, CCC staff reviewed and edited the First Draft of the BAT Prevention Report, including its Appendix of 12 federal and state agency descriptions.

➤ **Meetings and Trainings Attended**

- OSPR's Environmental Response to Oil Spills (EROS) training.
- 6 Area Committee meetings statewide (North Coast, San Francisco/Bay Delta, Central Coast, Los Angeles/Orange County/Santa Barbara/Ventura, and San Diego).

10 HSC meetings statewide (Humboldt, San Francisco, Port Hueneme, Los Angeles/Long Beach and San Diego).

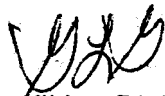
2 BAT Prevention Meetings; 1 BAT Mechanical Response.

- multi-agency meeting about the Clean Seas' proposal for OSRV Replacement at MMS.

MEMORANDUM

To: Oil Spill Technical Advisory Committee

Date: April 14, 2010

From: Gary Gregory 
Chief, Marine Facilities Division
200 Oceangate, Suite 900
Long Beach, CA 90802

File: W9777.205

Subject: CALIFORNIA STATE LANDS COMMISSION REPORT

This report covers the activities of the California State Lands Commission (CSLC) that are funded by the Oil Spill Prevention and Administration Fund (Fund 0320).

MARINE FACILITIES DIVISION (MFD)

Operations

Our daily monitoring and inspection operations continue. Operations summaries from our latest Monthly Activities Report are attached.

Of particular note, the number of regulated oil transfers in the first two months of 2010 compared to the same time period in 2009 is down 16.2%. During the same time periods, the amount of cargo discharged from vessels is down 18.3% and the cargo loaded on vessels is down 15.2%. Oil discharged across the dock provides a quick check of the amount of oil that is potentially subject to the 5 cents per barrel surcharge that supports the Oil Spill Prevention and Administration Fund. The total volume of oil transferred by tankers and barges is down 17.3%.

Engineering

Under the MOTEMS program, we received Moderate Risk Terminal Audits and are involved in the review process. A number of issues involving costs and payment for facility rehabilitation have developed and have yet to be resolved.

The Pier 400 project continues to be delayed by lease negotiations with the Port of Los Angeles.

Regulations Update

The amendments to MOTEMS for clarification, editing and correction were heard by the Building Standards Commission and were adopted for publication at its January 12, 2010 meeting. The changes will become effective 180 days after the standard is published.

We will be working on amendments to our Article 5 Marine Terminals Inspection and Monitoring regulations. They were last updated in 2006. We have a number of minor and several substantial changes to make.

Oil Transfer and Transportation Emission and Risk Reduction (OTTER) Act

Our final OTTER report will be reviewed by the Commission at its June meeting. After approval it will be provided to the legislature and will be published on our website. This is the final report, as the sunset date for the Act was January 1, 2010. All previous reports are available on our website.

Outreach

The Northern California Field Office will hold a Customer Service Meeting on May 12th at the Shell Clubhouse in Martinez. You are all welcome to attend.

The 10th Annual California Maritime Leadership Symposium will be held in Sacramento on May 5 – 6. The Symposium is an opportunity for industry, the State Legislature and the Executive Branch agencies to discuss maritime and goods movement issues. The State Lands Commission staff is involved in developing the program and is a sponsor, providing services-in-kind. You can check out the program and register at: <http://maritimesymposium.com/>

As previously noted, Prevention First 2010 is set for October 19-20 at the Westin Hotel in Long Beach. You can check our website for program updates as they develop. We already have significant sponsorship and exhibitors for the event.

MINERAL RESOURCES MANAGEMENT DIVISION (MRMD)

Platform Safety Inspection Program

Mineral Resources Inspectors in the Huntington Beach and Goleta field offices continued the Division's monthly inspection program of offshore platforms and islands and onshore drilling and production facilities. The facilities inspected comprise four offshore platforms, five islands and their related offshore pipelines, including onshore coastal petroleum production facilities. Each facility is inspected monthly and involves comprehensive equipment testing of all facility pollution prevention and safety alarm, control and shutdown devices to ensure functionality, accuracy and reliability. On the average, over 2,900 individual items are inspected on a monthly basis.

Safety and Oil Spill Prevention Audit Activities

The Safety and Spill Prevention Audits of Platforms Eva, Esther, and the Fort Apache onshore facility have been completed. These platforms and facilities are owned and operated by DCOR, LLC who also operates a number of platforms in federal waters off California. Safety Audit staff is currently monitoring the resolution of all action items identified during these audits.

The Safety and Spill Prevention Audit of Platform Emmy and the AERA Energy Huntington Beach facilities was previously completed. All action items have been reported as completed by AERA. The Safety Audit staff is finishing verification of the items.

An assessment of the Safe Management program at AERA Energy is underway with interviews of AERA personnel being conducted during the week of March 16, 2010. This process evaluates company safety culture and management practices that help to drive the risk of accidents and spills to even lower levels. Previous assessments have shown AERA to have strong safety programs, culture, and commitment to the safety of the environment.

Pipeline Inspection Program

MRMD engineers enforce strict pipeline safety regulations that include annual inspections of the twelve oil and gas pipelines from the State's five offshore Platforms and bi-annual inspections of the twenty-four pipelines from Federal OCS Platforms that pass through State waters. Since the last report was submitted for internal electronic inspections of pipelines wholly or partially within State waters, "smart pig" tools were run to examine the condition of the following pipelines:

- | | |
|--------------------------|---|
| State Platforms: | Ten-inch gas pipeline from Platform Esther to shore,
Twelve-inch oil pipeline from Platform Emmy to shore,
Eight-inch oil pipeline from Platform Eva to shore,
Six-inch oil pipeline from Platform Holly to shore, and
Six-inch gas pipeline from Holly to shore. |
| Federal Platforms | Ten-inch oil pipeline from Platform Gina to shore,
Twelve-inch oil pipeline from Platform Gilda to shore,
Sixteen-inch oil pipeline from Platform Elly to shore,
Six-inch gas pipeline from Platform Edith to Platform Eva
Twelve-inch gas pipeline from Platform Habitat to shore,
Twenty-inch oil pipeline from Platform Irene to shore,
Eight-inch gas pipeline from Platform Irene to shore, and
Eight-inch water pipeline from Platform Irene to shore. |

Since the last report was submitted for pressure test inspections of pipelines wholly within State waters, hydrostatic tests were run to determine the maximum operating pressure for the following pipelines:

State Platforms: Three-inch oil pipeline from Platform Esther to shore,
Three-inch high pressure gas pipeline from Platform Emmy to shore, and
Four-inch low pressure gas pipeline from Platform Emmy to shore,

Since the last report was submitted for external inspections of pipelines/pipeline bundles wholly or partially within State waters, diver or robotic tools were run to examine the condition of the following pipelines:

State Platforms: Platform Holly to shore,
Platform Eva to shore
Platform Emmy to shore, and
Platform Esther to shore.

Federal Platforms Platform B to shore,
Platform Habitat to shore,
Platform Gina to shore, and
Platform Gilda to shore.

MRMD staff attended the oil spill drills on Platforms Esther and Eva. MRMD staff also observed the Leak Test on the New Leak detection System on the Platform Irene to shore twenty-inch oil pipeline at Lompoc onshore facility.

Structural Engineering Projects

MRMD engineers review all structural changes for platforms, causeways, and piers associated with State offshore oil operations. MRMD engineers have reviewed and approved Platform Esther project involving replacement of the existing crane engine with a new Tier III Engine, and drill deck modifications to support the temporary formation hydraulic fracturing equipment for completion work. The construction work is ongoing.


MRMD engineers have also reviewed and approved the upgrading of Water injection system on Platform Eva. The project involves: (a) Replacing two existing injection pumps with two larger injection pumps capable of 20,000 bwpd, (b) Installing a third larger pump capable of 10,000 bwpd, (c) Replacing existing water injection filters with two larger capacity filters capable of 40,000 bwpd, and (d) Increasing piping diameter to eight inches.

MRMD engineers have reviewed and approved upgrading of existing boat landing on Platform Emmy by adding a third level on the east side in order to provide more flexibility to transfer people to and from the platform, during different tides and water levels. In addition, MRMD engineers have also reviewed and approved to replace and upgrade existing Variable Frequency Drives (VFD) and associated step-up transformers on Platform Emmy. These VFD's are for the electrical submersible pumps and the existing electrical equipment are located on the Quarter's deck of the satellite platform. The new transformers will be placed on the same location after removing the old transformers. The overall weight of the 6 new transformers (three oil cooled and three air cooled) is only 17,500 pounds which is less than the weight of the 18 removed transformers which is 26,136 pounds. A containment plating with a four-inch side barrier will be provided to serve as a secondary containment around the transformers.

Enclosures

MEMORANDUM

TO: Gary Gregory

March 10, 2010
File: W9777.171FROM: Dennis Vogel 

SUBJECT: Monthly Activity Summary for February 2010

Attached is the summary of Division activities for the month of February. All statistics appear normal when compared with previous month's activity.

Significant statistics for the month of February:

488 vessel transfers	201 monitored (41%)
2,478 total events	472 monitored (19%)
2 total oil spill	6 gallons total (reported)
0 terminal fault	Total oil spill field notes: 2
1 vessel fault	0 other/unknown
1 facility fault	Annual inspections: 9

E-mails to OSPR re: expired Contingency Plans/COFRs: SCFO - 0, NCFO - 0.
Class 3 violations: SCFO - 3, NCFO - 0

Ballast Water

	<u>#Qualified Port Calls</u>	<u># Inspected</u>	<u>Percent</u>
NCFO	266	54	20.00%
SCFO	414	109	26.00%

Monthly Report

03/08/2010

Date Range: 02/01/2010 - 02/28/2010

SCFO and NCFO

1.0 Tank Vessel Transfers

	Total
1.1 Onshore Terminals(Ships)	148
1.2 Onshore Terminals(Barges)	321
1.3 Offshore Terminals (Ships/Barges)	19
Transfer Totals	488

Monitored

Percent

2.0 Transfer Events

2.1 Ships

2.1.1 Hook-Up	148	32	21.62
2.1.2 Start Up	148	43	29.05
2.1.3 Steady Rate	148	85	57.43
2.1.4 Topping Off/Stripping	148	22	14.86
2.1.5 Disconnect	148	10	6.76
Event Totals	740	192	25.95

2.2 Barges

2.2.1 Hook-Up	321	40	12.46
2.2.2 Start Up	321	53	16.51
2.2.3 Steady Rate	321	101	31.46
2.2.4 Topping Off/Stripping	321	43	13.40
2.2.5 Disconnect	321	23	7.17
Event Totals	1605	260	16.20

2.3 Offshore

2.3.1 Arrival	19	4	21.05
2.3.2 Hook-Up	19	4	21.05
2.3.2 Start Up	19	4	21.05
2.3.3 Steady Rate	19	5	26.32
2.3.4 Topping Off/Stripping	19	1	5.26
2.3.5 Disconnect	19	1	5.26
2.3.6 Departure	19	1	5.26
Event Totals	133	20	15.04

Overall Totals 2478 472 19.05

3.0 Ship Transfers in AOR

Ships

Barges

3.11 San Francisco	66	106
3.13 Eureka	0	2
3.14 Mobile Terminals (NCFO)	3	10
3.1 Los Angeles/Long Beach	77	194
3.3 Port Hueneme	0	1
3.4 San Diego	2	0
3.6 Mobil Ellwood	0	1
3.8 El Segundo	18	0
3.9 Mobile Terminals (SCFO)	0	8
Overall Totals:	166	322

03/04/2010

Date Range: 02/01/2010 - 02/28/2010

SCFO and NCFO

4.0 Violations Noted During Monitoring Inspections

4.1 Oil Transfer Monitorings - Vessel - SCFO

4.2 Oil Transfer Monitorings - Terminal - SCFO

4.1 Oil Transfer Monitorings - Vessel - NCFO

4.2 Oil Transfer Monitorings - Terminal - NCFO

Class 1	Class 2	Class 3	Other
0	4	2	
0	1	1	
0	2	0	0
0	0	0	0

	Class1	Class2	Class3	Other	Total
4.3 Terminal Inspections - Annual - SCFO	0	0	0	0	0
4.4 Terminal Inspections - Spot Check - SCFO	0	0	0	0	0
4.3 Terminal Inspections - Annual - NCFO	0	0	0	0	0
4.4 Terminal Inspections - Spot Check - NCFO	0	0	0	0	0

5.0 Terminal Inspections

5.1 Northern California Field Office

5

5.2 Southern California Field Office

4

03/04/2010

Date Range: 02/01/2010 - 02/28/2010

SCFO and NCFO

6.0 Oil Spills

Facility					
ShortName	SpillDate	OESNumber	Reported Product	UPDATED QTY	VesselName
BLUE AND GOLD	02/02/2010	100869	Diesel	1	
BLUE AND GOLD	02/17/2010	101234	Diesel	5	
Spills Noted		Facility Fault	Vessel Fault	Other Fault	Gallons Spilled
2		1	1	0	6

MARINE FACILITIES DIVISION FIELD OPERATIONS STATISTICS - 2010

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	CY 10 Totals	CY09 YTD	CY09 Totals	CY08 Totals	CY07 Totals	CY 06 Totals	CY05 Totals	CY04 Totals	CY03 Totals	CY02 Totals	CY 01 Totals	CY 00 Totals	CY 99 Totals	CY 98 Totals
OIL TRANSFERS																										
Onshore Facilities-ship	147	148											295	378	2107	2043	2188	2247	2027	1782	1855	1880	2003	2276	2384	2289
Monitored	83	90											173	209	1228	1060	1137	1226	1077	1021	1065	1230	1400	1426	1624	1453
Onshore Facilities-barge	325	321											646	715	4169	4211	4900	4882	4660	4285	3924	4168	4512	4885	4171	3938
Monitored	109	106											215	273	1668	1624	1935	2040	1947	1741	1756	1570	1741	1532	1607	1527
Spreadmoor-ships/barge	13	19											32	67	319	271	304	314	274	214	214	194	229	213	252	337
Monitored	7	5											12	18	81	67	103	49	56	41	48	49	82	88	113	128
Tug/Other Vessels																										
Monitored																										
Total Transfers	485	488											973	1160	6595	6525	7392	7443	6961	6281	5993	6242	6920	7374	8807	8564
Total Monitors	199	201											400	500	2977	2751	3175	3315	3080	2803	2669	2849	3223	3046	3344	3108
Percent monitored	41%	41%	####	####	####	####	####	####	####	####	####	####	41%	43%	45%	42%	43%	45%	44%	45%	48%	46%	47%	41%	49%	47%
TRANSFER EVENTS																										
Ship Events	735	740											1475	1890	10535	10215	10940	11235	10135	8910	9275	9508	10895	11380	11920	11445
Monitored	189	192											381	480	2872	2222	2499	2438	2301	1961	2117	2366	2790	2927	3195	3044
Barge Events	1625	1805											3230	3575	20845	21055	24500	24410	23300	21425	19620	21304	22660	24425	20855	19690
Monitored	264	260											524	668	4280	3725	4406	4504	4353	3788	3967	3634	4244	3616	3849	3766
Offshore Events	91	133											224	489	2233	1897	2128	2198	1918	1498	1498	1390	1603	1491	1764	2359
Monitored	21	20											41	56	283	200	348	152	173	103	129	169	269	298	385	424
Tug/Other Vessel Events																										
Monitored																										
Total Events	2451	2478											4929	5934	33613	33167	37568	37803	35353	31833	30393	32202	35058	37296	34539	33494
Total Monitors	474	472											946	1204	7435	6147	7253	7094	6827	5852	5218	6169	7322	6838	7429	7234
Percent monitored	19%	19%	####	####	####	####	####	####	####	####	####	####	19%	20%	22%	19%	19%	19%	19%	18%	20%	19%	21%	18%	22%	22%
TERMINAL INSPECTIONS																										
SCFO Inspections	6	4											10	9	70	67	70	74	75	74	54	37	37	42		
NCFO Inspections	5	5											10	10	51	49	51	63	66	49	28	13	20	22		
VIOLATIONS NOTED																										
During Transfer Mon.		10											16	21	170	214	434	323	314	251	251	301	496	506	883	633
During Annual Insp.		0											1	0	4	40	38	35	46	54	35	27	39	36	39	27
OIL SPILLS																										
Total Reported																										
Terminal Fault																14	19	17	32	28	36	27	25	21	25	35
Vessel Fault																7	10	7	8	12	14	15	8	7	6	12
Facility Fault																6	6	17	17	16	21	7	17	8	15	19
Bunkering																3			7	0		5				
Special Interest																										

MARINE FACILITIES DIVISION FIELD OPERATIONS - 2010

TOTAL PRODUCT TRANSFERRED (in barrels)

	<u>JAN</u>	<u>FEB</u>	<u>MAR</u>	<u>APR</u>	<u>MAY</u>	<u>JUN</u>	<u>JUL</u>	<u>AUG</u>		<u>CY 10'</u> <u>TOTALS</u>		
NCFO												
Discharge	15,210,539	17,735,100								32,945,639	38,732,000	243,741,712
Load	10,510,899	10,130,571								20,641,470	24,367,357	151,305,880
Total	25,721,438	27,865,671	0	0	0	0	0	0	0	53,587,109	63,099,357	395,047,592
SCFO												
Discharge	22,135,080	25,775,462								47,910,542	59,936,281	333,018,936
Load	4,320,230	6,701,384								11,021,614	12,987,336	63,735,865
Total	26,455,310	32,476,846	0	0	0	0	0	0	0	58,932,156	72,923,617	396,754,801
COMBINED												
Discharge	37,345,619	43,510,562	0	0	0	0	0	0	0	80,856,181	98,668,281	576,760,648
Load	14,831,129	16,831,955	0	0	0	0	0	0	0	31,663,084	37,354,693	215,041,745
Total	52,176,748	60,342,517	0	0	0	0	0	0	0	112,519,265	136,022,974	791,802,393

Memorandum

To: OSPR TAC
Subject: BCDC Quarterly Report

April 20, 2010

From: Linda Scourtis
San Francisco Bay Conservation and Development Commission
50 California Street, Suite 2600
San Francisco, California 94111
DIRECT: (415) 352-3644 E-MAIL: lindas@bcdc.ca.gov FAX: (415) 352-3606

The following report covers the activities of the San Francisco Bay Conservation and Development Commission (BCDC) Oil Spill Prevention Program for the period January 15-April 16, 2010.

SF Harbor Safety Committee. BCDC staff participated in the San Francisco Bay Area Harbor Safety Committee January, February and March meetings as well as Work Group meetings.

The HSC continues to work closely with the state Air Resources Board and the USCG to track lost propulsion and similar incidents to discover if the required switch to low sulfur fuel might be the cause. ARB will host a Maritime Technical Working Group meeting April 28 in Oakland, which will feature CalMaritime presenting its preliminary findings of a study of root causes of operational difficulties or incidents, and lessons learned by vessel operators, related to the use of low sulfur distillate fuel.

The Tug Escort Work Group continued its discussion of vessel load bitt strength during its January and March meetings, also receiving a demonstration of CalMaritime's tug escort simulator during the former. The work group will meet May 4 to develop mitigation recommendations to submit to the HSC, including possibly revising the Escort Plan form to better capture the certified bitt strength prior to a vessel's arrival.

The group discussed working through ship agents to receive the Escort Plan and for its distribution to the pilots. If there were an issue of concern for a specific voyage, the Pilots would then communicate back to the agents what they would require to safely escort the vessel to berth. Mitigation measures could include scheduling the arrival or departure at a different current interval to accommodate the passage of the tank vessel with one escort tug or adding another escort tug to distribute the load to another strong point if the escort bitt is not rated adequately for a single tug.

The work group is also addressing concerns around bunker barges being suctioned from ships they are bunkering due to vessels transiting adjacent to Oakland Berths 35, 37 and 55-59. The group proposes best practices be included in the Harbor Safety Plan.

SFMX staff has designed a web portal that allows tug companies to share lessons learned and safety bulletins. This model is available for other segments of the maritime community.



The Dredge Issues Work Group is working with the COE to determine the best realignment for the North Bay Ship Channel, with a goal to more closely follow the deeper contours of the Bay bottom. The COE report is due to LT Col. Farrell May 1.

In light of the need for MARAD to remove the "Moth Ball Fleet" vessels from Carquinez Strait, the Navigation Work Group requested the USCG ask that safety plans be submitted for dead ship tows through the Union Pacific Railroad drawbridge as well as beneath any bridge in the HSC's area of responsibility. The Coast Guard already has an outreach program to educate contractors about the gravity of the situation. Plans could provide more detail on when the tow would operate and which tug boats would be conducting the tow.

Area Contingency Planning. Staff attended the January 26 Area Committee meeting in Concord and the March 23 meeting in Foster City, San Mateo County. The Sensitive Sites subcommittee discussed developing protection strategies Middle Harbor Park at the Port of Oakland and Horseshoe Cove at Ft. Baker in Sausalito. The Incident Command Post subcommittee is assessing 49 potential locations in 14 counties.

Oil Spill Reporting and Spill Response. No major spills were reported in the Bay.

Related activities. BCDC continues to work with the Best Achievable Technology (BAT)/Prevention and Mitigation focus group, contributing to the report to the legislature.

- Following four planning meetings, BCDC spill staff participated as a member of the control team in CalMaritime's Bay Guardian II exercise April 1. The exercise focused on protecting Horseshoe Cove, just east of Golden Gate Bridge
- Staff also participated in an after-action meeting April 16. Attended the OSPR stakeholder bunker booming workshop April 7 in Sacramento.
- Received HAZWOPER refresher training January 21.
- Commented on two SLC marine terminal lease extension EIRs.



April 13, 2010

TAC Committee,

During the second quarter, Jan 1 to Mar 31, Coast Guard District Eleven oversaw 3 actual oil spills and 2 potential oil spills in to the waters of California. An estimated 375 gallons of oil was released into the water.

On 21 January Sector LA-LB received a report of brown oil located in the Huntington Beach Channel, pollution investigators arrived on scene but no oil was visible. On the following day a second report of oil was received. Coast Guard and California Fish and Game representatives responded to the report, and discovered brown oil patches dispersed throughout the 1.5 miles channel. The investigators reported approximately 200 gallons of product had been discharged into the channel from an unknown source. A unified command was established between USCG, CAFG and Orange County Public Works to determine a response plan to mitigate the impact. The Oiled Wildlife Care Network was also brought online to after four oiled birds were discovered. Of note, the UC successfully utilized remote control boats as a hazing method to prevent birds from becoming oiled. The case was ultimately turned over to the EPA due to its location, and potential for long term remediation.

The abandoned vessel program in the San Francisco AOR is gaining momentum. As discussed at the previous meeting, Sector San Francisco is implementing a derelict/abandoned vessel decal system. The decals are currently being distributed to the sectors small boats stations, along with training on the marking system. There are currently 72 abandoned vessels in Sector SF's AOR, and sector is scheduling waterside patrols to help identify and mark additional vessels. There are currently abandoned vessel salvage ops being conducted in the Fisherman's Cut area of the Delta Region. Contra Costa Sheriff's Marine Unit as well as CAL Recycle is working in tandem to clean up Fisherman's Cut, and anticipate completing operations in mid-April. Once complete, CAL Recycle intends on shifting their focus to the Holland Riverside Marina in Brentwood, CA. CAL Recycle has received significant interest from local government agencies in teaming up to complete similar operations in their respective regions.

During the next few months the composition of the Coast Guard D11 District Response Advisory Team (DRAT) will be undergoing some changes. LCDR Kerry Karwan will be replacing LCDR Reinhard as the DRAT Supervisor. LCDR Perez will be heading down to Texas, and his billet will be replaced with a civilian.

Respectfully,

District Eleven Response Advisory Team

FUND CONDITION

2009-10 FUND CONDITION STATEMENT

FUND 207 TOTALS : FISH AND WILDLIFE POLLUTION ACCOUNT

207.1 Oil Administration

207.2 Oil Response

207.3 Hazmat Administration

207.4 Hazmat Response

		ACTUAL	ACTUAL	FEBRUARY		PROJECTED	PROJECTION	PROJECTION	PROJECTION
		2007-08	2008-09	ACTUAL REVENUE 2009-10	YTD %	REVENUE 2009-10	2010-11	2011-12	2012-13
YEARLY BEGINNING BALANCE		4,765,448	4,143,781	3,978,251		3,978,251	2,232,663	1,233,846	59,439
PPY AND PY ADJUSTMENTS		-133,108	68,737	-22,271		-22,271	0	0	0
ADJUSTED BEGINNING BALANCE		4,632,340	4,212,518	3,955,979		3,955,979	2,232,663	1,233,846	59,439
REVENUES, TRANSFERS, AND OTHER ADJUSTMENTS									
131000	Fish & Game Violation Fine- Criminal	1,567,303	1,130,932	391,573	66.7%	587,359	1,095,198	937,830	873,462
150300	Income from Surplus Money Investments	181,069	90,069	14,195	52.8%	26,905	15,273	5,674	-5,490
164300	Penalty Assessments/Settlement Litigation	0	224,094	0	0.0%	0	0	0	0
161400	Misc. Revenue and Donations	0	11,753	3,377	66.7%	5,065	5,606	7,475	6,049
161400	Fish & Game Violation Fine- Civil	203,215	18,770	0	#DIV/0!	0	73,995	30,922	34,972
161600	Escheat of Unclaimed Cks, Warrants	0				0	0	0	0
161900	Other Revenue Cost Recoveries	56,030	493,776	150,020	66.7%	225,030	258,279	325,695	269,668
161900	Cost Recovery Pollution Cleanup	459,337	480,889	82,848	66.7%	124,272	354,833	319,998	266,368
REVENUES		2,466,954	2,450,288	642,012	66.8%	968,632	1,803,183	1,627,593	1,445,028
TOTAL REVENUES		7,099,294	6,662,801	4,597,991		4,924,611	4,035,846	2,861,439	1,504,468
EXPENDITURES (B06 REPORT) AND APPROPRIATIONS									
3600-001	Dept of Fish and Game Support Baseline	2,014,214	2,011,613	1,464,363	61.9%	2,365,000	2,759,000	2,759,000	2,759,000
3600-518	Dept. of Fish and Game Chaptered Leg.	939,299	670,937	287,948	100.0%	287,948			
3600-101	Local Assistance	0	0	0		36,000	36,000	36,000	36,000
0840-001	State Controllers Office	2,000	2,000	2,000		3,000	7,000	7,000	7,000
TOTAL EXPENDITURES		2,955,513	2,684,550	1,754,311	65.2%	2,691,948	2,802,000	2,802,000	2,802,000
FUND BALANCE		4,143,781	3,978,251	2,843,680		2,232,663	1,233,846	59,439	-1,297,532
DIFFERENCE BETWEEN TTL REVENUE AND TTL EXPENDITURES		(488,559)	(234,268)	(1,112,299)		(1,723,316)	(998,817)	(1,174,407)	(1,356,972)

THIS FUND DOES NOT HAVE A DEDICATED FUND SOURCE, REVENUE IS RECEIVED FROM FINES, PENALTIES AND SETTLEMENTS

SMIF IS THROUGH QUARTER

TWO

SCO'S SMIF YTD AMOUNT (SCO FUND RECONCILIATION)

3,035,000

SMIF PROJECTIONS BASED ON ABOVE \$ AND SMIF AVG.

SETTLEMENT AMOUNTS NOT AVAIL. FOR ADMIN USE

900,000

REVENUE PROJECTIONS ARE BASED ON 3 YR. AVG 1ST 6 MOS.

REVENUE PROJECTIONS ARE BASED ON ACTUALS 2ND 6 MOS.

SMIF Rates	
03/31/09	0.551%
06/30/09	1.512%
09/30/09	0.889%
12/31/09	0.594%
Average	0.887%

Updated 4/18/10 3:44 PM

2009-10 MONTHLY FUND CONDITION
FUND 320 - OIL SPILL PREVENTION AND ADMINISTRATION FUND

		FEBRUARY							
		2007-08	2008-09	ACTUAL REVENUE 2009-10	YTD %	PROJECTED REVENUE 2009-10	PROJECTION 2010-11	PROJECTION 2011-12	PROJECTION 2012-13
YEARLY BEGINNING BALANCE		18,807,172	16,973,505	15,166,465		15,166,465	11,089,816	2,937,935	(4,545,147)
PPY AND PY ADJUSTMENTS		338,984	1,029,519	103,506		103,506			
ADJUSTED BEGINNING BALANCE		19,146,156	18,003,024	15,269,971		15,269,971	11,089,816	2,937,935	(4,545,147)
REVENUES, TRANSFERS, AND OTHER ADJUSTMENTS									
BOE	REGULATORY FEES	27,944,671	26,852,949	12,610,762	50%	25,221,525	26,673,048	26,249,174	26,047,916
NON-TANK VESSEL	REGULATORY FEES	5,576,000	4,881,617	3,647,594	67%	5,471,391	4,523,815	5,493,464	4,607,811
125600	OTHER REGULATORY FEES		300						
131000	F&G VIOLATION FEES								
150300	SURPLUS MONEY INVESTMENTS	690,672	310,521	41,977	62%	67,711	61,904		
161400	SETTLEMENT LITIGATION	13	2,174	206	67%	309	832	1,105	749
161900	COST RECOVERIES	553	2,098	3,273	67%	4,910	2,520	3,176	3,535
REVENUES AND TRANSFERS		34,211,909	32,049,659	16,303,812	53%	30,765,845	31,262,119	31,746,919	30,660,010
TOTAL REVENUE		53,358,065		31,573,783		46,035,816	42,351,935	34,684,853	26,114,864
		ACTUAL EXPENDITURES	ACTUAL EXPENDITURES	ACTUAL EXPENDITURES		GOV. BUDGET APPROPRIATION	GOV. BUDGET APPROPRIATION	GOV. BUDGET APPROPRIATION	GOV. BUDGET APPROPRIATION
EXPENDITURES (B06 REPORT) AND APPROPRIATIONS									
3600-001	DFG - STATE OPERATIONS	24,927,000	22,900,841	14,601,897.63	64%	22,911,000	25,696,000	25,696,000	25,696,000
3600-101	DFG - LOCAL ASSISTANCE	921,560	1,986,925	1,149,367	86%	1,341,000	1,341,000	1,341,000	1,341,000
3600-301	DFG - CAPITAL OUTLAY				0%	28,000			
0840-001	STATE CONTROLLERS OFFICE	31,000	31,000			35,000	86,000	86,000	86,000
0860-001	BOARD OF EQUALIZATION	251,000	259,000	231,000	100%	231,000	267,000	267,000	267,000
3560-001	STATE LANDS COMMISSION	10,254,000	9,708,453	6,272,706	61%	10,290,000	11,715,000	11,715,000	11,715,000
3560-301	SLC - CAPITAL OUTLAY						184,000		
3980-001	OFFICE OF ENV. HEALTH HAZARD			110,000	.00%	110,000	125,000	125,000	125,000
TOTAL EXPENDITURES		36,384,560	34,886,219	22,364,971	64%	34,946,000	39,418,000	39,230,000	39,230,000
FUND BALANCE		16,973,505	15,166,465	9,208,812		11,089,816	2,937,935	(4,545,147)	(13,115,136)
DIFFERENCE BETWEEN TTL REVENUE AND TTL EXPENDITURES		2,172,651	2,836,559			-\$4,180,155	-\$8,151,881	-\$7,483,081	-\$8,569,990

EXPENDITURES ARE THROUGH
BOE REVENUE IS THROUGH
SMIF IS THROUGH QUARTER
SCO'S "FUND RECONCILIATION" YTD AMOUNT
SMIF PROJ. BASED ON ABOVE AMOUNT AND SMIF AVG.
OUTSTANDING GENERAL FUND LOAN OF \$3,400,000
REVENUE PROJECTIONS ARE BASED ON 3 YR. AVG 1ST 6 MOS.
REVENUE PROJECTIONS ARE BASED ON ACTUALS 2ND 6 MOS.

FEBRUARY
DECEMBER
TWO
7,638,000

SCO SMIF RATES	
03/31/09	0.551%
06/30/09	1.512%
09/30/09	0.889%
12/31/09	0.594%
AVERAGE	0.887%

2009-10 MONTHLY FUND CONDITION
FUND 321 - OIL SPILL RESPONSE TRUST FUND

				FEBRUARY					
		ACTUAL	ACTUAL	ACTUAL		PROJECTED	PROJECTION	PROJECTION	ROJECTION
		2007-08	2008-09	REVENUE	YTD%	REVENUE	2010-11	2011-12	2012-13
				2009-10		2009-10			
YEARLY BEGINNING BALANCE		\$56,758,000	\$56,482,697	\$56,236,605		\$56,236,605	\$53,708,544	\$51,413,257	\$49,159,324
PPY AND PY ADJUSTMENTS		-\$120,196	\$427,192	-\$126,899		-\$126,899			
ADJUSTED BEGINNING BALANCE		\$56,637,804	\$56,909,889	\$56,109,706		\$56,109,706	\$53,708,544	\$51,413,257	\$49,159,324
REVENUES (Q-25) TRANSFERS, AND OTHER ADJUSTMENTS									
125600	REGULATORY FEES (.25¢ OIL SPILL RESPONSE TRUST FEE)	\$0	\$0				\$0	\$0	\$0
131000	FISH AND GAME VIOLATION FINES	\$0	\$0				\$0	\$0	\$0
150300	INCOME FROM SURPLUS MONEY INVESTMENTS	\$2,088,363	\$1,264,780	\$213,083	43%	\$494,853	\$463,896	\$443,821	\$423,456
161900	COST RECOVERIES	\$1,603,058	\$739,384	\$427,139	67%	\$640,709	994,384	791,492	808,862
832000	TRANSFER OIL SPILL PREVENTION & ADMIN. FUND								
REVENUES AND TRANSFERS		\$3,691,421	\$2,004,164	\$640,222	56%	\$1,135,562	\$1,458,280	\$1,235,313	\$1,232,318
TOTAL REVENUE		\$60,329,225	\$58,914,053	\$56,749,927		\$57,245,267	\$55,166,824	\$52,648,571	\$50,391,642
EXPENDITURES (BOG REPORT) AND APPROPRIATIONS									
		ACTUAL	ACTUAL	ACTUAL		EXP. BASED	CONTINUOUS	CONTINUOUS	CONTINUOUS
		EXPENDITURES	EXPENDITURES	EXPENDITURES		ON ACTUAL \$	APPROPRIATION	APPROPRIATION	APPROPRIATION
3600-001	DEPARTMENT OF FISH AND GAME	\$2,546,528	\$1,177,449	\$1,024,482	67%	\$1,536,723	\$1,753,567	\$1,489,246	\$1,593,179
6440-001	UNIVERSITY OF CALIFORNIA, DAVIS (OWCN)	\$1,300,000	\$1,500,000	\$2,000,000	100%	\$2,000,000	\$2,000,000	\$2,000,000	\$2,000,001
TOTAL EXPENDITURES		\$3,846,528	\$2,677,449	\$3,024,482	85.5%	\$3,536,723	\$3,753,567	\$3,489,246	\$3,593,180
FUND BALANCE		\$56,482,697	\$56,236,605	\$53,725,445		\$53,708,544	\$51,413,257	\$49,159,324	\$46,798,462

SMIF IS THROUGH QUARTER		TWO		SMIF RATES					
SCO'S SMIF YTD AMT. (SCO FUND RECONCILIATION)		\$55,821,000		03/31/09	0.551%				
SMIF PROJ. BASED ON ABOVE AMOUNT AND SMIF AVG.		0.887%		06/30/09	1.512%				
				09/30/09	0.889%				
1ST 6 MOS. REVENUE PROJECTIONS ARE BASED ON 3 YR AVG.				12/31/09	0.594%				
2ND 6 MOS. REVENUE PROJECTIONS ARE BASED ON ACTUALS				AVERAGE	0.887%				
(Ending Reserves Compared to Cap Amount)		102.9%	102.5%	97.9%	97.9%	93.7%	89.6%	85.3%	
Maximum Amount Allowed in Fund 321(Cap)	High 100%	\$4,875,000	\$4,875,000	\$4,875,000		\$4,875,000		\$4,875,000	
Current Fund Balance (Reserve Amount)		\$6,482,697	\$6,236,605	\$5,725,445		\$5,708,544		\$4,798,462	
Minimum Amount Allowed (95% of Cap) (Ch 119C)	Low 95%	\$5,213,250	\$5,213,250	\$5,213,250		\$5,213,250		\$5,213,250	
Transfer to OSPAF if ending reserve is more than maximum amount		Yes	Yes	No	No	No	No	No	No
Reinstitute fee if ending reserve is less than 95% of capped amount		No	No	No	No	Yes	Yes	Yes	Yes

BOE Revenue Report - YTD Month and Fiscal Year

	Fiscal Year			
Month	06/07	07/08	08/09	09/10
July	\$ 2,468,563	\$ 2,343,240	\$ 1,912,381	\$ 2,196,486
Aug	\$ 2,545,062	\$ 2,571,052	\$ 1,901,837	\$ 2,109,339
Sept	\$ 2,405,554	\$ 2,445,956	\$ 2,919,933	\$ 2,055,772
Oct	\$ 2,186,195	\$ 2,194,377	\$ 2,524,722	\$ 2,169,811
Nov	\$ 1,960,654	\$ 2,183,410	\$ 2,132,806	\$ 1,896,059
Dec	\$ 2,198,983	\$ 2,891,513	\$ 2,212,465	\$ 2,183,294
Grand Total	\$ 13,765,010	\$ 14,629,548	\$ 13,604,144	\$ 12,610,762

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Surplus Money Investment Fund (SMIF) - Quarterly Deposits

Sum of Amount			For FY				
Fund	Month	Quarter	2006/07	2007/08	2008/09	2009/10	Grand Total
207		1			\$29,021.04	\$8,826.84	\$181,444.80
		2					\$174,264.98
		3					\$141,774.21
	July	4					\$116,670.68
207 Total			\$294,006.58	\$215,884.96	\$90,068.63	\$14,194.50	\$614,154.67
320	Oct	1	\$270,806.20	\$257,477.97	\$101,183.23	\$25,395.41	\$654,862.81
	Jan	2	\$258,013.53	\$228,488.36	\$101,885.67	\$16,581.14	\$604,968.70
	Apr	3	\$230,369.22	\$204,705.45	\$63,960.29		\$499,034.96
	July	4	\$221,831.53	\$132,409.56	\$43,491.51		\$397,732.60
320 Total			\$981,020.48	\$823,081.34	\$310,520.70	\$41,976.55	\$2,156,599.07
321	Oct	1	\$694,641.08	\$759,474.29	\$406,799.75	\$125,262.07	\$1,986,177.19
	Jan	2	\$727,368.56	\$725,667.36	\$369,948.66	\$84,820.56	\$1,907,805.14
	Apr	3	\$725,957.68	\$603,220.92	\$271,428.47		\$1,600,607.07
	July	4	\$746,442.90	\$446,062.52	\$216,603.12		\$1,409,108.54
321 Total			\$2,894,410.22	\$2,534,425.09	\$1,264,780.00	\$210,082.63	\$6,903,697.94
Grand Total			\$4,169,437.28	\$3,573,391.39	\$1,665,369.33	\$266,253.68	\$9,674,451.68

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OSPAF Revenue Projections v. Actual Projections

			FY 09/10			
BOE	FY 07/08	FY 08/09	thru Dec.	FY 10/11	FY 11/12	FY 12/13
Projection	\$28,091,105	\$28,219,315	\$27,622,631	\$26,673,048	\$26,249,174	\$26,047,916
Actual	\$27,944,671	\$26,852,949	\$12,610,762	\$0	\$0	\$0
FY 09/10 Projection			\$25,221,525			
			FY 09/10			
NONTANK	FY 07/08	FY 08/09	thru Feb.	FY 10/11	FY 11/12	FY 12/13
Projection	\$5,465,000	\$4,344,913	\$5,330,538	\$4,523,815	\$5,493,464	\$4,607,811
Actual	\$5,576,000	\$4,881,617	\$3,647,594	\$0	\$0	\$0
FY 09/10 Projection			\$5,471,391			
			FY 09/10			
SMIF	FY 07/08	FY 08/09	thru 2nd Qtr.	FY 10/11	FY 11/12	FY 12/13
Projection	\$1,561,000	\$820,223	\$692,135	\$85,822	\$0	\$0
Actual	\$823,000	\$310,521	\$41,977	\$0	\$0	\$0
FY 09/10 Projection			\$93,527			
Total Projections	\$35,117,105	\$33,384,451	\$33,645,304	\$31,282,685	\$31,742,638	\$30,655,727
Total Actuals	\$34,343,671	\$32,045,087	\$16,300,333	\$0	\$0	\$0
FY 09/10 Projection			\$30,786,443			

04/18/2010

CHANGES IN OSPR MANDATES SINCE INCEPTION

Oil Spill Prevention and Administration Fund
Budget Augmentations and Significant Legislation for
OSPR

Fiscal Years 1991 through 2009

Miscellaneous Information

- Fiscal information taken from the Governor's Budget
- Augmentations can be permanent or temporary
- FY 91/92 beginning appropriation was \$13,253,000

Fiscal Year 92/93

Major Budget Augmentations

■ Inspection of marine facilities & vessels

- Conduct regular surveillance flights over harbors and vessel traffic

✓ Total augmentation of \$756,000 and 7 new PY's

Minor Budget Augmentations

- Purchase misc. items

✓ Total augmentation of \$388,000

Significant Legislation

None

Fiscal Year 93/94

Major Budget Augmentations

- Purchase special equipment
 - Develop and implement Local Area Network (LAN)
 - Increase inspections, financial responsibility and regulatory units
- ✓ Total augmentation of \$2,146,000 and 18 new PY's

Minor Budget Augmentations

- Increase operating expenses
 - Continue laboratory analysis of oil cleanup reagents.
- ✓ Total augmentation of \$1,679,000

Significant Legislation

None

Fiscal Year 94/95

Major Budget Augmentations

- Staff the Administrative Penalties Unit.

✓ Total augmentation of \$1,336,000 and 3 limited term PY's

Minor Budget Augmentations

- Purchase equipment
 - Develop an oil spill damage claim process
- ✓ Total augmentation of \$640,000

Significant Legislation

None

Fiscal Year 95/96

Major Budget Augmentations

- Reduction in low priority operating expenses
- ✓ Total reduction of \$(718,000)

Minor Budget Augmentations

- Support Oiled Wildlife and Rescue and Rehabilitation Station
 - Support increased contract services, and LAN
- ✓ Total augmentation of \$181,000

Significant Legislation

None

Fiscal Year 96/97

Major Budget Augmentations

- Convert 24 limited term positions to permanent status.
- ✓ Total augmentation of \$1,445,459 and 24 new PY's

Minor Budget Augmentations

- Provide a trainer to local governments
- Support increased workload relating to oil spills.
- ✓ Total augmentation of \$377,000 and 3 new PY's

Significant Legislation

None

Fiscal Year 97/98

Major Budget Augmentations

- Decrease appropriation to re-align GIS
- Redirect funding from State Operations to Local Assistance
- ✓ Total reduction of (\$753,000)

Minor Budget Augmentations

None

Significant Legislation

None

Fiscal Year 98/99

Major Budget Augmentations

- Increase operating budget for drills and exercises
- ✓ Total augmentation of \$1,536,000 and 1 new PY

Minor Budget Augmentations

None

Significant Legislation

None

Fiscal Year 99/00

Major Budget Augmentations

- Reduction to address shortfall in OSPAF
- ✓ Total reduction of \$(1,909,000) and 1 new PY for SB 1644

Minor Budget Augmentations

None

Significant Legislation

- SB 1644 – Requires nontank vessels to submit Oil Spill Contingency Plan.

Fiscal Years 00/01 & 01/02

Major Budget Augmentations

None

Minor Budget Augmentations

None

Significant Legislation

- AB 715 – Outlines the requirements for an "OSRO Rating Program".

Fiscal Year 02/03

Major Budget Augmentations

- Reduction per 2003/2004 Governor's
- ✓ Total reduction of \$(273,000)

Minor Budget Augmentations

None

Significant Legislation

None

Fiscal Year 03/04

Major Budget Augmentations

- Restoration of operations (See below)
- ✓ Total augmentation of \$2,800,000 and 18 new PY's

Minor Budget Augmentations

None

Significant Legislation

- SB 849 – Restoration of operations, improve performance standards and increase per barrel fee.

Fiscal Year 04/05

Major Budget Augmentations

- OSPR's dispatch personnel redirected to Department of Parks and Recreation.
- ✓ Total augmentation of -7 PY's

Minor Budget Augmentations

None

Significant Legislation

None

Fiscal Years 05/06 & 06/07

Major Budget Augmentations

None

Minor Budget Augmentations

None

Significant Legislation

None

Fiscal Year 07/08

Major Budget Augmentations

- Implement Drills & Exercises Program
- Provide Scientific Study and Evaluation Program Coordinator
- ✓ Total augmentation of \$857,000 and 8 new PY's

Minor Budget Augmentations

- Environmental Sensitivity Mapping
- ✓ Total augmentation of \$275,000

Significant Legislation

None

Fiscal Year 08/09

Major Budget Augmentations

- Maintenance of PORTS
- Upgrade PORTS
- Grants to local governments
- ✓ Total augmentation of \$1,042,000 and 1 LT PY

Minor Budget Augmentations

None

Fiscal Year 08/09

Significant Legislation

- AB 2031 – Provides training, grants and certification of spill response manager for local governments
- AB 2935 – Closure of fisheries when there is a 42+ gallon oil spill in marine waters
- SB 1739 – Possible requirement of an Independent Drill Monitor for out of state drills
- AB 2911 – Applies certain marine oil spill provisions to inland oil spills

Fiscal Year 09/10	
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Major Budget Augmentations	
None	
Minor Budget Augmentations	
None	
Significant Legislation	
None	

LEGISLATIVE UPDATES

2010 LEGISLATION OSPR IS TRACKING

AB 234 (Huffman, amended December 16, 2009)

This bill would require a transfer unit, (i.e., vessel or facility transferring oil), to provide at the point of transfer appropriate equipment and supplies for the containment and removal of oil spills in water adjacent to a transfer site. Specifically, the bill requires a transfer unit to pre-boom each oil transfer operation prior to the beginning the operation, for the duration of the entire transfer operation. The bill would also require the transfer unit to have, among other things, equipment compatible with a vessel traffic advisory control system, and a person on board the transfer unit capable of communicating in both English and the language of the vessel master.

AB 1518 (Anderson, amended April 8, 2010):

Numerous existing laws create various state boards, commissions, and committees. This bill would require that all statutorily created state boards, commissions, and committees that are inactive or obsolete be identified in a report to the Department of Finance.

AB 1604 (Nava, Amended February 17, 2010)

This bill would impose a tax on and after January 1, 2011, upon any producer for the privilege of severing oil from the earth or water in this state for sale, transport, consumption, storage, profit, or use, as provided, at the rate of 10% of the gross value of each barrel of oil severed. The tax would be administered by the State Board of Equalization and would be collected pursuant to the procedures set forth in the Fee Collection Procedures Law. The bill would require the Board to deposit all revenues collected pursuant to these provisions into the General Fund.

AB 2791 (introduced March 17, 2010)

Replaces old references to the Office of Emergency Services (OES) to the new title, California Emergency Management Agency (CAL-EMA).

AB 2739 (Blakeslee, amended April 8, 2010)

This bill would require the Administrator to prepare a sunken vessel imminent threat assessment that identifies any sunken vessel off the California coast that meets certain criteria, such as being located within eight miles of the coast and containing more than 1 million gallons of oil; and outlines a strategic plan to identify studies to be performed to determine whether or not there is an imminent threat of a release of oil from the vessel. The bill requires the Administrator to report his or her findings to the Legislature by June 1, 2011.
